



# OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**  
Date/Time: Monday, February 20, 2023 at 5:30 p.m.  
Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office  
600 South Fourth Street, Stoughton, Wisconsin  
Optional Virtual Participation: [GoToMeeting ID 518-956-325](#)  
Members: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Alderperson Fred Hundt, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair), Alderperson Joyce Tikalsky

## **MEETING AGENDA:**

### CALL TO ORDER

### ROLL CALL AND VERIFICATION OF QUORUM

### CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

### PUBLIC COMMENTS

### CONSENT AGENDA

*(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)*

- a. Draft Minutes of the November 21, 2022 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary – October and November
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

### OLD BUSINESS

1. Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council  
**(Discussion)**

### NEW BUSINESS

2. Presentation of the Proposed Electric Rate Application Filing **(Action)**
3. Authorization to Execute Equipment Purchase Agreement with the Village of Mount Horeb for the Sale of a Used Virginia Substation Transformer **(Action)**
4. Bad Debt Account Write-Offs through December 31, 2022 **(Action)**
5. Stoughton Utilities Round-Up Program **(Action)**
6. Customer Collections Status Report **(Discussion)**
7. Community Outreach News Coverage **(Discussion)**
8. 2022 – Year in Review **(Discussion)**
9. Wisconsin Department of Natural Resources Sanitary Survey Report **(Discussion)**
10. Utilities Committee Citizen Member Update **(Discussion)**
11. Utilities Committee Future Agenda Item(s) **(Discussion)**

### ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members  
Stoughton Utilities Director Jill M. Weiss, P.E.  
Stoughton Utilities Assistant Director Brian Hoops  
Stoughton Utilities Finance Manager Shannon Statz

cc: Stoughton City Attorney Matthew Dregne  
Stoughton Common Council Members  
Stoughton City Clerk Candee Christen  
Stoughton Leadership Team  
Stoughton Library Administrative Assistant Sarah Monette  
Stoughton Utilities Billing & Metering Supervisor Erin Goldade  
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen  
Stoughton Utilities Electric System Supervisor Ryan Jefferson  
Stoughton Utilities Water System Supervisor Kent Thompson  
Stoughton Utilities Wastewater System Supervisor Brian Erickson  
Unified Newspaper Group – Stoughton Courier Hub  
WPPI Energy Rate Analyst II Nicole Guld

**REMOTE CONNECTION INSTRUCTIONS:** Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/518956325>

You can also dial in using your phone at (224) 501-3412 using access code: 518-956-325.

**ATTENTION COMMITTEE MEMBERS:** Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at [JWeiss@stoughtonutilities.com](mailto:JWeiss@stoughtonutilities.com), or Brian Hoops at (608) 877-7412, or via email at [BHoops@stoughtonutilities.com](mailto:BHoops@stoughtonutilities.com).

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at [stoughtonutilities.com/uc](http://stoughtonutilities.com/uc).

# DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, November 21, 2022 – 5:30 p.m.

Stoughton, WI

Page No. 1

**Location:** Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office  
600 South Fourth Street, Stoughton, Wisconsin  
Optional Virtual Participation: GoToMeeting ID 705-451-869

**Members Present:** Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, , Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair), Alderperson Joyce Tikalsky

**Excused:** Citizen Member John Kallas

**Absent:** Alderperson Fred Hundt

**Others Present:** Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss

**Call to Order:** Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:33 p.m. with a quorum present. Erdman, Hirsch, Swadley, and Thoren were present in person. Tikalsky was present by webinar.

**Public Comments:** None

**Utilities Committee Consent Agenda:** Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items, highlighting a letter received from New Smyrna Beach Utilities thanking SU for the assistance provided as part of the mutual aid response to Hurricane Ian.

Motion by Thoren, the motion seconded by Tikalsky, to approve the following consent agenda items as presented:

- a. Draft Minutes of the October 17, 2022 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Communications

The motion carried unanimously 5 to 0.

**Status of the Utilities Committee recommendation(s) to the Stoughton Common Council:** Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

**Consent Agenda:**

1. Minutes of the August 15, 2022 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Financial Summary – July and August
4. Stoughton Utilities Statistical Report

# DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, November 21, 2022 – 5:30 p.m.

Stoughton, WI

Page No. 2

## Business:

1. Stoughton Utilities Proposed 2023 Budget and Five Year (2023 – 2027) Capital Improvement Projects (CIP) Plan

Discussion followed.

**Presentation: Stoughton Water Quality – 2022 Lead and Copper Sampling Results:** Stoughton Utilities staff presented and discussed the results of the 2022 water sampling conducted in accordance with the regulations set by the Wisconsin Department of Natural Resources (WDNR) and the U.S. Environmental Protection Agency (EPA) Lead and Copper Rule. Staff informed the committee that 60 homes were sampled and the sampling and water quality monitoring did not find elevated levels of lead or copper in any of the homes sampled.

Staff explained that five samples had no detect for lead, 52 had lead levels between 0 and 5 parts per billion (ppb) or 0.000 - 0.005 mg/L, two had lead levels between 5 and 10 ppb or 0.005 - 0.010 mg/L, and one home had lead levels between 10 ppb and 15 ppb or 0.010 - 0.015 mg/L. No samples were above the 15 ppb or 0.015 mg/L 2019 exceedance level. Staff presented the history of recent sampling including the 2019 sampling where elevated lead levels were found in some homes, and the 2021 lead service line replacement program.

Staff presented information about ongoing education and outreach programs regarding potential sources of lead contamination in private plumbing fixtures, internal plumbing systems, and faucet aerators, as well as periodic reporting of our efforts to the WDNR. Continued sampling planned for 2023 and beyond was discussed.

Discussion followed.

**Scheduling of the Utilities Committee Regular Meeting in December:** Stoughton Utilities staff informed the committee that there are currently no items scheduled for the December 2022 meeting of the Utilities Committee meetings, and requested the committee cancel the meeting unless urgent new business items arise that require a special meeting to be called. Discussion followed, and staff was directed to cancel the December meeting if not needed.

**Utilities Committee Future Agenda Items:** Stoughton Utilities staff informed the committee that there are no agenda items planned for the December meeting. The committee requested a staffing and reorganization update at the January 2023 meeting.

**Adjournment:** Being no further business before the committee, the Chair adjourned the meeting at 5:56 p.m.

Respectfully submitted,

Brian R. Hoops

Stoughton Utilities Assistant Director

Date: Monday, December 12, 2022  
 Time: 11:46AM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 1 of 5  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 12/12/2022

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
<b>Company: 7430</b>					
002478	EP	11/10/2022	93,550.45	516 WELLS FARGO BANK	VO for check batch: 311224
002479	HC	11/10/2022	824,425.30	009 WPPI	WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Excess Gen 8/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services
002480	HC	11/30/2022	434.00	547 Spectrum-Ach	Spectrum-Nov Ach/Spectrum-Nov Ach/Spectrum-Nov Ach
002481	HC	11/30/2022	1,125.76	003 Alliant Energy - Ach	Alliant Energy - Nov Ach/Alliant Energy - Nov Ach/Alliant Energy - Nov Ach/Alliant Energy - Nov Ach/Alliant Energy - Nov Ach/Alliant Energy - Nov Ach
002482	HC	11/30/2022	46,106.90	025 Payroll Federal Taxes- Ach	Federal Taxes-Nov Ach/Federal Taxes-Nov Ach/Federal Taxes-Nov Ach/Federal Taxes-Nov Ach
002483	HC	11/30/2022	214.66	952 AT&T	AT&T-Nov Ach
002484	HC	11/30/2022	54,574.72	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev-Nov Ach
002485	HC	11/30/2022	1,215.90	004 Us Cellular - Ach	Us Cellular - Nov Ach/Us Cellular - Nov Ach/Us Cellular - Nov Ach
002486	HC	11/30/2022	118.88	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Nov Ach/Gordon Flesch-Nov Ach/Gordon Flesch-Nov Ach/Gordon Flesch-Nov Ach
002487	HC	11/30/2022	901.70	007 TDS Metrocom - Ach	TDS Metrocom - Nov Ach/TDS Metrocom - Nov Ach/TDS Metrocom - Nov Ach/TDS Metrocom - Nov Ach
002488	HC	11/30/2022	61,905.95	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev-Nov Ach/Dept of Rev-Nov Ach
002489	HC	11/30/2022	1,253.13	499 LV LABS WW, LLC	LV Labs-Nov Ach
002490	HC	11/30/2022	812.76	001 Delta Dental - Ach	Delta Dental - Nov Ach/Delta Dental - Nov Ach/Delta Dental - Nov Ach
002491	HC	11/30/2022	709.89	002 Employee Benefits Corp - Ach	EBC-Nov Ach/EBC-Nov Ach/EBC-Nov Ach/EBC-Nov Ach

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Page: 2 of 5  
 Report: 03699W.rpt  
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002492	HC	11/30/2022	30.52	421 FIRST DATA CHARGES	First Data - Nov Ach/First Data - Nov Ach/First Data - Nov Ach/First Data - Nov Ach
002493	HC	11/30/2022	15,445.75	020 Wells Fargo Bank-Ach	Client Analysis-Nov Ach/Client Analysis-Nov Ach/Client Analysis-Nov Ach/Client Analysis-Nov Ach
002494	HC	11/30/2022	5,268.51	008 Payroll State Taxes - Ach	State Taxes - Nov Ach/State Taxes - Nov Ach
028551	CK	11/2/2022	313.91	201 MOVIN' OUT INC-MARY MYERS	Movin out-Const Refund
028552	CK	11/2/2022	1,085.00	232 MIDWEST TESTING LLC	Midwest-Testing
028553	CK	11/2/2022	4,307.50	323 SMART GRID SOLUTIONS	Smart Grid-Supplies
028554	CK	11/2/2022	1,287.92	331 MONONA PLUMB. & FIRE PROT. INC	Monona Plumb-Retainage
028555	CK	11/2/2022	4,812.00	389 HILL ELECTRIC INC	Hill Electric-Supplies
028556	CK	11/2/2022	1,840.84	400 RESCO	Resco-Supplies/Resco-Inventory/Resco-supplies/Resco-Supplies
028557	CK	11/2/2022	1,001.49	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel
028558	CK	11/2/2022	587.51	643 BIG SKY RESTAURANT	Big Sky-Customer Refund
028559	CK	11/2/2022	15,752.05	802 JOHNSON CONTROLS SECURITY SOLUTIONS	Johnson-Admin Security/Johnson-N Sub Security/Johnson-S Sub Security/Johnson-Nordic Security/Johnson-E Sub Security/Johnson-WWTP Security/Johnson-E Sub Security/Johnson-Well 6 Security/Johnson-Well 7 Security/Johnson-W Sub Security/More...
028560	CK	11/2/2022	184,852.00	878 ALTEC INDUSTRIES, INC	Altec-Bucket Truck 11
028561	CK	11/4/2022	169.50	407 REGISTRATION FEE TRUST	Reg Fee Trust-Registration
028562	CK	11/16/2022	150.06	072 ARMANDO PEREZ MORALES	A Morales-Customer Refund
028563	CK	11/16/2022	870.92	131 CITY OF STOUGHTON	City Stoton-Nov A Def Comp
028564	CK	11/16/2022	192.56	387 STEVE BROWN APTS-DANIEL OLSON	S Brown Apt-Customer Refund

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Page: 3 of 5  
 Report: 03699W.rpt  
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028565	CK	11/16/2022	350.00	580 FIVE STAR ENERGY SERVICES, LLC	Five Star-Camera Work
028566	CK	11/16/2022	305.54	623 BEC ENTERPRISES, LLC	BEC Ent-Supplies
028567	CK	11/16/2022	149.42	703 CONCRETE SERVICE COMPANY	Concrete-Customer Refund
028568	CK	11/16/2022	58,774.42	131 CITY OF STOUGHTON	City Stoton-Stormwater/City of Stoton-void cki 028495/City of Stoton-void cki 028495
028569	CK	11/16/2022	708.86	166 INKWORKS, INC.	Inkworks-Supplies/Inkworks-Inserts/Inkworks-Supplies/Inkworks-Supplies
028570	CK	11/16/2022	120.00	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Load charges
028571	CK	11/16/2022	1,097.20	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies
028572	CK	11/16/2022	84.97	579 JASON PARKS	J Parks-Customer Refund
028573	CK	11/16/2022	855.00	967 HYDRO CORP	Hydro-Inspection & Reports
028574	CK	11/16/2022	90.00	997 PETERSON PEST MANAGEMENT	Peterson-Pest Maint.
028575	CK	11/22/2022	5,636.00	037 UNITED SYSTEMS & SOFTWARE, INC.	United Sys-Wa Meter Comp
028576	CK	11/22/2022	158.33	131 CITY OF STOUGHTON	City Stoton-Debt Svc Fund/City Stoton-Debt Svc Fund
028577	CK	11/22/2022	328.96	400 RESCO	Resco-Inventory
028578	CK	11/22/2022	1,335.73	451 INSIGHT FS	Insight-Fuel/Insight-fuel/Insight-fuel/Insight-Fuel/Insight-Fuel/Insight-fuel
028579	CK	11/22/2022	217.59	560 LAURA THORPE	L Thorpe-Const Refund
028580	CK	11/22/2022	3,034.12	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Customer Refund
028581	CK	11/22/2022	2,528.64	846 CUMMINS SALES AND SERVICE	Cummins-Supplies
028582	CK	11/22/2022	1,081.39	878 ALTEC INDUSTRIES, INC	Altec-Truck Supplies
028583	CK	11/22/2022	1,194.00	932 DECKER SUPPLY CO INC.	Decker-Supplies/Decker-Supplies/Decker-Supplies

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**Stoughton Utilities**  
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Page: 4 of 5  
 Report: 03699W.rpt  
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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028584	CK	11/22/2022	42,958.30	131 CITY OF STOUGHTON	City Stoton-Nov B Def Comp/City Stoton-Oct Retirement/City Stoton-Nov Retirement/City Stoton-Nov Retirement/City Stoton-Oct Retirement/City Stoton-Oct Retirement/City Stoton-Nov Retirement
102231	CK	11/14/2022	7,901.40	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory
102232	CK	11/14/2022	15,977.30	727 GLS UTILITY LLC	GLS Utility-Locates/GLS Utility-Locates/GLS Utility-Locates
102233	CK	11/14/2022	50.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Nov A Def Comp
102234	CK	11/14/2022	837.31	787 MILLENNIUM	Millennium-Inventory
102235	CK	11/14/2022	462.50	995 MEUW	Meuw-Pole Top Rescue
102236	CK	11/14/2022	1,481.30	499 LV LABS WW, LLC	LV Labs-Apr Ach
102237	CK	11/14/2022	404.83	593 UNITED LIQUID WASTE RECYCLING, INC	United Liquid-Supplies
102238	CK	11/22/2022	11,512.20	165 MIDWEST METER INC	Midwest-Water Meter Comp
102239	CK	11/22/2022	47.43	181 BRIAN HOOPS	B Hoops-Reimbursement
102240	CK	11/22/2022	775.47	269 UTILITY SALES AND SERVICE	Utility-Truck Maint.
102241	CK	11/22/2022	13,583.20	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
102242	CK	11/22/2022	3,950.70	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory
102243	CK	11/22/2022	12,643.45	448 STRAND ASSOCIATES INC.	Strand-Gen Eng/Strand-Academy St/Strand-Gen Eng/Strand-Academy St/Strand-B & G Foods/Strand-Academy St/Strand-Academy St/Strand-Gen Eng
102244	CK	11/22/2022	5,558.95	603 SEERA-WIPFLI LLP	Seerra-CTC Funds
102245	CK	11/22/2022	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Nov B Def Comp
102246	CK	11/22/2022	3,625.81	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing



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**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 5 of 5  
Report: 03699W.rpt  
Company: 7430

Period: - As of: 12/12/2022

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102247	CK	11/22/2022	97.50	995 MEUW	Meuw-District Dinner
<b>Company Total</b>			<b>1,525,685.86</b>		

Date: Friday, January 06, 2023  
 Time: 09:19AM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 1 of 5  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 1/6/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
<b>Company: 7430</b>					
002495	EP	12/7/2022	38,323.93	516 WELLS FARGO BANK	VO for check batch: 311257
002496	HC	12/7/2022	883,268.21	009 WPPI	WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Excess Gen 8-8 Cr/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services
002497	HC	12/30/2022	911.09	007 TDS Metrocom - Ach	TDS Metrocom - Dec Ach/TDS Metrocom - Dec Ach/TDS Metrocom - Dec Ach/TDS Metrocom - Dec Ach
002498	HC	12/30/2022	3,184.19	003 Alliant Energy - Ach	Alliant Energy - Dec Ach/Alliant Energy - Dec Ach/Alliant Energy - Dec Ach/Alliant Energy - Dec Ach/Alliant Energy - Dec Ach
002499	HC	12/30/2022	44,772.50	025 Payroll Federal Taxes- Ach	Federal Taxes- Dec Ach/Federal Taxes- Dec Ach/Federal Taxes- Dec Ach/Federal Taxes- Dec Ach
002500	HC	12/30/2022	17,449.42	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev-Dec Ach/Dept of Rev-Dec Ach
002501	HC	12/30/2022	709.89	002 Employee Benefits Corp - Ach	EBC - Dec Ach/EBC - Dec Ach/EBC - Dec Ach/EBC - Dec Ach
002502	HC	12/30/2022	1,571.96	001 Delta Dental - Ach	Delta Dental - Dec Ach/Delta Dental - Dec Ach/Delta Dental - Dec Ach
002503	HC	12/30/2022	30.52	421 FIRST DATA CHARGES	First Data-Dec Ach/First Data-Dec Ach/First Data-Dec Ach/First Data-Dec Ach
002504	HC	12/30/2022	1,209.30	499 LV LABS WW, LLC	LV Labs-Dec Ach
002505	HC	12/30/2022	240.97	952 AT&T	AT&T-Dec Ach
002506	HC	12/30/2022	71.10	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Dec Ach/Gordon Flesch-Dec Ach/Gordon Flesch-Dec Ach/Gordon Flesch-Dec Ach
002507	HC	12/30/2022	434.00	547 Spectrum-Ach	Spectrum-Dec Ach/Spectrum-Dec Ach/Spectrum-Dec Ach
002508	HC	12/30/2022	1,979.25	004 Us Cellular - Ach	Us Cellular - Dec Ach/Us Cellular - Dec Ach/Us Cellular - Dec Ach

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Page: 2 of 5  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 1/6/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002509	HC	12/30/2022	995.00	439 AMERICAN PUBLIC POWER ASSOC.	APPA - Dec Ach/APPA - Dec Ach/APPA - Dec Ach
002510	HC	12/30/2022	9,065.06	008 Payroll State Taxes - Ach	State Taxes - Dec Ach/State Taxes - Dec Ach
002511	HC	12/30/2022	11,402.34	020 Wells Fargo Bank-Ach	Client Analysis-Dec Ach/Client Analysis-Dec Ach/Client Analysis-Dec Ach/Client Analysis-Dec Ach
002551	HC	12/30/2022	180.00	318 PITNEY-BOWES INC-PURCHASE POWER	Ptiney Bowes-Dec Ach/Ptiney Bowes-Dec Ach/Ptiney Bowes-Dec Ach/Ptiney Bowes-Dec Ach
028585	CK	12/7/2022	5,636.00	037 UNITED SYSTEMS & SOFTWARE, INC.	United-Meter Erts
028586	CK	12/7/2022	400.00	103 CITY OF STOUGHTON FOOD PANTRY	Stoton Pantry-Donation
028587	CK	12/7/2022	11,406.22	131 CITY OF STOUGHTON	City Stoton-Dec A Def Comp/City Stoton-Sept Aflac/City Stoton-Sept Life Ins/City Stoton-Sept Life Ins/City Stoton-Sept Life Ins/City Stoton-Sept Life Ins/City Stoton-Sept Wa Twr/City Stoton-Sept Rent/City Stoton-Sept Rent/City Stoton-Sept Rent/More...
028588	CK	12/7/2022	1,430.00	186 STAFFORD ROSENBAUM LLC	Stafford-professional services/Stafford-professional services/Stafford-professional services
028589	CK	12/7/2022	300.00	257 PERSONAL ESSENTIALS PANTRY	Person Pantry-Donation
028590	CK	12/7/2022	2,872.13	400 RESCO	Resco-Inventory/Resco-Supplies
028591	CK	12/7/2022	925.00	415 STOUGHTON CHAMBER OF COMMERCE	Stoton Chamber-Events Spons
028592	CK	12/7/2022	1,851.27	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel
028593	CK	12/7/2022	250.00	885 THE O'BRION AGENCY, LLC	The Obrien-Supplies/The Obrien-Supplies/The Obrien-Supplies/The Obrien-Supplies
028594	CK	12/7/2022	6,725.00	959 G. FOX & SON, INC.	G Fox-Water Repairs
028595	CK	12/7/2022	300.00	962 UNITED METHODIST CHURCH FOOD PANTRY	United Meth-Donation
028596	CK	12/13/2022	62,379.76	131 CITY OF STOUGHTON	City Stoton-Stormwater
028597	CK	12/13/2022	55.03	146 STOUGHTON ELECTRIC UTIL.	Stoton Elec-Petty Cash/Stoton Elec-Petty Cash

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Page: 3 of 5  
 Report: 03699W.rpt  
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028598	CK	12/13/2022	955.43	166 INKWORKS, INC.	Inkworks-Inserts/Inkworks-Branding/Inkworks-Inserts/Inkworks-Inserts/Inkworks-Inserts
028599	CK	12/13/2022	788.05	264 ODYSSEY DESIGN	Odyssey-Clothing Order/Odyssey-Clothing Order/Odyssey-Clothing Order/Odyssey-Clothing Order
028600	CK	12/13/2022	6,142.64	362 UTILITY SERVICE CO., INC	Utility-Qtr Twr
028601	CK	12/13/2022	1,626.40	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies
028602	CK	12/13/2022	7,365.00	729 SHC SUGAR HILL CONSULTING, LLC	SHC Sugar-Scada Eng/SHC Sugar-Scada Eng
028603	CK	12/13/2022	3,615.88	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Customer Refund
028604	CK	12/13/2022	6,875.00	959 G. FOX & SON, INC.	G Fox-Manhole Replacement
028605	CK	12/13/2022	855.00	967 HYDRO CORP	Hydro Corp-Cross Conn
028606	CK	12/15/2022	2,925.00	131 CITY OF STOUGHTON	City Stoton-Stormwater/City Stoton-Stormwater
028607	CK	12/29/2022	23,418.23	131 CITY OF STOUGHTON	Cirty Stoton-Traverse Repairs/City Stoton-Dec B Def Comp/City Stoton-Dec Retirement/City Stoton-Dec Retirement/City Stoton-Dec Retirement
028608	CK	12/29/2022	475.00	171 ASSOCIATED TRUST CO	Assoc Trust-WW Rev Bonds
028609	CK	12/29/2022	66.00	186 STAFFORD ROSENBAUM LLC	Stafford-Legal Services/Stafford-Legal Services
028610	CK	12/29/2022	1,817.50	400 RESCO	Resco-Inventory/Resco-Inventory
028611	CK	12/29/2022	1,365.09	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Sand fill/Rosenbaum-Sand fill/Rosenbaum-Sand fill
028612	CK	12/29/2022	1,439.01	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel
028613	CK	12/29/2022	618.80	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies
028614	CK	12/29/2022	725.00	768 DAN OAKLAND	D Oakland-Solar Credit
028615	CK	12/29/2022	725.80	802 JOHNSON CONTROLS SECURITY SOLUTIONS	Johnson-Annual Service chgs/Johnson-Annual Service chgs/Johnson-Annual Service chgs

Date: Friday, January 06, 2023  
 Time: 09:19AM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 4 of 5  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 1/6/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028616	CK	12/29/2022	1,169.25	846 CUMMINS SALES AND SERVICE	Cummins-Suppleis
028617	CK	12/29/2022	510.99	851 DIVISION OF ENERGY HOUSING AND COMM. RESOURCE	Div of EA - Customer Refunds/Div of EA-Customer Refund
028618	CK	12/29/2022	6.48	887 NWTC BOOKSTORE	NWTC Bookstore-Supplies
028619	CK	12/29/2022	5,197.84	983 C & M HYDRAULIC TOOL SUPPLY	C & M Hydr-Supplies
028620	CK	12/29/2022	90.00	997 PETERSON PEST MANAGEMENT	Peterson-Pest Maint.
028621	CK	12/29/2022	6.76	121 ANNE IVERSON	A Iverson-Customer Refund
028622	CK	12/29/2022	261.58	146 STOUGHTON ELECTRIC UTIL.	Stoton Elec-Bulk Water
028623	CK	12/29/2022	82.19	479 CHAD ZIMPRICH	C Zimprich-Customer Refund
028624	CK	12/29/2022	4,497.50	493 MSA PROFESSIONAL SERVICES, INC.	MSA Prof-professional svcs/MSA Prof-professional svcs
028625	CK	12/29/2022	422.80	632 ZORN COMPRESSOR & EQUIPMENT	Zorn-Supplies
028626	CK	12/29/2022	334.64	680 BRANDON QUAM	B Quam-Const Refund
102248	CK	12/8/2022	9,819.28	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
102249	CK	12/8/2022	188.99	338 JUSTIN DEVOE	J Devoe-2022 Boots
102250	CK	12/8/2022	3,075.00	519 B & H LAWN CARE	B & H - West Sub Mowing/B & H - South Sub Mowing/B & H-Admin Mowing/B & H -North Sub Mowing/B & H - Well 5 Mowing/B & H - Well 6 Mowing/B & H - WWTP Mowing/B & H - Wa Twr Mowing/B & H - Well 4 Mowing/B & H - East Sub Mowing/B & H-Admin Mowing/More...
102251	CK	12/8/2022	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Dec A Def Comp
102252	CK	12/8/2022	15,145.84	787 KYLE ENTERPRISES, LLC DBA MILLENNIUM	Millennium-Inventory/Millennium-Inventory
102253	CK	12/14/2022	1,115.00	157 FORSTER ELEC. ENG.,INC.	Forster-Professional Svcs

Date: Friday, January 06, 2023  
 Time: 09:19AM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 5 of 5  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 1/6/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102254	CK	12/14/2022	1,400.00	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
102255	CK	12/14/2022	5,626.92	603 SEERA-WIPFLI LLP	Seera-CTC Funds
102256	CK	12/14/2022	7,209.35	727 GLS UTILITY LLC	GLS - Locates/GLS - Locates/GLS - Locates
102257	CK	12/29/2022	1,870.66	259 ITRON, INC.	Itron-Maint & Support/Itron-Maint & Support/Itron-Maint & Support
102258	CK	12/29/2022	12,031.81	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
102259	CK	12/29/2022	6,380.63	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Inventory
102260	CK	12/29/2022	4,710.31	448 STRAND ASSOCIATES INC.	Strand-General Eng/Strand-Lateral Obs/Strand-Academy Const/Strand-Academy Const
102261	CK	12/29/2022	26,272.00	593 UNITED LIQUID WASTE RECYCLING, INC	United Liquid-Sludge Haul
102262	CK	12/29/2022	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Dec B Def Comp
102263	CK	12/29/2022	50.34	787 KYLE ENTERPRISES, LLC DBA MILLENNIUM	Kyle-Inventory
102264	CK	12/29/2022	3,606.97	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
102265	CK	12/29/2022	1,850.00	995 MEUW	MEUW-Safety Training/MEUW-Safety Training/MEUW-Safety Training
<b>Company Total</b>			<b>1,285,961.10</b>		

Date: Thursday, February 02, 2023  
 Time: 03:58PM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 1 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 2/2/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
<b>Company: 7430</b>					
002525	EP	1/10/2023	55,993.50	516 WELLS FARGO BANK	Debit Adj for Chk #004764/Debit Adj for Chk #004764/Voucher for Chk #004763/Voucher for Chk #004794/Voucher for Chk #004795/Voucher for Chk #004795/Voucher for Chk #004793/Voucher for Chk #004793/Voucher for Chk #004794/Voucher for Chk #004791/More...
002526	HC	1/10/2023	931,947.58	009 WPPI	WPPI-Renewable Energy/WPPI-Renewable Energy/WPPI-Buy Back Solar Credit/WPPI-Buy Back Solar Credit/WPPI-Excess Gen 8-8 Cr/WPPI-Excess Gen 8-8 Cr/WPPI-Large Power/WPPI-Large Power/WPPI-Support Services/WPPI-Support Services/WPPI-Support Services/More...
002527	HC	1/30/2023	45,338.13	025 Payroll Federal Taxes- Ach	Federal Taxes-Jan Ach/Federal Taxes-Jan Ach/Federal Taxes-Jan Ach/Federal Taxes-Jan Ach/Federal Taxes-Jan Ach/Federal Taxes-Jan Ach
002528	HC	1/30/2023	1,341.88	499 LV LABS WW, LLC	LV Labs-Supplies/LV Labs-Supplies
002529	HC	1/30/2023	17,587.34	010 WI Dept. of Revenue Taxpayment-Ach	Dept of Rev-Jan Ach/Dept of Rev-Jan Ach/Dept of Rev-Jan Ach/Dept of Rev-Jan Ach
002530	HC	1/30/2023	906.58	007 TDS Metrocom - Ach	TDS Metrocom - Jan Ach/TDS Metrocom - Jan Ach/TDS Metrocom - Jan Ach/TDS Metrocom - Jan Ach/TDS Metrocom - Jan Ach/TDS Metrocom - Jan Ach
002531	HC	1/30/2023	1,723.66	001 Delta Dental - Ach	Delta Dental - Jan Ach/Delta Dental - Jan Ach/Delta Dental - Jan Ach/Delta Dental - Jan Ach/Delta Dental - Jan Ach/Delta Dental - Jan Ach
002532	HC	1/30/2023	30.52	421 FIRST DATA CHARGES	First Data-Jan Ach/First Data-Jan Ach/First Data-Jan Ach/First Data-Jan Ach/First Data-Jan Ach/First Data-Jan Ach
002533	HC	1/30/2023	241.91	952 AT&T	AT&T-Jan Ach/AT&T-Jan Ach
002534	HC	1/30/2023	434.00	547 Spectrum-Ach	Spectrum-Jan Ach/Spectrum-Jan Ach/Spectrum-Jan Ach/Spectrum-Jan Ach/Spectrum-Jan Ach

Date: Thursday, February 02, 2023  
 Time: 03:58PM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 2 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 2/2/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002535	HC	1/30/2023	554.19	002 Employee Benefits Corp - Ach	EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach/EBC - Jan Ach
002536	HC	1/30/2023	58.31	856 GORDON FLESCH COMPANY, INC.	Gordon Flesch-Jan Ach/Gordon Flesch-Jan Ach/Gordon Flesch-Jan Ach/Gordon Flesch-Jan Ach/Gordon Flesch-Jan Ach/Gordon Flesch-Jan Ach
002537	HC	1/30/2023	7,758.16	008 Payroll State Taxes - Ach	State Taxes-Jan Ach/State Taxes-Jan Ach/State Taxes-Jan Ach/State Taxes-Jan Ach
002538	HC	1/30/2023	11,567.52	020 Wells Fargo Bank-Ach	Client Analysis-Jan Ach/Client Analysis-Jan Ach/Client Analysis-Jan Ach/Client Analysis-Jan Ach/Client Analysis-Jan Ach/Client Analysis-Jan Ach
002539	HC	1/30/2023	5,516.28	004 Us Cellular - Ach	Us Cellular - Jan Ach/Us Cellular - Jan Ach/Us Cellular - Jan Ach/Us Cellular - Jan Ach/Us Cellular - Jan Ach
002540	HC	1/30/2023	5,322.71	003 Alliant Energy - Ach	Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach/Alliant Energy - Jan Ach+
028627	CK	1/10/2023	1,715.00	049 NELSON & NELSON CONCRETE	Nelson-Curb & Gutter/Nelson-Curb & Gutter
028628	CK	1/10/2023	7,356.10	051 CEDARBURG LIGHT & WATER UTILITY	Cedarburg-Mutual Aid/Cedarburg-Mutual Aid
028629	CK	1/10/2023	1,033.88	131 CITY OF STOUGHTON	City Stoton-Jan A Def Comp/City Stoton-Jan A Def Comp
028630	CK	1/10/2023	701.58	292 PRECISION DRIVE & CONTROL, INC	Precision-Supplies/Precision-Supplies
028631	CK	1/10/2023	1,150.00	332 MADISON METRO SEWERAGE DIST	Mad Metro-Management/Mad Metro-Management
028632	CK	1/10/2023	1,143.00	386 HOOPER CORPORATION	Hooper-Building Maint/Hooper-Building Maint/Hooper-Building Maint/Hooper-Building Maint/Hooper-Building Maint



Date: Thursday, February 02, 2023  
 Time: 03:58PM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 3 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 2/2/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028633	CK	1/10/2023	1,649.09	400 RESCO	Resco-Supplies/Resco-Supplies/Resco-Inventory/R esco-Inventory
028634	CK	1/10/2023	4,830.67	451 INSIGHT FS	Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/In sight-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insi ght-Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel
028635	CK	1/10/2023	136.00	865 BOARDMAN & CLARK LLP	Boardman-Professional Svcs/Boardman-Professional Svcs
028636	CK	1/10/2023	42,416.43	131 CITY OF STOUGHTON	City Stoton-Dec Aflac/City Stoton-Dec Aflac/City Stoton-Dec Health Ins/City Stoton-Dec Health Ins/City Stoton-Dec Health Ins/City Stoton-Dec Health Ins/City Stoton-Dec Health Ins/City Stoton-Dec Health Ins/City Stoton-Dec Delta Vision/More...
028637	CK	1/10/2023	40,650.00	250 CIVIC SYSTEMS, LLC	Civic-Software Contract/Civic-Software Contract/Civic-Software Contract/Civic-Software Contract/Civic-Software Contract/Civic-Software Contract
028638	CK	1/10/2023	92.00	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Topsoil/Rosenbaum-Topsoil
028639	CK	1/10/2023	3,534.61	580 FIVE STAR ENERGY SERVICES, LLC	Five Star-Repairs/Five Star-Repairs
028640	CK	1/10/2023	66,338.00	881 MUNICIPAL PROPERTY INSURANCE CO.	MPIC-Insurance/MPIC-Insurance/MPIC-Insurance/ MPIC-Insurance/MPIC-Insurance/MPIC-Insurance
028641	CK	1/10/2023	855.00	967 HYDRO CORP	Hydro-Cross Connections/Hydro-Cross Connections
028642	CK	1/11/2023	756,567.00	131 CITY OF STOUGHTON	City Stoton-Pilot payment/City Stoton-Pilot payment/City Stoton-Pilot payment/City Stoton-Pilot payment
028643	CK	1/19/2023	2,277.42	166 INKWORKS, INC.	Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies/Inkworks-Office Supplies+
028644	CK	1/19/2023	2,619.76	207 SJE	SJE-Repairs/SJE-Repairs/SJE-Biannual Calibration/SJE-Biannual Calibration/SJE-Replace Failed Panel/SJE-Replace Failed Panel
028645	CK	1/19/2023	2,045.25	260 LR METER TESTING & REPAIR INC	LR Meter-Tests/LR Meter-Tests



Date: Thursday, February 02, 2023  
 Time: 03:58PM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 5 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 2/2/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028659	CK	1/19/2023	90.00	997 PETERSON PEST MANAGEMENT	Peterson-Pest Maint.
028660	CK	1/19/2023	3,615.59	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Pwr Production Credit/Dunkirk-Pwr Production Credit
028661	CK	1/26/2023	36,770.69	131 CITY OF STOUGHTON	City Stoton-Nov Aflac/City Stoton-Nov Aflac/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/City Stoton-Nov Life Ins/More...
028662	CK	1/26/2023	500.00	462 MOODY'S INVESTORS SERVICE, INC.	Moody's-Rev Debt/Moody's-Rev Debt
028663	CK	1/26/2023	9,950.00	942 WINCAN LLC	Wincan-Conversion/Wincan-Conversion
102266	CK	1/10/2023	3,928.89	269 UTILITY SALES AND SERVICE	Utility Sales-Supplies/Utility Sales-Supplies/Utility Sales-Supplies/Utility Sales-Supplies/Utility Sales-Supplies/Utility Sales-Supplies/Utility Sales-Supplies
102267	CK	1/10/2023	10,437.40	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching
102268	CK	1/10/2023	20,846.48	327 BORDER STATES ELECTRIC SUPPLY	Border States-Inventory/Border States-Supplies/Border States-Inventory/Border States-Supplies/Border States-Supplies/Border States-Supplies
102269	CK	1/10/2023	6,278.45	727 GLS UTILITY LLC	GLS Utility-Dec Locates/GLS Utility-Dec Locates/GLS Utility-Dec Locates/GLS Utility-Dec Locates/GLS Utility-Dec Locates
102270	CK	1/10/2023	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Jan A Def Comp/N Shore Bk-Jan A Def Comp
102271	CK	1/20/2023	3,196.80	143 DIGGERS HOTLINE, INC.	Diggers Hotline-Locates/Diggers Hotline-Locates
102272	CK	1/20/2023	12,000.00	165 MIDWEST METER INC	Midwest-Supplies/Midwest-Supplies
102273	CK	1/20/2023	2,521.25	290 MID-WEST TREE & EXCAVATION, INC	MID-WEST TREE & EXCAVATION, IN/MID-WEST TREE & EXCAVATION, IN
102274	CK	1/20/2023	129.88	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Supplies

Date: Thursday, February 02, 2023  
 Time: 03:58PM  
 User: SGUNSOLUS

**Stoughton Utilities**  
**Check Register Summary - Standard**

Page: 6 of 6  
 Report: 03699W.rpt  
 Company: 7430

Period: - As of: 2/2/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102275	CK	1/20/2023	2,013.24	448 STRAND ASSOCIATES INC.	Strand-Academy St project/Strand-Academy St project/Strand-Academy St project/Strand-Academy St project
102276	CK	1/20/2023	5,705.23	603 SEERA-WIPFLI LLP	Seera-CTC Funds/Seera-CTC Funds
102277	CK	1/20/2023	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	N Shore Bk-Jan B Def Comp/N Shore Bk-Jan B Def Comp
102278	CK	1/20/2023	3,596.62	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
102279	CK	1/20/2023	14,775.00	995 MEUW	MEUW-Membership dues/MEUW-Membership dues/MEUW-Membership dues/MEUW-Membership dues
<b>Company Total</b>			<b>2,287,772.40</b>		

Date: Monday, October 10, 2022

Time: 10:30AM

User: SGUNSOLUS

# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000148'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
<b>Import ID: 009010</b>		<b>Import # : 0000000148</b>							
7430	921	000000	096	ADOBE INC	95.65	SaaS - Adobe Cloud for Teams Apps	09/07/2022	5250	-
7450	921	000000	096	ADOBE INC	34.78	SaaS - Adobe Cloud for Teams Apps	09/07/2022	5250	-
7460	851	000000	096	ADOBE INC	43.49	SaaS - Adobe Cloud for Teams Apps	09/07/2022	5250	-
7430	921	000000	096	ADOBE INC	24.67	SaaS - Adobe Cloud for Teams Apps - Added licenses - Prorated month	09/21/2022	5250	-
7450	921	000000	096	ADOBE INC	8.97	SaaS - Adobe Cloud for Teams Apps - Added licenses - Prorated month	09/21/2022	5250	-
7460	851	000000	096	ADOBE INC	11.23	SaaS - Adobe Cloud for Teams Apps - Added licenses - Prorated month	09/21/2022	5250	-
7450	934	000000	194	ADVANCE AUTO PARTS 6292	4.58	SPARK PLUG-LAWN TRACTOR	09/02/2022	8400	-
7450	631	000000	108	ASLESONS TRUE VALUE HARDW	5.92	SUPPLIES-EXHAUST FAN MOTORS	09/20/2022	8400	-
7460	833	000000	108	ASLESONS TRUE VALUE HARDW	17.57	PIPE TAPE	09/01/2022	8200	-
7460	834	000000	108	ASLESONS TRUE VALUE HARDW	20.76	CAULK/CAULK GUN-ROOF LEAKS	09/15/2022	8200	-
7450	675	000000	108	ASLESONS TRUE VALUE HARDW	63.33	ASLESONS TRUE VALUE HARDW	09/28/2022	7400	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	23.96	ASLESONS TRUE VALUE HARDW	09/15/2022	6930	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	22.99	ASLESONS TRUE VALUE HARDW	09/15/2022	6930	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	-23.96	ASLESONS TRUE VALUE HARDW	09/16/2022	6930	-
7460	833	000000	108	ASLESONS TRUE VALUE HARDW	23.82	REPAIR RAILING-DISINFECTION TANK	09/29/2022	8200	-
7430	593	000000	894	BUFFALO WILD WINGS 0082	26.45	MEAL-JEFFERSON-SCHOOL	09/21/2022	6840	-
7430	926	000000	809	CINTAS CORP	37.85	BUILDING SUPPLIES	09/12/2022	1025	-
7450	926	000000	809	CINTAS CORP	13.75	BUILDING SUPPLIES	09/12/2022	1025	-
7460	854	000000	809	CINTAS CORP	17.17	BUILDING SUPPLIES	09/12/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	09/19/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	09/19/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	09/19/2022	1025	-
7430	926	000000	809	CINTAS CORP	23.93	BUILDING SUPPLIES	09/26/2022	1025	-
7450	926	000000	809	CINTAS CORP	32.82	BUILDING SUPPLIES/UNIFORMS	09/26/2022	1025	-
7460	854	000000	809	CINTAS CORP	26.96	BUILDING SUPPLIES/UNIFORMS	09/26/2022	1025	-
7430	926	000000	809	CINTAS CORP	29.44	BUILDING SUPPLIES	09/05/2022	1025	-
7450	926	000000	809	CINTAS CORP	34.82	BUILDING SUPPLIES/UNIFORMS	09/05/2022	1025	-
7460	854	000000	809	CINTAS CORP	29.46	BUILDING SUPPLIES/UNIFORMS	09/05/2022	1025	-
7460	834	000000	800	CLASS 1 AIR INC	175.00	ANNUAL HOOD INSPECTION	09/01/2022	8200	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	09/02/2022	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	09/02/2022	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	09/02/2022	5250	-
7430	232	001099	134	CRESCENT ELECTRIC 130	2,641.20	ELECTRIC INVENTORY	09/21/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 130	28,742.20	ELECTRIC INVENTORY	09/23/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 130	15,864.25	ELECTRIC INVENTORY	09/30/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 130	29,218.33	WIRE	09/13/2022	4100	-
7430	594	000000	134	CRESCENT ELECTRIC 130	15.38	SHIPPING CHARGES-PVC COUPLINGS	09/30/2022	4100	-
7430	593	000000	894	CULVER'S GREENBAY HANSEN	12.96	MEAL-JEFFERSON-SCHOOL	09/21/2022	6840	-
7430	593	000000	894	CULVER'S GREENBAY HANSEN	16.11	MEAL-JEFFERSON-SCHOOL	09/22/2022	6840	-
7430	903	000000	922	DOT E PAY WIN ACC	6.00	Copy of Accident Report	09/12/2022	3550	-
7450	673	000000	914	DVORAK LANDSCAPE SUPPLY	140.66	MARKING PAINT	09/29/2022	7400	-
7450	631	000000	472	ELECTRIC MOTOR WAREHOUSE	93.00	CHEMICAL BARREL-EXHAUST FAN	09/15/2022	8400	-

Date: Monday, October 10, 2022

Time: 10:30AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000148'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7450	673	000000	148	FASTENAL COMPANY 01WISTG	168.67	HARDWARE-VALVE REPAIRS	09/01/2022	8700	-
7430	926	000000	894	HYATT REGENCY GREEN BAY	-30.00	REFUND-LODGING-JEFFERSON	09/08/2022	6840	-
7430	934	000000	994	J HARLEN CO INC	354.79	BATTERY-CHAINSAW	09/09/2022	6840	-
7430	593	000000	994	J HARLEN CO INC	301.53	TOOLS	09/09/2022	6820	-
7430	107.14	000000	894	KWIK TRIP 87200008722	20.28	MUTUAL AID-FUEL	09/30/2022	6860	220185XX - 1
7430	921	000000	894	KWIK TRIP 96700009670	11.74	WATER/SODA	09/30/2022	1025	-
7450	921	000000	894	KWIK TRIP 96700009670	4.27	WATER/SODA	09/30/2022	1025	-
7460	851	000000	894	KWIK TRIP 96700009670	5.34	WATER/SODA	09/30/2022	1025	-
7450	934	000000	818	LINCOLN CONTRACTORS SUPPL	274.20	REPLACEMENT SCRAPER BLADES-ASPHALT ROLLER	09/13/2022	8400	-
7430	921	000000	239	LOCKING SECURITY MAILBOX	631.99	Curbside payment drop box	09/15/2022	3680	-
7450	921	000000	239	LOCKING SECURITY MAILBOX	227.51	Curbside payment drop box	09/15/2022	3680	-
7460	851	000000	239	LOCKING SECURITY MAILBOX	303.35	Curbside payment drop box	09/15/2022	3680	-
7430	233	001099	239	LOCKING SECURITY MAILBOX	101.14	Curbside payment drop box	09/15/2022	3680	-
7430	921	000000	652	MENARDS MONONA WI	236.47	Shelving - Meter Storage	09/28/2022	3650	-
7450	921	000000	652	MENARDS MONONA WI	78.83	Shelving - Meter Storage	09/28/2022	3650	-
7430	921	000000	652	MENARDS.COM	834.19	Portable tables and chairs	09/02/2022	3680	-
7450	921	000000	652	MENARDS.COM	303.34	Portable tables and chairs	09/02/2022	3680	-
7460	851	000000	652	MENARDS.COM	379.19	Portable tables and chairs	09/02/2022	3680	-
7430	921	000000	836	MICROSOFT G014094500	68.95	STaaS - Azure - Cold Backup Storage	09/19/2022	5250	-
7450	921	000000	836	MICROSOFT G014094500	25.07	STaaS - Azure - Cold Backup Storage	09/19/2022	5250	-
7460	851	000000	836	MICROSOFT G014094500	31.36	STaaS - Azure - Cold Backup Storage	09/19/2022	5250	-
7450	920	000000	894	MONONA TERRACE	16.00	PARKING CHARGES	09/15/2022	7400	-
7450	920	000000	894	MONONA TERRACE	12.00	PARKING CHARGES	09/19/2022	7400	-
7430	921	000000	836	MSFT E0400JXH1L	33.00	SaaS - o365 - Visio Desktop Tier 2	09/05/2022	5250	-
7450	921	000000	836	MSFT E0400JXH1L	12.00	SaaS - o365 - Visio Desktop Tier 2	09/05/2022	5250	-
7460	851	000000	836	MSFT E0400JXH1L	15.00	SaaS - o365 - Visio Desktop Tier 2	09/05/2022	5250	-
7430	921	000000	836	MSFT E0400JXYAL	33.00	SaaS - o365 - Project Desktop Tier 3	09/05/2022	5250	-
7450	921	000000	836	MSFT E0400JXYAL	12.00	SaaS - o365 - Project Desktop Tier 3	09/05/2022	5250	-
7460	851	000000	836	MSFT E0400JXYAL	15.00	SaaS - o365 - Project Desktop Tier 3	09/05/2022	5250	-
7430	921	000000	836	MSFT E0400JY8TT	11.00	SaaS - o365 - Project Online Tier 1	09/05/2022	5250	-
7450	921	000000	836	MSFT E0400JY8TT	4.00	SaaS - o365 - Project Online Tier 1	09/05/2022	5250	-
7460	851	000000	836	MSFT E0400JY8TT	5.00	SaaS - o365 - Project Online Tier 1	09/05/2022	5250	-
7430	921	000000	836	MSFT E0400JYCP9	18.15	SaaS - o365 - Microsoft 365 Apps for Business	09/05/2022	5250	-
7450	921	000000	836	MSFT E0400JYCP9	6.60	SaaS - o365 - Microsoft 365 Apps for Business	09/05/2022	5250	-
7460	851	000000	836	MSFT E0400JYCP9	8.25	SaaS - o365 - Microsoft 365 Apps for Business	09/05/2022	5250	-
7450	920	000000	957	OPC MSC SERVICE FEE 024	6.05	WATER CLASS-ZWEEP	09/22/2022	8710	-
7450	920	000000	957	OPC WISCONSIN RURAL WTR	100.00	WATER CLASS-ZWEEP	09/22/2022	8710	-
7430	903	000000	419	PAYFLOW/PAYPAL	105.17	Credit card processing - MyAccount Online	09/05/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.02	Credit card processing - MyAccount Online	09/05/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	22.53	Credit card processing - MyAccount Online	09/05/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.53	Credit card processing - MyAccount Online	09/05/2022	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	110.77	Credit card processing - Desktop and Recurring	09/05/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.82	Credit card processing - Desktop and Recurring	09/05/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	23.73	Credit card processing - Desktop and Recurring	09/05/2022	5250	-

Date: Monday, October 10, 2022

Time: 10:30AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000148'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	233	001099	419	PAYFLOW/PAYPAL	7.93	Credit card processing - Desktop and Recurring	09/05/2022	5250	-
7430	107.14	000000	066	PILOT_00643	55.02	MUTUAL AID-FUEL	09/30/2022	6860	220185XX - 1
7430	921	000000	889	PITNEY BOWES PI	182.58	Mail machine supplies	09/07/2022	3680	-
7450	921	000000	889	PITNEY BOWES PI	65.72	Mail machine supplies	09/07/2022	3680	-
7460	851	000000	889	PITNEY BOWES PI	87.63	Mail machine supplies	09/07/2022	3680	-
7430	233	001099	889	PITNEY BOWES PI	29.23	Mail machine supplies	09/07/2022	3680	-
7430	921	000000	894	PIZZA PIT STOUGHTON	99.51	PIZZA-STAFF APPRECIATION	09/29/2022	1025	-
7450	921	000000	894	PIZZA PIT STOUGHTON	36.18	PIZZA-STAFF APPRECIATION	09/29/2022	1025	-
7460	851	000000	894	PIZZA PIT STOUGHTON	45.25	PIZZA-STAFF APPRECIATION	09/29/2022	1025	-
7430	593	000000	894	POPEYES 13512	12.12	MEAL-JEFFERSON-SCHOOL	09/22/2022	6840	-
7430	926	000000	894	RADISSON HOTEL	-88.52	SALES TAX REFUND-KURTZWEIL	09/26/2022	6820	-
7430	593	000000	894	SAMSLUB #8149	11.06	MEAL-JEFFERSON-SCHOOL	09/20/2022	6840	-
7460	833	000000	067	SCHAEFFERMANUFACTUR	726.00	GREASE-SCREW PUMPS	09/01/2022	8200	-
7460	833	000000	067	SCHAEFFERMANUFACTUR	484.00	GREASE-SCREW PUMPS	09/14/2022	8200	-
7460	834	000000	748	SHERWIN WILLIAMS 703833	224.79	PAINT-OUTSIDE RAILINGS	09/20/2022	8200	-
7460	833	000000	891	SJE RHOMBUS	225.00	YEARLY CALIBRATIONS-FLOW METER/GAS DETECTOR	09/08/2022	8200	-
7430	107.14	000000	894	SPEEDWAY - 03962 ROSCOE I	61.04	MUTUAL AID-FUEL	09/30/2022	6860	220185XX - 1
7430	593	000000	894	SPINNERS PIZZA	34.27	PIZZA-TO BE REIMBURSED-RUDER	09/19/2022	6930	-
7430	926	000000	894	SPRINGHILL SUITES GREE	540.99	LODGING-JEFFERSON-SCHOOL	09/26/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	-76.02	TAX REFUND-LODGING-JEFFERSON	09/09/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	-78.80	TAX REFUND-LODGING-JEFFERSON	09/09/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	429.66	LODGING-SCHOOL-KURTZWEIL	09/08/2022	6820	-
7430	921	000000	352	STAPLS7364636922000001	100.90	General office supplies	09/09/2022	3680	-
7450	921	000000	352	STAPLS7364636922000001	36.32	General office supplies	09/09/2022	3680	-
7460	851	000000	352	STAPLS7364636922000001	48.43	General office supplies	09/09/2022	3680	-
7430	233	001099	352	STAPLS7364636922000001	16.16	General office supplies	09/09/2022	3680	-
7430	921	000000	352	STAPLS7364637682000001	54.91	Kitchen and conference room supplies	09/09/2022	3680	-
7450	921	000000	352	STAPLS7364637682000001	19.96	Kitchen and conference room supplies	09/09/2022	3680	-
7460	851	000000	352	STAPLS7364637682000001	24.97	Kitchen and conference room supplies	09/09/2022	3680	-
7430	921	000000	352	STAPLS7365105395000001	37.00	General supplies - Linecrew	09/15/2022	3680	-
7430	921	000000	352	STAPLS7365700047000001	226.74	Office whiteboards and supplies	09/26/2022	3680	-
7450	921	000000	352	STAPLS7365700047000001	82.45	Office whiteboards and supplies	09/26/2022	3680	-
7460	851	000000	352	STAPLS7365700047000001	103.08	Office whiteboards and supplies	09/26/2022	3680	-
7430	921	000000	352	STAPLS7366144419000001	14.03	Kitchen and conference room supplies	09/30/2022	3680	-
7450	921	000000	352	STAPLS7366144419000001	5.10	Kitchen and conference room supplies	09/30/2022	3680	-
7460	851	000000	352	STAPLS7366144419000001	6.39	Kitchen and conference room supplies	09/30/2022	3680	-
7450	932	000000	436	STOUGHTON LUMBER CO	15.35	MATERIALS-REPAIR RAILING	09/20/2022	8700	-
7430	932	000000	436	STOUGHTON LUMBER CO	42.22	MATERIALS-REPAIR RAILING	09/20/2022	8700	-
7460	834	000000	436	STOUGHTON LUMBER CO	19.21	MATERIALS-REPAIR RAILING	09/20/2022	8700	-
7450	673	000000	436	STOUGHTON LUMBER CO	16.99	STRAW-YARD RESTORATION	09/28/2022	8700	-
7430	594	000000	436	STOUGHTON LUMBER CO	16.99	STRAW-YARD RESTORATION	09/28/2022	8700	-
7430	593	000000	436	STOUGHTON LUMBER CO	388.00	MILWAUKEE SAW	09/20/2022	6820	-
7430	593	000000	355	STUART C IRBY	82.10	SHIPPING CHARGES	09/01/2022	4100	-
7430	594	000000	355	STUART C IRBY	875.00	GROUND CONNECTOR	09/07/2022	4100	-

Date: Monday, October 10, 2022

Time: 10:30AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000148'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	232	001099	355	STUART C IRBY	3,470.00	ELECTRIC INVENTORY	09/26/2022	4100	-
7430	594	000000	355	STUART C IRBY	260.00	SUPPLIES	09/26/2022	4100	-
7430	593	000000	355	STUART C IRBY	2,600.00	STAPLES	09/26/2022	4100	-
7430	593	000000	355	STUART C IRBY	71.88	SIDEWALK GUY CLAMP	09/26/2022	4100	-
7430	232	001099	355	STUART C IRBY	480.00	ELECTRIC INVENTORY	09/26/2022	4100	-
7430	232	001099	355	STUART C IRBY	2,480.00	ELECTRIC INVENTORY	09/28/2022	4100	-
7430	593	000000	355	STUART C IRBY	147.50	FUSES	09/28/2022	4100	-
7430	593	000000	355	STUART C IRBY	815.00	BLADES	09/30/2022	4100	-
7430	232	001099	355	STUART C IRBY	1,377.60	ELECTRIC INVENTORY	09/14/2022	4100	-
7430	593	000000	355	STUART C IRBY	58.00	CONNECTORS	09/15/2022	4100	-
7430	593	000000	355	STUART C IRBY	430.00	COPPER TAP	09/15/2022	4100	-
7430	593	000000	355	STUART C IRBY	529.00	SIDEWALK GUY CLAMP	09/15/2022	4100	-
7430	232	001099	355	STUART C IRBY	460.00	ELECTRIC INVENTORY	09/15/2022	4100	-
7430	232	001099	355	STUART C IRBY	5,211.00	ELECTRIC INVENTORY	09/16/2022	4100	-
7430	107.14	000000	777	TA # 92 BLOOMINGTON	76.28	MUTUAL AID-FUEL	09/30/2022	6860	220185XX - 1
7430	594	000000	994	TRACTOR SUPPLY #2236	49.99	GRASS SEED	09/05/2022	6860	-
7430	107.14	000000	994	TRACTOR SUPPLY #2236	37.96	GAS CANS	09/29/2022	6860	220185XX - 1
7450	933	000000	994	TRACTOR SUPPLY #2236	6.42	PROPANE-FORK LIFT	09/20/2022	5275	-
7430	933	000000	994	TRACTOR SUPPLY #2236	17.66	PROPANE-FORK LIFT	09/20/2022	5275	-
7460	828	000000	994	TRACTOR SUPPLY #2236	8.04	PROPANE-FORK LIFT	09/20/2022	5275	-
7430	593	000000	701	TYNDALE COMPANY INC	136.95	SAFETY CLOTHING	09/29/2022	1025	-
7430	925	000000	701	TYNDALE COMPANY INC	278.05	SAFETY CLOTHING-NAWROCKI	09/22/2022	1025	-
7430	925	000000	701	TYNDALE COMPANY INC	92.00	SAFETY CLOTHING	09/22/2022	1025	-
7430	925	000000	701	TYNDALE COMPANY INC	401.80	SAFETY CLOTHING	09/15/2022	1025	-
7430	925	000000	701	TYNDALE COMPANY INC	21.85	SAFETY CLOTHING-NAWROCKI	09/14/2022	6850	-
7430	925	000000	701	TYNDALE COMPANY INC	221.95	SAFETY CLOTHES-NAWROCKI	09/08/2022	1025	-
7450	642	000000	824	UPS 1Z17Y6230391119171	12.76	SHIP SAMPLES	09/22/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230393005754	11.83	SHIP SAMPLES	09/09/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230393655561	12.78	SHIP SAMPLES	09/15/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230396085752	11.83	SHIP SAMPLES	09/09/2022	7400	-
7450	642	000000	571	USA BLUE BOOK	374.81	WATER SAMPLE TESTING EQUIPMENT	09/09/2022	8700	-
7460	833	000000	571	USA BLUE BOOK	101.24	SLUDGE JUDGE-FINAL CLARIFIER	09/19/2022	8200	-
7460	851	000000	507	WAL-MART #1176	66.97	MICROWAVE/DISINFECTION WIPES	09/16/2022	8200	-
7430	921	000000	507	WAL-MART #1176	22.27	WAL-MART #1176	09/12/2022	6930	-
7450	642	000000	675	WI STATE HYGIENE LAB	26.00	FLUORIDE SAMPLES	09/09/2022	7400	-

**Total: 108,345.47**



Date: Thursday, November 10, 2022

Time: 11:47AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000149'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
<b>Import ID: 009010</b>		<b>Import # : 0000000149</b>							
7460	854	000000	894	1919 BAR AND TAP	49.15	MEALS-CONFERENCE-ERICKSON/BAKKEN	10/10/2022	8200	-
7450	626	000000	626	663 STOUGHTON BUMPER TO B	5.78	SPARK PLUGS-GENERATOR-TOWER #2	10/21/2022	7400	-
7430	921	000000	096	ADOBE INC	129.45	SaaS - Adobe Cloud for Teams Apps	10/07/2022	5250	-
7450	921	000000	096	ADOBE INC	46.60	SaaS - Adobe Cloud for Teams Apps	10/07/2022	5250	-
7460	851	000000	096	ADOBE INC	62.13	SaaS - Adobe Cloud for Teams Apps	10/07/2022	5250	-
7430	233	001099	096	ADOBE INC	20.73	SaaS - Adobe Cloud for Teams Apps	10/07/2022	5250	-
7450	921	000000	422	AMAZON.COM 140H261Y1 AMZN	119.85	Stock - Lead water filters for customers	10/03/2022	3680	-
7430	143	000001	422	AMAZON.COM HT03V40R0 AMZN	348.47	WPPI Reimbursed: PPW customer prize, shipped directly to winner	10/13/2022	3680	-
7430	930	000000	439	AMERICAN PUBLIC POWER AS	75.00	2023 Electric wage survey	10/04/2022	5250	-
7450	672	000000	422	AMZN MKTP US 144IV2G32 AM	172.99	Generator maintenance - Water	10/04/2022	3680	-
7460	833	000000	422	AMZN MKTP US 148RU7ES1	29.97	TOOLS	10/03/2022	8200	-
7460	851	000000	422	AMZN MKTP US H04FD1Q80	278.00	DISPOSABLE GLOVES	10/31/2022	8200	-
7430	594	000000	422	AMZN MKTP US H82VR7RM0	74.95	MARKING FLAGS	10/24/2022	4100	-
7430	932	000000	422	AMZN MKTP US H859B4MC2	58.93	AMERICAN FLAG	10/27/2022	4100	-
7450	932	000000	422	AMZN MKTP US H859B4MC2	21.43	AMERICAN FLAG	10/27/2022	4100	-
7460	834	000000	422	AMZN MKTP US H859B4MC2	26.80	AMERICAN FLAG	10/27/2022	4100	-
7460	833	000000	422	AMZN MKTP US HT8BV0GS0	16.99	BUSHING-DAFT PUMPS	10/14/2022	8200	-
7460	833	000000	108	ASLESONS TRUE VALUE HARDW	6.38	FITTINGS-DAFT PIPING	10/27/2022	8200	-
7460	834	000000	108	ASLESONS TRUE VALUE HARDW	19.56	ROOF TOP EXHAUST FAN SUPPLIES	10/14/2022	8710	-
7450	675	000000	108	ASLESONS TRUE VALUE HARDW	9.30	CURB STOP REPAIR	10/18/2022	8400	-
7430	107.14	000000	894	BOBS QUICK STOP	128.85	FUEL-MUTUAL AID-NEW SMYRNA FL	10/03/2022	6860	220185XX - 1
7430	107.14	000000	894	BP#1848183EL PASO 630	100.00	FUEL-MUTUAL AID-NEW SMYRNA FL	10/10/2022	6860	220185XX - 1
7430	107.14	000000	894	BP#1848183EL PASO 630	88.97	FUEL-MUTUAL AID-NEW SMYRNA FL	10/10/2022	6860	220185XX - 1
7430	107.14	000000	894	BP#82289341 75 & HWY 16	170.27	FUEL-MUTUAL AID-NEW SMYRNA FL	10/06/2022	6860	220185XX - 1
7430	107.14	000000	894	BP#9088667TA CARTERSVILL	127.70	FUEL-MUTUAL AID-NEW SMYRNA FL	10/03/2022	6860	220185XX - 1
7430	926	000000	894	BUFFALO WILD WINGS 0082	13.55	MEAL-SCHOOL-JEFFERSON	10/06/2022	6840	-
7430	926	000000	894	BUFFALO WILD WINGS 0082	13.55	MEAL-SCHOOL-JEFFERSON	10/12/2022	6840	-
7430	926	000000	894	BUFFALO WILD WINGS 0082	21.44	MEAL-SCHOOL-JEFFERSON	10/19/2022	6840	-
7430	933	000000	244	CABELA'S ONLINE U.S.	685.74	LIGHT-TRK 11	10/31/2022	6930	-
7430	926	000000	244	CABELA'S ONLINE U.S.	131.86	BOOTS-RUDER-TO BE RETURNED	10/03/2022	6930	-
7430	926	000000	244	CABELA'S ONLINE U.S.	-124.36	BOOTS-RETURNED-RUDER	10/07/2022	6930	-
7430	921	000000	604	CDW GOVT #DK62302	964.29	Monitor upgrades x6 - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7450	921	000000	604	CDW GOVT #DK62302	350.65	Monitor upgrades x6 - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7460	851	000000	604	CDW GOVT #DK62302	438.32	Monitor upgrades x6 - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7430	921	000000	604	CDW GOVT #DK66761	350.69	Dual monitor mounts - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7450	921	000000	604	CDW GOVT #DK66761	127.52	Dual monitor mounts - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7460	851	000000	604	CDW GOVT #DK66761	159.41	Dual monitor mounts - SAdler, BYungen, EGoldade	10/14/2022	5250	-
7430	921	000000	604	CDW GOVT #DK79378	415.20	Maintenance - Annual - Acronis Mobile Files - Partial 2 of 2	10/14/2022	5250	-
7450	921	000000	604	CDW GOVT #DK79378	150.98	Maintenance - Annual - Acronis Mobile Files - Partial 2 of 2	10/14/2022	5250	-
7460	851	000000	604	CDW GOVT #DK79378	188.74	Maintenance - Annual - Acronis Mobile Files - Partial 2 of 2	10/14/2022	5250	-
7430	921	000000	604	CDW GOVT #DK79381	92.26	Maintenance - Annual - Acronis Mobile Files - Partial 1 of 2	10/14/2022	5250	-
7450	921	000000	604	CDW GOVT #DK79381	33.55	Maintenance - Annual - Acronis Mobile Files - Partial 1 of 2	10/14/2022	5250	-

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Time: 11:47AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000149'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	851	000000	604	CDW GOVT #DK79381	41.95	Maintenance - Annual - Acronis Mobile Files - Partial 1 of 2	10/14/2022	5250	-
7430	921	000000	604	CDW GOVT #DM00581	2,837.97	2022 Workstation Replacements x9	10/18/2022	5250	-
7450	921	000000	604	CDW GOVT #DM00581	1,418.98	2022 Workstation Replacements x9	10/18/2022	5250	-
7460	851	000000	604	CDW GOVT #DM00581	1,912.55	2022 Workstation Replacements x9	10/18/2022	5250	-
7430	921	000000	604	CDW GOVT #DM22934	122.83	2022 Workstation RAM upgrades - x9	10/18/2022	5250	-
7450	921	000000	604	CDW GOVT #DM22934	61.41	2022 Workstation RAM upgrades - x9	10/18/2022	5250	-
7460	851	000000	604	CDW GOVT #DM22934	82.79	2022 Workstation RAM upgrades - x9	10/18/2022	5250	-
7430	921	000000	604	CDW GOVT #DQ31316	60.19	2022 Workstation video output upgrades - x9	10/25/2022	5250	-
7450	921	000000	604	CDW GOVT #DQ31316	30.09	2022 Workstation video output upgrades - x9	10/25/2022	5250	-
7460	851	000000	604	CDW GOVT #DQ31316	40.58	2022 Workstation video output upgrades - x9	10/25/2022	5250	-
7430	926	000000	894	CHICK-FIL-A #04644	14.71	MEAL-SCHOOL-KURTZWEIL	10/13/2022	6820	-
7430	926	000000	894	CHICK-FIL-A #04644	5.48	MEAL-SCHOOL-JEFFERSON	10/13/2022	6840	-
7430	926	000000	894	CHIL'S MASON STREET #17	31.10	MEAL-SCHOOL-JEFFERSON	10/13/2022	6840	-
7430	926	000000	809	CINTAS CORP	23.93	BUILDING SUPPLIES	10/24/2022	1025	-
7450	926	000000	809	CINTAS CORP	32.82	BUILDING SUPPLIES/UNIFORMS	10/24/2022	1025	-
7460	854	000000	809	CINTAS CORP	26.96	BUILDING SUPPLIES/UNIFORMS	10/24/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	10/31/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	10/31/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	10/31/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	10/03/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	10/03/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	10/03/2022	1025	-
7430	926	000000	809	CINTAS CORP	15.71	BUILDING SUPPLIES	10/10/2022	1025	-
7450	926	000000	809	CINTAS CORP	29.83	BUILDING SUPPLIES/UNIFORMS	10/10/2022	1025	-
7460	854	000000	809	CINTAS CORP	23.23	BUILDING SUPPLIES/UNIFORMS	10/10/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	10/17/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	10/17/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	10/17/2022	1025	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	10/03/2022	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	10/03/2022	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	10/03/2022	5250	-
7450	673	000000	376	CMC MADISON PIPE	420.00	MANHOLE REPAIR	10/14/2022	8400	-
7430	232	001099	134	CRESCENT ELECTRIC 017	11,543.40	ELECTRIC INVENTORY	10/27/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 017	7,695.60	ELECTRIC INVENTORY	10/26/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 130	1,921.20	ELECTRIC INVENTORY	10/12/2022	4100	-
7430	593	000000	134	CRESCENT ELECTRIC 130	375.16	WIRE	10/12/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 130	7,554.00	ELECTRIC INVENTORY	10/11/2022	4100	-
7430	143	000001	272	CRESTLINE	11,373.50	WPPI Reimbursed: Utility branded customer incentives	10/20/2022	3680	-
7430	143	000001	272	CRESTLINE	699.56	Vendor credit expected: Shipping and handling	10/20/2022	3680	-
7430	143	000001	272	CRESTLINE	664.05	Vendor credit expected: Sales tax	10/20/2022	3680	-
7430	926	000000	894	CULVER'S GREENBAY HANSEN	18.23	MEAL-SCHOOL-JEFFERSON	10/21/2022	6840	-
7430	926	000000	994	CULVERS OF STOUGHTON	35.84	LUNCH-LINEMAN RECRUIT-NAWROCKI	10/12/2022	6850	-
7430	921	000000	894	DECALS.COM	80.41	Information and logo decals for curbside payment box	10/31/2022	5250	-
7450	921	000000	894	DECALS.COM	30.34	Information and logo decals for curbside payment box	10/31/2022	5250	-

Date: Thursday, November 10, 2022

Time: 11:47AM

User: SGUNSOLUS

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7460	851	000000	894	DECALS.COM	34.92	Information and logo decals for curbside payment box	10/31/2022	5250	-
7430	233	001099	894	DECALS.COM	6.06	Information and logo decals for curbside payment box	10/31/2022	5250	-
7430	903	000000	922	DOT E PAY WIN ACC	6.00	Accident Report - Electric	10/03/2022	3550	-
7430	921	000000	894	EASYCANVASPRINTS.COM	198.37	SU photo printing for wall art	10/19/2022	3680	-
7450	921	000000	894	EASYCANVASPRINTS.COM	72.13	SU photo printing for wall art	10/19/2022	3680	-
7460	851	000000	894	EASYCANVASPRINTS.COM	90.18	SU photo printing for wall art	10/19/2022	3680	-
7460	833	000000	795	EMS INDUSTRIAL, INC.	33.56	BEARINGS-FINAL CLARIFIER MOTOR #2	10/14/2022	8200	-
7430	107.14	000000	894	EXXONMOBIL 48043574	153.00	FUEL-MUTUAL AID-NEW SMYRNA FL	10/03/2022	6860	220185XX - 1
7430	107.14	000000	894	EXXONMOBIL 98904923	69.81	FUEL-MUTUAL AID-NEW SMYRNA FL	10/03/2022	6860	220185XX - 1
7430	143	000003	740	FACEBK 3DG68JT8Q2	11.11	WPPI Reimbursed: Outreach - Facebook - PPW	10/12/2022	3680	-
7430	143	000003	740	FACEBK D43PYHT8Q2	8.89	WPPI Reimbursed: Outreach - Facebook - PPW	10/04/2022	3680	-
7460	834	000000	894	GREENHECK FAN CORP	2,149.24	EXHAUST FAN-DAFT BUILDING	10/14/2022	8200	-
7460	854	000000	894	HAMPTON INN GREEN BAY	382.00	LODGING-CONFERENCE-BAKKEN	10/10/2022	8200	-
7460	854	000000	894	HAMPTON INN GREEN BAY	382.00	LODGING-CONFERENCE-ERICKSON	10/10/2022	8200	-
7430	926	000000	894	HILTON GARDEN INN GRN	649.11	LODGING-SCHOOL-JEFFERSON	10/17/2022	6840	-
7430	593	000000	994	J HARLEN CO INC	241.81	PIPE CUTTER	10/07/2022	6820	-
7430	593	000000	994	J HARLEN CO INC	1,126.03	TOOLS	10/31/2022	6930	-
7430	926	000000	894	KWIK TRIP 12700012708	7.50	MEAL-SCHOOL-KURTZWEIL	10/13/2022	6820	-
7430	926	000000	894	MCDONALD'S F10796	5.15	MEAL-SCHOOL-KURTZWEIL	10/14/2022	6820	-
7430	926	000000	894	MCDONALD'S F10796	6.52	MEAL-SCHOOL-KURTZWEIL	10/13/2022	6820	-
7430	926	000000	894	MCDONALD'S F37223	9.15	MEAL-SCHOOL-KURTZWEIL	10/11/2022	6820	-
7430	594	000000	652	MENARDS JOHNSON CREEK WI	77.88	GARDEN STAKES	10/24/2022	1025	-
7430	143	000001	894	MENARDS PLAINFIELD IL	796.73	WPPI Reimbursed: Holiday lights for donation drive	10/13/2022	3680	-
7430	921	000000	836	MICROSOFT#G015252918	74.63	STaaS - Azure - Cold Backup Storage	10/19/2022	5250	-
7450	921	000000	836	MICROSOFT#G015252918	27.14	STaaS - Azure - Cold Backup Storage	10/19/2022	5250	-
7460	851	000000	836	MICROSOFT#G015252918	33.93	STaaS - Azure - Cold Backup Storage	10/19/2022	5250	-
7430	932	000000	331	MONONA PLUMBING AND FIRE	123.75	QTRY FIRE SPRINKLER INSPECTION-ADMIN BUILDING	10/17/2022	4100	-
7450	932	000000	331	MONONA PLUMBING AND FIRE	45.00	QTRY FIRE SPRINKLER INSPECTION-ADMIN BUILDING	10/17/2022	4100	-
7460	834	000000	331	MONONA PLUMBING AND FIRE	56.25	QTRY FIRE SPRINKLER INSPECTION-ADMIN BUILDING	10/17/2022	4100	-
7430	921	000000	894	MONONA TERRACE	16.00	PARKING-WMC CONFERENCE	10/20/2022	1025	-
7430	921	000000	836	MSFT E0400KBHGW	33.00	SaaS - o365 - Project Desktop Tier 3	10/03/2022	5250	-
7450	921	000000	836	MSFT E0400KBHGW	12.00	SaaS - o365 - Project Desktop Tier 3	10/03/2022	5250	-
7460	851	000000	836	MSFT E0400KBHGW	15.00	SaaS - o365 - Project Desktop Tier 3	10/03/2022	5250	-
7430	921	000000	836	MSFT E0400KBPI1	11.00	SaaS - o365 - Project Online Tier 1	10/03/2022	5250	-
7450	921	000000	836	MSFT E0400KBPI1	4.00	SaaS - o365 - Project Online Tier 1	10/03/2022	5250	-
7460	851	000000	836	MSFT E0400KBPI1	5.00	SaaS - o365 - Project Online Tier 1	10/03/2022	5250	-
7430	921	000000	836	MSFT E0400KBTH3	18.15	SaaS - o365 - Microsoft 365 Apps for Business	10/03/2022	5250	-
7450	921	000000	836	MSFT E0400KBTH3	6.60	SaaS - o365 - Microsoft 365 Apps for Business	10/03/2022	5250	-
7460	851	000000	836	MSFT E0400KBTH3	8.25	SaaS - o365 - Microsoft 365 Apps for Business	10/03/2022	5250	-
7430	921	000000	836	MSFT E0400KC7XH	33.00	SaaS - o365 - Visio Desktop Tier 2	10/03/2022	5250	-
7450	921	000000	836	MSFT E0400KC7XH	12.00	SaaS - o365 - Visio Desktop Tier 2	10/03/2022	5250	-
7460	851	000000	836	MSFT E0400KC7XH	15.00	SaaS - o365 - Visio Desktop Tier 2	10/03/2022	5250	-
7430	107.14	000000	894	MURPHY7411ATWALMART	175.00	FUEL-MUTUAL AID-NEW SMYRNA FL	10/06/2022	6860	220185XX - 1
7460	833	000000	830	NCL OF WISCONSIN INC	258.78	POLAROGRAPHIC SENSOR	10/31/2022	8710	-

Date: Thursday, November 10, 2022

Time: 11:47AM

User: SGUNSOLUS

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7460	833	000000	830	NCL OF WISCONSIN INC	340.42	LAB SUPPLIES	10/05/2022	8710	-
7430	926	000000	894	PANERA BREAD #601543 P	20.13	MEAL-SCHOOL-KURTZWEIL	10/12/2022	6820	-
7430	903	000000	419	PAYFLOW/PAYPAL	113.36	Credit card processing - MyAccount Online	10/04/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	16.19	Credit card processing - MyAccount Online	10/04/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	24.29	Credit card processing - MyAccount Online	10/04/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	8.11	Credit card processing - MyAccount Online	10/04/2022	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	111.33	Credit card processing - Desktop and Recurring	10/04/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	15.90	Credit card processing - Desktop and Recurring	10/04/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	23.85	Credit card processing - Desktop and Recurring	10/04/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.97	Credit card processing - Desktop and Recurring	10/04/2022	5250	-
7430	921	000000	994	QUICKIDCARD.COM	151.99	Employee ID Card refresh - x21	10/20/2022	5250	-
7450	921	000000	994	QUICKIDCARD.COM	74.88	Employee ID Card refresh - x21	10/20/2022	5250	-
7460	851	000000	994	QUICKIDCARD.COM	107.58	Employee ID Card refresh - x21	10/20/2022	5250	-
7430	921	000000	994	QUICKIDCARD.COM	31.35	Employee ID card refresh - x4	10/26/2022	5250	-
7450	921	000000	994	QUICKIDCARD.COM	30.40	Employee ID card refresh - x4	10/26/2022	5250	-
7460	851	000000	994	QUICKIDCARD.COM	14.25	Employee ID card refresh - x4	10/26/2022	5250	-
7430	107.14	000000	894	ROAD RANGER # 279	131.01	FUEL-MUTUAL AID-NEW SMYRNA FL	10/07/2022	6860	220185XX - 1
7430	921	000000	894	SEBASTIANS STEAK HOUSE	82.52	DINNER-LINEMAN RECRUIT	10/12/2022	1025	-
7430	926	000000	894	SHELL OIL10013305007	5.28	MEAL-SCHOOL-KURTZWEIL	10/14/2022	6820	-
7430	932	000000	748	SHERWIN WILLIAMS 724339	15.66	PAINT-ADMIN OFFICE	10/18/2022	8700	-
7450	932	000000	748	SHERWIN WILLIAMS 724339	5.69	PAINT-ADMIN OFFICE	10/18/2022	8700	-
7460	834	000000	748	SHERWIN WILLIAMS 724339	7.14	PAINT-ADMIN OFFICE	10/18/2022	8700	-
7430	926	000000	578	SHOE BOX	207.00	BOOTS-RUDER	10/03/2022	6930	-
7450	926	000000	578	SHOE BOX	174.60	BOOTS-GUNSOLUS	10/21/2022	8400	-
7430	593	000000	296	SP J.L. MATTHEWS CO.	745.94	TOOLS	10/14/2022	6850	-
7430	593	000000	296	SP J.L. MATTHEWS CO.	320.00	TOOLS	10/26/2022	6860	-
7430	107.14	000000	894	SPEEDY MART	180.42	FUEL-MUTUAL AID-NEW SMYRNA FL	10/07/2022	6860	220185XX - 1
7430	926	000000	894	SPRINGHILL SUITES GREE	-69.66	SALES TAX CREDIT-LODGING-SCHOOL-JEFFERSON	10/26/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	523.05	LODGING-SCHOOL-JEFFERSON	10/24/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	499.95	LODGING-SCHOOL-JEFFERSON	10/10/2022	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	6.75	MEAL-SCHOOL-KURTZWEIL	10/17/2022	6820	-
7430	921	000000	352	STAPLS7366144419000002	12.06	Kitchen and meeting room supplies	10/06/2022	3680	-
7450	921	000000	352	STAPLS7366144419000002	4.38	Kitchen and meeting room supplies	10/06/2022	3680	-
7460	851	000000	352	STAPLS7366144419000002	5.50	Kitchen and meeting room supplies	10/06/2022	3680	-
7430	921	000000	352	STAPLS7366981948000001	25.63	General office supplies	10/14/2022	3680	-
7450	921	000000	352	STAPLS7366981948000001	9.22	General office supplies	10/14/2022	3680	-
7460	851	000000	352	STAPLS7366981948000001	12.30	General office supplies	10/14/2022	3680	-
7430	233	001099	352	STAPLS7366981948000001	4.11	General office supplies	10/14/2022	3680	-
7430	921	000000	352	STAPLS7367070373000001	36.09	General office supplies - New employee supplies	10/17/2022	3680	-
7430	921	000000	352	STAPLS7367070373000001	12.99	General office supplies - New employee supplies	10/17/2022	3680	-
7460	851	000000	352	STAPLS7367070373000001	17.32	General office supplies - New employee supplies	10/17/2022	3680	-
7430	233	001099	352	STAPLS7367070373000001	5.79	General office supplies - New employee supplies	10/17/2022	3680	-
7430	921	000000	352	STAPLS7600857112000001	18.39	Office cleaning and storage supplies	10/10/2022	3680	-
7450	921	000000	352	STAPLS7600857112000001	6.62	Office cleaning and storage supplies	10/10/2022	3680	-

Date: Thursday, November 10, 2022

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7460	851	000000	352	STAPLS7600857112000001	8.82	Office cleaning and storage supplies	10/10/2022	3680	-
7430	233	000000	352	STAPLS7600857112000001	2.95	Office cleaning and storage supplies	10/10/2022	3680	-
7430	921	000000	352	STAPLS7601221796000001	134.93	Kitchen and meeting room supplies	10/21/2022	3680	-
7450	921	000000	352	STAPLS7601221796000001	49.06	Kitchen and meeting room supplies	10/21/2022	3680	-
7460	851	000000	352	STAPLS7601221796000001	61.34	Kitchen and meeting room supplies	10/21/2022	3680	-
7430	921	000000	352	STAPLS7601222164000001	19.04	General office supplies	10/21/2022	3680	-
7450	921	000000	352	STAPLS7601222164000001	6.85	General office supplies	10/21/2022	3680	-
7460	851	000000	352	STAPLS7601222164000001	9.13	General office supplies	10/21/2022	3680	-
7430	233	001099	352	STAPLS7601222164000001	3.06	General office supplies	10/21/2022	3680	-
7430	926	000000	894	STARBUCKS STORE 67889	5.01	MEAL-SCHOOL-KURTZWEIL	10/12/2022	6820	-
7430	593	000000	436	STOUGHTON LUMBER CO	566.96	IMPACT DRIVE KIT/HACKZALL KIT	10/28/2022	6840	-
7430	593	000000	436	STOUGHTON LUMBER CO	499.00	SAW	10/25/2022	6930	-
7430	593	000000	436	STOUGHTON LUMBER CO	18.98	MISC SUPPLIES	10/31/2022	6930	-
7430	593	000000	436	STOUGHTON LUMBER CO	52.74	TOOLS	10/19/2022	6850	-
7430	593	000000	436	STOUGHTON LUMBER CO	-499.00	SAW-RETURNED	10/25/2022	6930	-
7430	593	000000	436	STOUGHTON LUMBER CO	103.33	MISC SUPPLIES	10/18/2022	6860	-
7430	593	000000	436	STOUGHTON LUMBER CO	14.76	CEMENT PVC	10/20/2022	6860	-
7430	903	000000	436	STOUGHTON LUMBER CO	28.60	CONCRETE-PAYMENT DROP BOX	10/20/2022	8700	-
7450	903	000000	436	STOUGHTON LUMBER CO	10.40	CONCRETE-PAYMENT DROP BOX	10/20/2022	8700	-
7460	840	000000	436	STOUGHTON LUMBER CO	13.00	CONCRETE-PAYMENT DROP BOX	10/20/2022	8700	-
7450	933	000000	436	STOUGHTON LUMBER CO	57.43	OFFICE RAILING REPAIR	10/13/2022	8700	-
7450	933	000000	436	STOUGHTON LUMBER CO	20.88	OFFICE RAILING REPAIR	10/13/2022	8700	-
7460	828	000000	436	STOUGHTON LUMBER CO	26.11	OFFICE RAILING REPAIR	10/13/2022	8700	-
7430	593	000000	355	STUART C IRBY	430.00	ELECTRIC SUPPLIES	10/03/2022	4100	-
7430	232	001099	355	STUART C IRBY	16,600.00	ELECTRIC INVENTORY	10/07/2022	4100	-
7430	594	000000	355	STUART C IRBY	110.00	WIRE PULL LUBE	10/10/2022	4100	-
7430	594	000000	355	STUART C IRBY	58.32	SHIPPING-WIRE PULL LUBE	10/11/2022	4100	-
7430	232	001099	355	STUART C IRBY	1,035.00	ELECTRIC INVENTORY	10/21/2022	4100	-
7430	594	000000	355	STUART C IRBY	540.00	MULE TAPE	10/21/2022	4100	-
7430	593	000000	355	STUART C IRBY	1,302.00	OH LINE PROTECTION	10/17/2022	4100	-
7430	926	000000	894	SUBWAY 7372	15.15	MEAL-SCHOOL-KURTZWEIL	10/13/2022	6820	-
7430	107.14	000000	894	TA # 146 CARTERSVIL	64.18	PEAK BLUE-MUTUAL AID-NEW SMYRNA FL	10/03/2022	6860	220185XX - 1
7430	926	000000	894	TEXAS ROADHOUSE #2161	26.57	MEAL-SCHOOL-JEFFERSON	10/06/2022	6840	-
7430	593	000000	894	THE HOME DEPOT #4911	40.03	TOOLS	10/17/2022	6850	-
7460	851	000000	164	THE UPS STORE 3617	199.84	SHIPPING CHARGES-WET TESTING	10/18/2022	8710	-
7460	851	000000	164	THE UPS STORE 3617	67.47	SHIPPING CHARGES-WET TESTING	10/20/2022	8710	-
7450	642	000000	164	THE UPS STORE 3617	11.92	SHIPPING CHARGES	10/04/2022	8400	-
7460	851	000000	164	THE UPS STORE 3617	208.97	SHIPPING CHARGES-WET TESTING	10/24/2022	8200	-
7460	851	000000	164	THE UPS STORE 3617	16.53	SHIPPING CHARGES-LAPTOP REPAIR-TELEVISION TRUCK	10/18/2022	8200	-
7430	933	000000	994	TRACTOR SUPPLY #2236	27.71	PROPANE-FORKLIFT	10/14/2022	8400	-
7450	933	000000	994	TRACTOR SUPPLY #2236	10.07	PROPANE-FORKLIFT	10/14/2022	8400	-
7460	828	000000	994	TRACTOR SUPPLY #2236	12.61	PROPANE-FORKLIFT	10/14/2022	8400	-
7430	926	000000	894	TST GALLAGHER'S PIZZA WE	16.00	MEAL-SCHOOL-JEFFERSON	10/07/2022	6840	-
7460	854	000000	894	TST HAGEMEISTER PARK	41.66	MEAL-CONFERENCE-ERICKSON/BAKKEN	10/07/2022	8200	-

Date: Thursday, November 10, 2022

Time: 11:47AM

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## Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000149'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	926	000000	894	TST STADIUM VIEW	31.35	MEAL-SCHOOL-JEFFERSON	10/17/2022	6840	-
7430	926	000000	894	TST STADIUM VIEW	20.91	MEAL-SCHOOL-KURTZWEIL	10/12/2022	6820	-
7430	926	000000	894	TST STADIUM VIEW	21.97	MEAL-SCHOOL-KURTZWEIL	10/17/2022	6820	-
7430	926	000000	894	TST STADIUM VIEW	18.70	MEAL-SCHOOL-JEFFERSON	10/12/2022	6840	-
7430	925	000000	701	TYNDALE COMPANY INC	683.80	SAFETY CLOTHING-NAWROCKI	10/12/2022	6850	-
7430	925	000000	701	TYNDALE COMPANY INC	136.95	SAFETY CLOTHING-KURTZWEIL	10/06/2022	1025	-
7460	833	000000	994	U.S. PLASTIC CORPORATION	269.78	SAMPLER HOSE-SAMPLERS	10/14/2022	8710	-
7450	642	000000	824	UPS 1Z17Y6230392920589	11.85	SHIPPING-WATER SAMPLES	10/21/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230395099963	12.73	SHIPPING-WATER SAMPLES	10/14/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230398092973	12.81	SHIPPING-WATER SAMPLES	10/20/2022	7400	-
7460	850	000000	824	USPS PO 5679700726	9.90	Postage: wastewater training registration payment	10/14/2022	3680	-
7430	921	000000	507	WAL-MART #1176	14.91	Lobby treats, cable adapter, cleaning supplies	10/21/2022	3680	-
7450	921	000000	507	WAL-MART #1176	5.42	Lobby treats, cable adapter, cleaning supplies	10/21/2022	3680	-
7460	851	000000	507	WAL-MART #1176	6.79	Lobby treats, cable adapter, cleaning supplies	10/21/2022	3680	-
7430	921	000000	507	WAL-MART #1176	15.66	OFFICE SUPPLIES	10/05/2022	7400	-
7450	921	000000	507	WAL-MART #1176	5.69	OFFICE SUPPLIES	10/05/2022	7400	-
7460	851	000000	507	WAL-MART #1176	7.13	OFFICE SUPPLIES	10/05/2022	7400	-
7430	921	000000	507	WAL-MART #1176	22.41	CLIPBOARD/PLANNER-JEFFERSON	10/03/2022	6840	-
7460	851	000000	507	WAL-MART #1176	11.93	BUBBLE WRAP-LAPTOP REPAIR-TELEVISION TRUCK	10/18/2022	8200	-
7430	597	000000	521	WESCO - # 5114	1,217.98	METER SOCKET TESTER	10/07/2022	7400	-
7450	642	000000	675	WI STATE HYGIENE LAB	26.00	FLUORIDE SAMPLES	10/06/2022	7400	-
7450	675	000000	555	WOLF PAVING CO., INC.	241.90	SERVICE LEAK REPAIRS	10/25/2022	8700	-
7450	675	000000	555	WOLF PAVING CO., INC.	280.29	ASPHALT-ROAD REPAIRS	10/06/2022	8700	-
7460	831	000000	555	WOLF PAVING CO., INC.	280.29	ASPHALT-ROAD REPAIRS	10/06/2022	8700	-
7460	831	000000	555	WOLF PAVING CO., INC.	368.19	ASPHALT-ROAD REPAIRS	10/06/2022	8700	-
7450	675	000000	555	WOLF PAVING CO., INC.	368.20	ASPHALT-ROAD REPAIRS	10/06/2022	8700	-
7430	926	000000	645	WORKBOOTS.COM	113.74	BOOTS-RUDER-TO BE RETURNED	10/10/2022	6930	-

**Total: 93,550.45**

Date: Wednesday, December 07, 2022

Time: 11:28AM

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000150'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
<b>Import ID: 009010</b>		<b>Import # : 0000000150</b>							
7430	921	000000	096	ADOBE ID CREATIVE CL	142.40	SaaS - Adobe Cloud for Teams Apps	11/08/2022	5250	-
7450	921	000000	096	ADOBE ID CREATIVE CL	51.78	SaaS - Adobe Cloud for Teams Apps	11/08/2022	5250	-
7460	851	000000	096	ADOBE ID CREATIVE CL	64.73	SaaS - Adobe Cloud for Teams Apps	11/08/2022	5250	-
7430	925	000000	646	AED SUPERSTORE	1,408.95	AED - Bucket Truck 11	11/04/2022	5250	-
7430	932	000000	422	AMZN MKTP US H22115GA0	169.06	BULBS	11/04/2022	4100	-
7450	932	000000	422	AMZN MKTP US H22115GA0	61.47	BULBS	11/04/2022	4100	-
7460	834	000000	422	AMZN MKTP US H22115GA0	76.86	BULBS	11/04/2022	4100	-
7430	921	000000	422	AMZN MKTP US HB0MA5L50	336.35	iPad Cases - 2022 Replacements	11/09/2022	5250	-
7450	921	000000	422	AMZN MKTP US HB0MA5L50	122.31	iPad Cases - 2022 Replacements	11/09/2022	5250	-
7460	851	000000	422	AMZN MKTP US HB0MA5L50	152.89	iPad Cases - 2022 Replacements	11/09/2022	5250	-
7430	921	000000	422	AMZN MKTP US HB54S9ND1	30.81	iPhone Cases - 2022 Replacements	11/10/2022	5250	-
7450	921	000000	422	AMZN MKTP US HB54S9ND1	11.20	iPhone Cases - 2022 Replacements	11/10/2022	5250	-
7460	851	000000	422	AMZN MKTP US HB54S9ND1	14.01	iPhone Cases - 2022 Replacements	11/10/2022	5250	-
7450	665	000000	422	AMZN MKTP US HB85M6BZ1 AM	353.70	LOCKOUT TAGS	11/14/2022	4100	-
7450	921	000000	810	APPLE.COM/BILL	0.99	STaaS - Apple - Employee Mobile Device - KThompson	11/11/2022	5250	-
7460	834	000000	108	ASLESONS TRUE VALUE HARDW	2.98	KEYS-DEVOE	11/15/2022	8200	-
7450	633	000000	108	ASLESONS TRUE VALUE HARDW	43.96	BOOSTER PUMP REPAIR	11/01/2022	8700	-
7450	626	000000	108	ASLESONS TRUE VALUE HARDW	36.99	MISC SUPPLIES	11/03/2022	7400	-
7450	930	000000	105	AWWA.ORG	122.15	AWWA 2022 Compensation Survey - WT-WW	11/11/2022	5250	-
7460	850	000000	105	AWWA.ORG	122.15	AWWA 2022 Compensation Survey - WT-WW	11/11/2022	5250	-
7460	833	000000	390	BADGER WATER	16.00	WATER-LAB	11/14/2022	8710	-
7430	926	000000	809	CINTAS CORP	15.71	BUILDING SUPPLIES	11/07/2022	1025	-
7450	926	000000	809	CINTAS CORP	29.83	BUILDING SUPPLIES/UNIFORMS	11/07/2022	1025	-
7460	854	000000	809	CINTAS CORP	23.23	BUILDING SUPPLIES/UNIFORMS	11/07/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	11/11/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	11/11/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	11/11/2022	1025	-
7430	926	000000	809	CINTAS CORP	23.93	BUILDING SUPPLIES	11/21/2022	1025	-
7450	926	000000	809	CINTAS CORP	32.82	BUILDING SUPPLIES/UNIFORMS	11/21/2022	1025	-
7460	854	000000	809	CINTAS CORP	26.96	BUILDING SUPPLIES/UNIFORMS	11/21/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	11/25/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	11/25/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	11/25/2022	1025	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	11/02/2022	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	11/02/2022	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	11/02/2022	5250	-
7430	921	000000	532	COLLOBOS SOFTWARE, INC.	220.00	Licensing - Annual - Presto AirPrint	11/07/2022	5250	-
7450	921	000000	532	COLLOBOS SOFTWARE, INC.	80.00	Licensing - Annual - Presto AirPrint	11/07/2022	5250	-
7460	851	000000	532	COLLOBOS SOFTWARE, INC.	100.00	Licensing - Annual - Presto AirPrint	11/07/2022	5250	-
7450	677	000000	816	CORE & MAIN - WI007	544.19	FLEXSTAKE HYDRANT MARKER	11/29/2022	4100	-
7430	232	001099	816	CORE & MAIN - WI007	3,660.00	ELECTRIC INVENTORY-CORE/MAIN	11/02/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 017	9,510.00	ELECTRIC INVENTORY-CRESCENT	11/29/2022	4100	-

Date: Wednesday, December 07, 2022

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000150'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	232	001099	134	CRESCENT ELECTRIC 017	83.77	ELECTRIC INVENTORY-CRESCENT	11/30/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 017	362.16	ELECTRIC INVENTORY-CRESCENT	11/01/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 017	246.13	ELECTRIC INVENTORY-CRESCENT	11/04/2022	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 087	3,847.80	ELECTRIC INVENTORY-CRESCENT	11/18/2022	4100	-
7450	678	000000	261	DINGES FIRE COMPANY MOTO	95.00	GAS MONITOR CALIBRATION	11/15/2022	8200	-
7460	820	000000	261	DINGES FIRE COMPANY MOTO	95.00	GAS MONITOR CALIBRATION	11/15/2022	8200	-
7430	926	000000	841	FARM & FLEET JANESVILL	209.99	BOOTS-RUDER-TO BE REIMBURSED	11/07/2022	6930	-
7460	851	000000	148	FASTENAL COMPANY 01WISTG	28.22	EAR PLUGS	11/08/2022	8200	-
7460	833	000000	148	FASTENAL COMPANY 01WISTG	2.34	PART-STAIR SCREENS	11/23/2022	8740	-
7430	593	000000	841	FLEET FARM 5300	34.80	HEADLAMP	11/21/2022	6840	-
7430	593	000000	841	FLEET FARM 5300	34.80	HEADLAMP	11/21/2022	6880	-
7430	921	000000	994	FS TECHSMITH	49.48	Licensing - Upgrade - Snagit - x3 licenses	11/09/2022	5250	-
7450	921	000000	994	FS TECHSMITH	17.99	Licensing - Upgrade - Snagit - x3 licenses	11/09/2022	5250	-
7460	851	000000	994	FS TECHSMITH	22.50	Licensing - Upgrade - Snagit - x3 licenses	11/09/2022	5250	-
7430	921	000000	764	GOTOCOM GOTOMEETING	211.20	Goto Meeting Annual Renewal - x2 licenses	11/09/2022	5250	-
7450	921	000000	764	GOTOCOM GOTOMEETING	76.80	Goto Meeting Annual Renewal - x2 licenses	11/09/2022	5250	-
7460	851	000000	764	GOTOCOM GOTOMEETING	96.00	Goto Meeting Annual Renewal - x2 licenses	11/09/2022	5250	-
7430	143	000000	764	GOTOCOM GOTOMEETING	21.12	Goto Meeting Annual Renewal - Sales Tax - Reimbursed	11/09/2022	5250	-
7430	143	000000	764	GOTOCOM GOTOMEETING	-21.12	Sales Tax Refund - Goto Meeting Annual Renewal	11/10/2022	5250	-
7460	833	000000	236	GRAINGER	56.88	PRESSURE GAUGE-AIR COMPRESSON-DIGESTOR	11/30/2022	8200	-
7460	833	000000	236	GRAINGER	11.16	PACKING SEAL-MOYNO PUMP	11/30/2022	8200	-
7430	926	000000	894	HILTON GARDEN INN GRN	-87.11	SALES TAX CREDIT-LODGING	11/03/2022	6840	-
7430	932	000000	322	IN SUNDANCE BIOCLEAN, IN	280.50	NOV 22 CLEANING SERVICE	11/04/2022	1025	-
7450	932	000000	322	IN SUNDANCE BIOCLEAN, IN	102.00	NOV 22 CLEANING SERVICE	11/04/2022	1025	-
7460	834	000000	322	IN SUNDANCE BIOCLEAN, IN	127.50	NOV 22 CLEANING SERVICE	11/04/2022	1025	-
7430	932	000000	322	IN SUNDANCE BIOCLEAN, IN	280.50	OCT 22 CLEANING SERVICE	11/04/2022	1025	-
7450	932	000000	322	IN SUNDANCE BIOCLEAN, IN	102.00	OCT 22 CLEANING SERVICE	11/04/2022	1025	-
7460	834	000000	322	IN SUNDANCE BIOCLEAN, IN	127.50	OCT 22 CLEANING SERVICE	11/04/2022	1025	-
7430	934	000000	894	KWIK TRIP 96700009670	4.08	FUEL-GENERATOR	11/16/2022	6850	-
7430	921	000000	836	MICROSOFT#G016121824	87.43	STaaS - Azure - Cold Backup Storage	11/21/2022	5250	-
7450	921	000000	836	MICROSOFT#G016121824	31.79	STaaS - Azure - Cold Backup Storage	11/21/2022	5250	-
7460	851	000000	836	MICROSOFT#G016121824	39.76	STaaS - Azure - Cold Backup Storage	11/21/2022	5250	-
7430	933	000000	614	MID STATE EQUIP JANESVILL	4,210.00	EQUIPMENT RENTAL-TO BE ADJUSTED	11/07/2022	1025	-
7430	921	000000	836	MSFT E0400KPH47	33.00	SaaS - o365 - Project Desktop Tier 3	11/04/2022	5250	-
7450	921	000000	836	MSFT E0400KPH47	12.00	SaaS - o365 - Project Desktop Tier 3	11/04/2022	5250	-
7460	851	000000	836	MSFT E0400KPH47	15.00	SaaS - o365 - Project Desktop Tier 3	11/04/2022	5250	-
7430	921	000000	836	MSFT E0400KPRNX	33.00	SaaS - o365 - Visio Desktop Tier 2	11/04/2022	5250	-
7450	921	000000	836	MSFT E0400KPRNX	12.00	SaaS - o365 - Visio Desktop Tier 2	11/04/2022	5250	-
7460	851	000000	836	MSFT E0400KPRNX	15.00	SaaS - o365 - Visio Desktop Tier 2	11/04/2022	5250	-
7430	921	000000	836	MSFT E0400KQD64	18.15	SaaS - o365 - Microsoft 365 Apps for Business	11/04/2022	5250	-
7450	921	000000	836	MSFT E0400KQD64	6.60	SaaS - o365 - Microsoft 365 Apps for Business	11/04/2022	5250	-
7460	851	000000	836	MSFT E0400KQD64	8.25	SaaS - o365 - Microsoft 365 Apps for Business	11/04/2022	5250	-
7430	921	000000	836	MSFT E0400KQH94	11.00	SaaS - o365 - Project Online Tier 1	11/04/2022	5250	-
7450	921	000000	836	MSFT E0400KQH94	4.00	SaaS - o365 - Project Online Tier 1	11/04/2022	5250	-



Date: Wednesday, December 07, 2022

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# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000150'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	851	000000	836	MSFT E0400KQH94	5.00	SaaS - o365 - Project Online Tier 1	11/04/2022	5250	-
7450	642	000000	830	NCL OF WISCONSIN INC	79.47	GLASS WIPES-WATER SAMPLES	11/11/2022	8700	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	60.00	WATER SAMPLES	11/09/2022	7400	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	260.00	WATER SAMPLES	11/04/2022	7400	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	1,520.00	WATER SAMPLES	11/02/2022	7400	-
7460	833	000000	974	NORTHERN LAKE SERVICE- IN	345.28	LAB TESTING	11/29/2022	8710	-
7430	903	000000	419	PAYFLOW/PAYPAL	118.40	Credit card processing - MyAccount Online	11/03/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	16.91	Credit card processing - MyAccount Online	11/03/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	25.37	Credit card processing - MyAccount Online	11/03/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	8.47	Credit card processing - MyAccount Online	11/03/2022	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	113.50	Credit card processing - Desktop and Recurring	11/03/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	16.21	Credit card processing - Desktop and Recurring	11/03/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	24.32	Credit card processing - Desktop and Recurring	11/03/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	8.12	Credit card processing - Desktop and Recurring	11/03/2022	5250	-
7460	851	000000	994	QUICKIDCARD.COM	21.95	Employee ID Card - JDevoe	11/01/2022	5250	-
7430	926	000000	440	ROGANS SHOES INC MADISON	238.00	RUBBER BOOTS-MASON	11/14/2022	6880	-
7430	926	000000	578	SHOE BOX	167.40	BOOTS-MASON	11/14/2022	6880	-
7430	903	000000	762	SHRED-IT USA LLC	206.54	Document Destruction - Customer records	11/09/2022	5250	-
7450	903	000000	762	SHRED-IT USA LLC	74.35	Document Destruction - Customer records	11/09/2022	5250	-
7460	840	000000	762	SHRED-IT USA LLC	99.14	Document Destruction - Customer records	11/09/2022	5250	-
7430	233	001099	762	SHRED-IT USA LLC	33.06	Document Destruction - Customer records	11/09/2022	5250	-
7430	926	000000	894	SPRINGHILL SUITES GREE	-66.56	SALES TAX CREDIT-LODGING	11/03/2022	6840	-
7430	926	000000	601	SQ FOSDAL HOME BAKERY	19.80	DONUTS	11/17/2022	1025	-
7450	926	000000	601	SQ FOSDAL HOME BAKERY	7.20	DONUTS	11/17/2022	1025	-
7460	854	000000	601	SQ FOSDAL HOME BAKERY	9.00	DONUTS	11/17/2022	1025	-
7430	921	000000	352	STAPLS7602534437000001	54.13	Conference room and janitorial supplies	11/25/2022	3680	-
7450	921	000000	352	STAPLS7602534437000001	19.68	Conference room and janitorial supplies	11/25/2022	3680	-
7460	851	000000	352	STAPLS7602534437000001	24.62	Conference room and janitorial supplies	11/25/2022	3680	-
7430	921	000000	352	STAPLS7602535790000001	23.25	General office supplies	11/25/2022	3680	-
7450	921	000000	352	STAPLS7602535790000001	8.37	General office supplies	11/25/2022	3680	-
7460	851	000000	352	STAPLS7602535790000001	11.16	General office supplies	11/25/2022	3680	-
7430	233	001099	352	STAPLS7602535790000001	3.72	General office supplies	11/25/2022	3680	-
7430	143	000001	445	STOUGHTON FLORAL	48.48	Holiday Light Parade Supplies - WPPI Reimbursed - Customer Services and E	11/30/2022	3680	-
7430	107.14	000000	436	STOUGHTON LUMBER CO	19.07	FLEX COUPLINGS	11/15/2022	6850	210204CA - 1
7430	107.14	000000	436	STOUGHTON LUMBER CO	6.95	FLEX COUPLING	11/16/2022	6850	210204CA - 1
7460	834	000000	436	STOUGHTON LUMBER CO	43.57	REPAIR PARTS-FENCE	11/09/2022	8200	-
7460	834	000000	436	STOUGHTON LUMBER CO	19.15	REPAIR PARTS-FENCE	11/10/2022	8200	-
7430	107.14	000000	436	STOUGHTON LUMBER CO	47.50	SILT FENCE-51 WEST	11/11/2022	6840	210204CA - 1
7430	593	000000	436	STOUGHTON LUMBER CO	79.07	FOLDING POCKET KNIVES	11/16/2022	6840	-
7460	833	000000	436	STOUGHTON LUMBER CO	39.60	CEMENT-REBUILD MANHOLE-EAST ST	11/16/2022	8710	-
7430	593	000000	355	STUART C IRBY	3,480.00	RESCUE TOOLS	11/25/2022	4100	-
7430	232	001099	355	STUART C IRBY	251.90	ELECTRIC INVENTORY-IRBY	11/29/2022	4100	-
7460	833	000000	164	THE UPS STORE 3617	19.75	SHIPPING-MERCURY SAMPLES	11/02/2022	8710	-
7430	934	000000	994	TRACTOR SUPPLY #2236	109.99	TRAILER HITCH	11/07/2022	6850	-

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## Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000150'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7450	934	000000	994	TRACTOR SUPPLY #2236	6.56	PROPANE-FORK LIFT	11/09/2022	5275	-
7460	828	000000	994	TRACTOR SUPPLY #2236	8.21	PROPANE-FORK LIFT	11/09/2022	5275	-
7430	934	000000	994	TRACTOR SUPPLY #2236	18.07	PROPANE-FORK LIFT	11/09/2022	5275	-
7430	593	000000	994	TRACTOR SUPPLY #2236	79.11	TRV BOOSTER	11/09/2022	6840	-
7430	934	000000	994	TRACTOR SUPPLY #2236	18.68	RATCHET STRAPS-SNOW REMOVAL EQUIPMENT	11/15/2022	8700	-
7450	934	000000	994	TRACTOR SUPPLY #2236	6.79	RATCHET STRAPS-SNOW REMOVAL EQUIPMENT	11/15/2022	8700	-
7460	828	000000	994	TRACTOR SUPPLY #2236	8.51	RATCHET STRAPS-SNOW REMOVAL EQUIPMENT	11/15/2022	8700	-
7460	833	000000	994	U.S. PLASTIC CORPORATION	-14.06	REFUND-SALES TAX	11/28/2022	8710	-
7450	642	000000	824	UPS 1Z17Y6230395191399	13.18	SHIP SAMPLES	11/10/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230399128781	19.51	SHIP SAMPLES	11/03/2022	7400	-
7450	642	000000	824	UPS 1Z83TZ7Z0300011412	11.75	SHIP SAMPLES	11/04/2022	7400	-
7450	642	000000	824	UPS 1Z83TZ7Z0320016013	11.73	SHIP SAMPLES	11/17/2022	7400	-
7450	642	000000	571	USA BLUE BOOK	662.36	WATER SAMPLE SUPPLIES	11/04/2022	8700	-
7430	921	000000	824	USPS PO 5679700726	14.40	Return shipping of equipment purchase for ARuder.	11/04/2022	3650	-
7450	932	000000	507	WAL-MART #1176	43.29	CLEANING SUPPLIES	11/10/2022	7400	-
7450	678	000000	507	WAL-MART #1176	20.64	BATTERIES-BARRICADES	11/17/2022	8400	-
7430	143	000001	507	WAL-MART #1176	287.59	Holiday Light Parade Supplies - WPPI Reimbursed - Customer Services and E	11/30/2022	3680	-
7430	921	000000	507	WAL-MART #1176	10.76	Mounting hardware for front office photos	11/30/2022	3680	-
7450	921	000000	507	WAL-MART #1176	3.91	Mounting hardware for front office photos	11/30/2022	3680	-
7460	851	000000	507	WAL-MART #1176	4.91	Mounting hardware for front office photos	11/30/2022	3680	-
7430	143	000001	994	WALGREENS #7519	225.70	Holiday Coloring Contest - WPPI Reimbursed - Customer Services and Brandi	11/30/2022	3680	-
7450	642	000000	675	WI STATE HYGIENE LAB	28.00	FLUORIDE SAMPLES	11/08/2022	7400	-
7450	675	000000	555	WOLF PAVING CO., INC.	266.50	ASPHALT PATCHES-SERVICE REPAIRS	11/03/2022	8700	-
<b>Total:</b>					<b>38,323.93</b>				

Date: Monday, January 09, 2023

Time: 03:47PM

User: SGUNSOLUS

# Stoughton Utilities Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000151'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
<b>Import ID: 009010</b>		<b>Import # : 0000000151</b>							
7430	921	000000	096	ADOBE ID CREATIVE CL	142.40	SaaS - Adobe Cloud for Teams Apps	12/07/2022	5250	-
7450	921	000000	096	ADOBE ID CREATIVE CL	51.78	SaaS - Adobe Cloud for Teams Apps	12/07/2022	5250	-
7460	851	000000	096	ADOBE ID CREATIVE CL	64.73	SaaS - Adobe Cloud for Teams Apps	12/07/2022	5250	-
7430	933	000000	194	ADVANCE AUTO PARTS 6292	319.98	BATTERY	12/22/2022	6840	-
7430	921	000000	422	AMAZON.COM WD8XK2Y83 AMZN	153.98	Replacement iPad cases - admin and field	12/19/2022	5250	-
7450	921	000000	422	AMAZON.COM WD8XK2Y83 AMZN	55.99	Replacement iPad cases - admin and field	12/19/2022	5250	-
7460	851	000000	422	AMAZON.COM WD8XK2Y83 AMZN	70.01	Replacement iPad cases - admin and field	12/19/2022	5250	-
7450	921	000000	422	AMZN MKTP US 260196533 AM	389.70	GLOVES	12/28/2022	4100	-
7460	833	000000	422	AMZN MKTP US 7N6QY9U03	122.98	PACKING EXTRACTOR-GBT PUMP	12/06/2022	8200	-
7430	593	000000	422	AMZN MKTP US H18M115S3	45.99	SAFETY GLASSES	12/23/2022	4100	-
7460	833	000000	422	AMZN MKTP US HZ5A05FG2	15.95	PRESSURE GAUGE	12/01/2022	8200	-
7460	834	000000	422	AMZN MKTP US NV9H21F13	109.98	LED LIGHT BULBS-PLANT	12/23/2022	8200	-
7450	626	000000	422	AMZN MKTP US Y55G56VJ3	23.97	SCREW DRIVER BIT SET	12/14/2022	4100	-
7450	921	000000	810	APPLE.COM/BILL	0.99	STaaS - Apple - Employee Mobile Device - KThompson	12/09/2022	5250	-
7450	642	000000	108	ASLESONS TRUE VALUE HARDW	2.98	DUPLICATE KEYS-813 LINCOLN AVE-SAMPLE SITE	12/16/2022	8400	-
7450	642	000000	108	ASLESONS TRUE VALUE HARDW	4.47	DUPLICATE KEYS-SAMPLE SITE	12/16/2022	8400	-
7450	678	000000	108	ASLESONS TRUE VALUE HARDW	8.36	VALVE WRENCH PINS	12/06/2022	7400	-
7450	678	000000	108	ASLESONS TRUE VALUE HARDW	18.97	OIL/SPARK PLUG-ROAD SAW	12/01/2022	8400	-
7430	921	000000	604	CDW GOVT #FL28629	1,051.88	Maintenance and Licensing - Annual - Cisco Smart Net	12/06/2022	5250	-
7450	921	000000	604	CDW GOVT #FL28629	382.50	Maintenance and Licensing - Annual - Cisco Smart Net	12/06/2022	5250	-
7460	851	000000	604	CDW GOVT #FL28629	478.13	Maintenance and Licensing - Annual - Cisco Smart Net	12/06/2022	5250	-
7430	921	000000	604	CDW GOVT #FV11992	1,157.33	Licensing - 5-year - 20x Devices - Meraki MDM - EL phones and ATVs	12/27/2022	5250	-
7450	921	000000	604	CDW GOVT #FV11992	212.65	Licensing - 5-year - 20x Devices - Meraki MDM - ATVs	12/27/2022	5250	-
7460	851	000000	604	CDW GOVT #FV11992	265.82	Licensing - 5-year - 20x Devices - Meraki MDM - ATVs	12/27/2022	5250	-
7430	926	000000	809	CINTAS CORP	15.71	BUILDING SUPPLIES	12/05/2022	1025	-
7450	926	000000	809	CINTAS CORP	29.83	BUILDING SUPPLIES/UNIFORMS	12/05/2022	1025	-
7460	854	000000	809	CINTAS CORP	23.23	BUILDING SUPPLIES/UNIFORMS	12/05/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	12/12/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	12/12/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	12/12/2022	1025	-
7430	926	000000	809	CINTAS CORP	23.93	BUILDING SUPPLIES	12/19/2022	1025	-
7450	926	000000	809	CINTAS CORP	32.82	BUILDING SUPPLIES/UNIFORMS	12/19/2022	1025	-
7460	854	000000	809	CINTAS CORP	26.96	BUILDING SUPPLIES/UNIFORMS	12/19/2022	1025	-
7430	926	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	12/26/2022	1025	-
7450	926	000000	809	CINTAS CORP	31.84	BUILDING SUPPLIES/UNIFORMS	12/26/2022	1025	-
7460	854	000000	809	CINTAS CORP	25.72	BUILDING SUPPLIES/UNIFORMS	12/26/2022	1025	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	12/02/2022	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	12/02/2022	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	12/02/2022	5250	-
7430	232	001099	134	CRESCENT ELECTRIC 130	19,020.00	ELECTRIC INVENTORY	12/28/2022	4100	-
7460	854	000000	894	DMV MADISON EAST ME01	15.30	TANKER ENDORSEMENT-DEVOE	12/06/2022	8200	-
7460	833	000000	236	GRAINGER	97.80	DAFT RECYCLE PUMP COUPLERS	12/20/2022	8200	-

Date: Monday, January 09, 2023

Time: 03:47PM

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	833	000000	236	GRAINGER	469.04	PUMP PARTS-DIGESTER HEAT EXCHANGER	12/22/2022	8200	-
7460	833	000000	136	HARBOR FREIGHT TOOLS 670	233.97	WELDER	12/21/2022	8740	-
7430	593	000000	994	J HARLEN CO INC	-219.23	CREDIT-BOLT CUTTERS	12/05/2022	6930	-
7430	593	000000	994	J HARLEN CO INC	61.52	CABLE SPLICER KIT-MASON	12/15/2022	6880	-
7430	593	000000	994	J HARLEN CO INC	104.66	PLIERS-ACSR SIDE CUTTERS	12/13/2022	6820	-
7430	930	000000	894	KALAHARI RESORT - WI ECOM	179.99	Training Expense - Lodging - SAdler - MEUW Operations Expo	12/30/2022	3650	-
7430	926	000000	894	KALAHARI RESORT - WI ECOM	139.00	LODGING-APP GRAD-ADLER	12/15/2022	6860	-
7430	930	000000	994	KWIK TRIP 73900007393	8.11	SU employee holiday luncheon	12/15/2022	5250	-
7450	930	000000	994	KWIK TRIP 73900007393	2.95	SU employee holiday luncheon	12/15/2022	5250	-
7460	850	000000	994	KWIK TRIP 73900007393	3.69	SU employee holiday luncheon	12/15/2022	5250	-
7450	678	000000	652	MENARDS MONONA WI	217.44	AIR COMPRESSOR-WELL #7	12/07/2022	8400	-
7450	678	000000	652	MENARDS MONONA WI	13.47	HOSE-AIR COMPRESSOR-WELL #7	12/07/2022	8400	-
7430	921	000000	836	MICROSOFT#G017510632	91.61	STaaS - Azure - Cold Backup Storage	12/12/2022	5250	-
7450	921	000000	836	MICROSOFT#G017510632	33.31	STaaS - Azure - Cold Backup Storage	12/12/2022	5250	-
7460	851	000000	836	MICROSOFT#G017510632	41.66	STaaS - Azure - Cold Backup Storage	12/12/2022	5250	-
7430	107.14	000000	614	MID STATE EQUIP JANESVILL	1,460.00	RENT EQUIPMENT	12/22/2022	1025	220142CA - 1
7430	107.14	000000	614	MID STATE EQUIP JANESVILL	1,460.00	RENT EQUIPMENT	12/22/2022	1025	210204CA - 1
7430	921	000000	836	MSFT E0400L3CFI	11.00	SaaS - o365 - Project Online Tier 1	12/05/2022	5250	-
7450	921	000000	836	MSFT E0400L3CFI	4.00	SaaS - o365 - Project Online Tier 1	12/05/2022	5250	-
7460	851	000000	836	MSFT E0400L3CFI	5.00	SaaS - o365 - Project Online Tier 1	12/05/2022	5250	-
7430	921	000000	836	MSFT E0400L42TY	33.00	SaaS - o365 - Visio Desktop Tier 2	12/05/2022	5250	-
7450	921	000000	836	MSFT E0400L42TY	12.00	SaaS - o365 - Visio Desktop Tier 2	12/05/2022	5250	-
7460	851	000000	836	MSFT E0400L42TY	15.00	SaaS - o365 - Visio Desktop Tier 2	12/05/2022	5250	-
7430	921	000000	836	MSFT E0400L45TX	33.00	SaaS - o365 - Project Desktop Tier 3	12/05/2022	5250	-
7450	921	000000	836	MSFT E0400L45TX	12.00	SaaS - o365 - Project Desktop Tier 3	12/05/2022	5250	-
7460	851	000000	836	MSFT E0400L45TX	15.00	SaaS - o365 - Project Desktop Tier 3	12/05/2022	5250	-
7430	921	000000	836	MSFT E0400L4JW9	18.15	SaaS - o365 - Microsoft 365 Apps for Business	12/05/2022	5250	-
7450	921	000000	836	MSFT E0400L4JW9	6.60	SaaS - o365 - Microsoft 365 Apps for Business	12/05/2022	5250	-
7460	851	000000	836	MSFT E0400L4JW9	8.25	SaaS - o365 - Microsoft 365 Apps for Business	12/05/2022	5250	-
7430	926	000000	089	MUNICIPAL ELECTRIC UTILIT	110.00	DINNER-APP GRAD-ADLER/GUEST	12/29/2022	6860	-
7460	851	000000	811	NASSCO, INC.	1,075.00	NASSCO TRAINING-ZWEEP-TELEVISION SEWERS	12/05/2022	8710	-
7450	921	000000	957	OPC MSC SERVICE FEE 024	6.35	CONVEN FEE-WRWA CLASS-DEVOE	12/23/2022	8200	-
7450	921	000000	957	OPC MSC SERVICE FEE 024	6.35	CONVEN FEE-WRWA CLASS-WEISS	12/23/2022	8200	-
7450	921	000000	957	OPC WISCONSIN RURAL WTR	110.00	WRWA CLASS-DEVOE	12/23/2022	8200	-
7450	921	000000	957	OPC WISCONSIN RURAL WTR	110.00	WRWA CLASS-WEISS	12/23/2022	8200	-
7430	903	000000	419	PAYFLOW/PAYPAL	104.12	Credit card processing - Desktop and Recurring	12/05/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	14.87	Credit card processing - Desktop and Recurring	12/05/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	22.31	Credit card processing - Desktop and Recurring	12/05/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.45	Credit card processing - Desktop and Recurring	12/05/2022	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	96.00	Credit card processing - MyAccount Online	12/05/2022	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	13.71	Credit card processing - MyAccount Online	12/05/2022	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	20.57	Credit card processing - MyAccount Online	12/05/2022	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	6.87	Credit card processing - MyAccount Online	12/05/2022	5250	-
7450	673	000000	154	POLLARD RPR CTR 3099	265.20	VALVE BOX CLEANING TOOL	12/06/2022	7400	-

Date: Monday, January 09, 2023

Time: 03:47PM

User: SGUNSOLUS

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7430	930	000000	994	QDOBA 1723 OLO	239.06	SU employee holiday luncheon	12/15/2022	3680	-
7450	930	000000	994	QDOBA 1723 OLO	86.93	SU employee holiday luncheon	12/15/2022	3680	-
7460	850	000000	994	QDOBA 1723 OLO	108.67	SU employee holiday luncheon	12/15/2022	3680	-
7430	921	000000	994	QUICKIDCARD.COM	21.95	Employee ID Card - CMason	12/08/2022	5250	-
7460	854	000000	578	SHOE BOX	251.62	BOOTS-BAKKEN	12/30/2022	8740	-
7430	926	000000	894	SPRINGHILL SUITES GREE	-70.60	SALES TAX CREDIT-LODGING-JEFFERSON	12/09/2022	6840	-
7430	143	000001	601	SQ FOSDAL HOME BAKERY	125.00	WPPI Reimbursed - Customer Service and Branding - Holiday Coloring Conte:	12/07/2022	3680	-
7430	921	000000	352	STAPLS7369836724000001	261.39	General office supplies - toner	12/09/2022	3680	-
7450	921	000000	352	STAPLS7369836724000001	94.10	General office supplies - toner	12/09/2022	3680	-
7460	851	000000	352	STAPLS7369836724000001	125.46	General office supplies - toner	12/09/2022	3680	-
7430	233	001099	352	STAPLS7369836724000001	41.83	General office supplies - toner	12/09/2022	3680	-
7430	921	000000	352	STAPLS7600857112000002	2.90	Kitchen and janitorial supplies	12/23/2022	3680	-
7450	921	000000	352	STAPLS7600857112000002	1.05	Kitchen and janitorial supplies	12/23/2022	3680	-
7460	851	000000	352	STAPLS7600857112000002	1.34	Kitchen and janitorial supplies	12/23/2022	3680	-
7430	143	000001	436	STOUGHTON LUMBER CO	23.82	WPPI Reimbursed - Customer Service and Branding - Holiday Light Parade	12/02/2022	3680	-
7430	903	000000	436	STOUGHTON LUMBER CO	5.81	CAULK-PAYMENT DROP BOX	12/30/2022	8700	-
7450	903	000000	436	STOUGHTON LUMBER CO	2.11	CAULK-PAYMENT DROP BOX	12/30/2022	8700	-
7460	840	000000	436	STOUGHTON LUMBER CO	2.66	CAULK-PAYMENT DROP BOX	12/30/2022	8700	-
7460	834	000000	436	STOUGHTON LUMBER CO	59.99	SNOW SHOVEL	12/21/2022	8200	-
7430	593	000000	436	STOUGHTON LUMBER CO	331.91	CLAMP METER/PLIERS/BOLT CUTTERS	12/29/2022	6880	-
7430	593	000000	436	STOUGHTON LUMBER CO	139.99	TOOLBOX	12/29/2022	6840	-
7430	594	000000	436	STOUGHTON LUMBER CO	220.45	STRAW BLANKET/STAKES	12/02/2022	6840	-
7430	232	001099	355	STUART C IRBY	28.90	ELECTRIC INVENTORY-IRBY	12/14/2022	4100	-
7430	232	001099	355	STUART C IRBY	1,351.50	ELECTRIC INVENTORY	12/15/2022	4100	-
7430	593	000000	355	STUART C IRBY	465.00	SOCKET SETS	12/15/2022	4100	-
7430	593	000000	355	STUART C IRBY	568.00	BUG WRENCH	12/19/2022	4100	-
7430	593	000000	355	STUART C IRBY	37.90	DEMOLITION DRIVERS	12/20/2022	4100	-
7430	593	000000	355	STUART C IRBY	2,320.00	RESCUE EQUIPMENT	12/01/2022	4100	-
7430	232	001099	355	STUART C IRBY	11.49	ELECTRIC INVENTORY	12/02/2022	4100	-
7430	232	001099	355	STUART C IRBY	5,100.00	ELECTRIC INVENTORY	12/05/2022	4100	-
7430	232	001099	355	STUART C IRBY	462.20	ELECTRIC INVENTORY	12/06/2022	4100	-
7430	593	000000	355	STUART C IRBY	898.00	CHAINSAW	12/07/2022	4100	-
7430	107.14	000000	355	STUART C IRBY	3,090.00	DEEP FIBERCRETE-SWITCHGEAR BASEMENT	12/07/2022	4100	220232UA - 1
7430	107.14	000000	355	STUART C IRBY	3,090.00	DEEP FIBERCRETE-SWITCHGEAR BASEMENT	12/08/2022	4100	220232UA - 1
7430	232	001099	355	STUART C IRBY	360.00	ELECTRIC INVENTORY-IRBY	12/12/2022	4100	-
7430	593	000000	355	STUART C IRBY	1,040.00	BUCK TRUFIT	12/12/2022	4100	-
7430	593	000000	355	STUART C IRBY	617.50	HOT LINE CLAMP	12/28/2022	4100	-
7430	232	001099	355	STUART C IRBY	380.00	ELECTRIC INVENTORY	12/28/2022	4100	-
7430	232	001099	355	STUART C IRBY	122.85	ELECTRIC INVENTORY	12/29/2022	4100	-
7430	593	000000	355	STUART C IRBY	20.78	TANK CLAMP-SHIPPING CHARGES	12/29/2022	4100	-
7430	593	000000	355	STUART C IRBY	410.00	TANK CLAMP	12/29/2022	4100	-
7430	593	000000	355	STUART C IRBY	-2,320.00	RESCUE EQUIPMENT	12/30/2022	4100	-
7430	593	000000	355	STUART C IRBY	-14.75	IRBY CREDIT	12/30/2022	4100	-
7430	593	000000	355	STUART C IRBY	-264.00	BUG WRENCH-CREDIT	12/30/2022	4100	-

Date: Monday, January 09, 2023

Time: 03:47PM

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7430	593	000000	994	TRACTOR SUPPLY #2236	13.99	PADDED RATCHET	12/12/2022	6840	-
7430	933	000000	994	TRACTOR SUPPLY #2236	18.39	FORKLIFT PROPANE	12/07/2022	5275	-
7450	933	000000	994	TRACTOR SUPPLY #2236	6.69	FORKLIFT PROPANE	12/07/2022	5275	-
7460	828	000000	994	TRACTOR SUPPLY #2236	8.37	FORKLIFT PROPANE	12/07/2022	5275	-
7430	926	000000	701	TYNDALE COMPANY INC	443.90	FR CLOTHING	12/29/2022	1025	-
7430	926	000000	701	TYNDALE COMPANY INC	212.95	FR CLOTHING-NAWROCKI	12/23/2022	6850	-
7430	926	000000	701	TYNDALE COMPANY INC	460.80	FR CLOTHING	12/22/2022	1025	-
7430	926	000000	701	TYNDALE COMPANY INC	2,102.60	FR CLOTHING	12/15/2022	1025	-
7460	833	000000	739	U.S. SAWS	915.13	MANHOLE COVER REMOVER	12/01/2022	8200	-
7450	642	000000	824	UPS 1Z17Y6230390103797	12.76	SHIP SAMPLES	12/15/2022	7400	-
7450	642	000000	824	UPS 1Z17Y6230398784805	12.78	SHIP SAMPLES	12/08/2022	7400	-
7460	833	000000	571	USA BLUE BOOK	513.53	FILTERS-AERATION BLOWERS	12/12/2022	8200	-
7430	143	000001	507	WAL-MART #1176	193.15	WPPI Reimbursed - Customer Service and Branding - Holiday Light Parade	12/02/2022	3680	-
7430	143	000001	507	WAL-MART #1176	212.58	WPPI Reimbursed - Customer Service and Branding - Holiday Light Parade	12/05/2022	3680	-
7430	921	000000	507	WAL-MART #1176	14.94	Holiday lighting - Vestibule	12/20/2022	3680	-
7450	921	000000	507	WAL-MART #1176	5.43	Holiday lighting - Vestibule	12/20/2022	3680	-
7460	851	000000	507	WAL-MART #1176	6.81	Holiday lighting - Vestibule	12/20/2022	3680	-
7450	642	000000	675	WI STATE HYGIENE LAB	28.00	FLUORIDE ANALYSIS	12/07/2022	7400	-
7430	926	000000	645	WORKBOOTS.COM	-104.76	CREDIT-WORKBOOTS-RUDER	12/09/2022	6930	-
<b>Total:</b>					<b>55,993.50</b>				

# Stoughton Utilities

## Financial Summary

### October 2022 YTD

#### **Overall Summary:**

October YTD 2022 operating income was \$1,183,717, down \$244,372 from 2021. Electric and wastewater saw decreases of \$134,663 and \$156,433 respectively, and water saw a slight increase of \$46,734.

#### **Electric Summary:**

October 2022 YTD operating revenues were up \$971,198, or 7.4%, higher than 2021. Kilowatt-hour sales were down 6% from October 2021 YTD, and down 9% from September 2022. The increase in revenue but decrease in sales is due to a positive PCAC. Purchase power costs were up \$939,224, or 9.9%, from the same time last year. Non-power operating expenses were up \$166,637 from the prior year due to an increase in overhead and underground line maintenance.

The October 2022 rate of return was 3.91%, compared to 4.82% for October YTD 2021. Unrestricted cash balances are \$4.8 million (3.5 months of sales).

#### **Water Summary:**

October 2022 YTD operating revenues were up \$116,023, or 5.7%, from 2021. Total gallons sold were up 12.4% from October 2021 YTD, and up 6.6% from September 2022. The increase in revenue is due to the rate increase effective March 2022 as well as an increase in sales.

Operating expenses were up \$69,289, or 4.3%, compared to the same time last year.

The October 2022 rate of return was 4.04%, compared to 3.51% for YTD 2021. Unrestricted cash balances are \$1.4 million (6.8 months of sales).

#### **Wastewater Summary:**

October 2022 YTD operating revenues were down \$43,961, or -2.4%, from the same time in 2021. Total gallons sold were up 2.8% from October 2021 YTD, and up 12.7% from September 2022. The decrease in revenues was due to higher expenses.

Operating expenses were up \$112,483, or 7.4%, from 2021. The increase is due to plant maintenance, sludge hauling and depreciation.

Unrestricted cash balances were \$992,048 (5.6 months of sales).

Submitted by:  
Shannon Statz

**STOUGHTON UTILITIES**

Balance Sheets

As of October 31, 2022

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
<b>Assets</b>				
Cash & Investments	\$ 7,297,353	\$ 2,543,180	\$ 2,529,326	\$ 12,369,859
Customer A/R	1,408,767	250,713	231,120	1,890,600
Other A/R	266,400	-	-	266,400
Other Assets	1,766,901	332,453	244,564	2,343,918
Plant in Service	31,923,796	17,448,897	33,012,876	82,385,569
Accumulated Depreciation	(16,811,394)	(6,583,199)	(14,348,485)	(37,743,078)
Plant in Service - CIAC	6,421,176	8,890,230	-	15,311,406
Accumulated Depreciation-CIAC	(2,150,725)	(2,626,407)	-	(4,777,132)
Construction Work in Progress	652,964	1,836,291	589,215	3,078,470
GASB 68 Deferred Outflow	1,024,614	356,831	413,569	1,795,014
<b>Total Assets</b>	<b>\$ 31,799,852</b>	<b>\$ 22,448,989</b>	<b>\$ 22,672,185</b>	<b>\$ 76,921,026</b>
<b>Liabilities + Net Assets</b>				
Accounts Payable	\$ (31,958)	\$ 64,866	\$ 44,840	\$ 77,748
Payable to City of Stoughton	445,026	358,757	-	803,783
Interest Accrued	12,992	10,899	1,550	25,441
Other Liabilities	1,357,408	108,152	86,731	1,552,291
Long-Term Debt	2,447,141	4,302,914	2,897,365	9,647,420
Net Assets	26,130,497	17,108,419	19,190,230	62,429,146
GASB 68 Deferred Inflow	1,438,746	494,982	451,469	2,385,197
<b>Total Liabilities + Net Assets</b>	<b>\$ 31,799,852</b>	<b>\$ 22,448,989</b>	<b>\$ 22,672,185</b>	<b>\$ 76,921,026</b>



**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement

October 31, 2022

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 13,871,845	\$ 2,064,890	\$ 1,761,147	\$ 17,697,882
Other	138,525	78,447	30,797	247,769
<i>Total Operating Revenue:</i>	<b>\$ 14,010,370</b>	<b>\$ 2,143,337</b>	<b>\$ 1,791,944</b>	<b>\$ 17,945,651</b>
<i>Operating Expense:</i>				
Purchased Power	10,444,559	-	-	10,444,559
Expenses (Including Taxes)	1,578,332	919,748	882,845	3,380,925
PILOT	383,330	358,330	-	741,660
Depreciation	1,024,170	420,620	750,000	2,194,790
<i>Total Operating Expense:</i>	<b>\$ 13,430,391</b>	<b>\$ 1,698,698</b>	<b>\$ 1,632,845</b>	<b>\$ 16,761,934</b>
<i>Operating Income</i>	<b>\$ 579,979</b>	<b>\$ 444,639</b>	<b>\$ 159,099</b>	<b>\$ 1,183,717</b>
Non-Operating Income	343,936	856,653	454,589	1,655,178
Non-Operating Expense	(74,915)	(293,752)	(94,065)	(462,732)
<i>Net Income</i>	<b>\$ 849,000</b>	<b>\$ 1,007,540</b>	<b>\$ 519,623</b>	<b>\$ 2,376,163</b>

**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement

October 31, 2021

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 12,915,277	\$ 1,964,341	\$ 1,805,078	\$ 16,684,696
Other	123,895	62,973	30,827	217,694
<i>Total Operating Revenue:</i>	<b>\$ 13,039,172</b>	<b>\$ 2,027,314</b>	<b>\$ 1,835,905</b>	<b>\$ 16,902,391</b>
<i>Operating Expense:</i>				
Purchased Power	9,505,335	-	-	9,505,335
Expenses (Including Taxes)	1,402,525	835,459	837,032	3,075,017
PILOT	392,500	373,330	-	765,830
Depreciation	1,024,170	420,620	683,330	2,128,120
<i>Total Operating Expense:</i>	<b>\$ 12,324,530</b>	<b>\$ 1,629,409</b>	<b>\$ 1,520,362</b>	<b>\$ 15,474,301</b>
<i>Operating Income</i>	<b>\$ 714,642</b>	<b>\$ 397,905</b>	<b>\$ 315,542</b>	<b>\$ 1,428,089</b>
Non-Operating Income	2,434,788	1,518,454	40,974	3,994,216
Non-Operating Expense	(139,876)	(67,016)	(74,850)	(281,742)
<i>Net Income</i>	<b>\$ 3,009,554</b>	<b>\$ 1,849,343</b>	<b>\$ 281,667</b>	<b>\$ 5,140,564</b>

**STOUGHTON UTILITIES**  
Cash and Investments Summary  
As of October 31, 2022

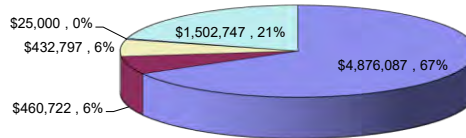
**Electric**

**10/31/2022**

Unrestricted (3.5 months sales)	\$	4,876,087
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	432,797
Depreciation	\$	25,000
Designated	\$	1,502,747
<b>Total</b>	<b>\$</b>	<b><u>7,297,353</u></b>

**Electric Cash - October 2022**

■ Unrestricted (3.5 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



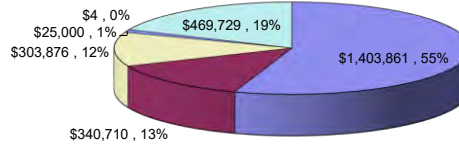
**Water**

**10/31/2022**

Unrestricted (6.8 months sales)	\$	1,403,861
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	303,876
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	469,729
<b>Total</b>	<b>\$</b>	<b><u>2,543,180</u></b>

**Water Cash - October 2022**

■ Unrestricted (6.8 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



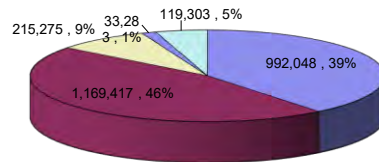
**Wastewater**

**10/31/2022**

Unrestricted (5.6 months sales)		992,048
DNR Replacement		1,169,417
Redemption Fund (P&I)		215,275
Depreciation		33,283
Designated		119,303
<b>Total</b>		<b><u>2,529,326</u></b>

**Wastewater Cash - October 2022**

■ Unrestricted (5.6 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



**STOUGHTON UTILITIES**

Rate of Return

Year-to-Date October 31, 2022

	<b>Electric</b>	<b>Water</b>
Operating Income (Regulatory)	\$ 579,979	\$ 444,639
Average Utility Plant in Service	31,127,932	17,310,031
Average Accumulated Depreciation	(16,241,799)	(6,317,591)
Average Materials and Supplies	597,244	57,392
Average Regulatory Liability	(33,244)	(51,346)
Average Customer Advances	(612,515)	-
Average Net Rate Base	\$ 14,837,618	\$ 10,998,486
October 2022 Rate of Return	<b>3.91%</b>	<b>4.04%</b>
October 2021 Rate of Return	<b>4.82%</b>	<b>3.51%</b>
December 2021 Rate of Return	<b>6.17%</b>	<b>4.61%</b>
Authorized Rate of Return	<b>4.90%</b>	<b>5.00%</b>

# Stoughton Utilities

## Financial Summary

November 2022 YTD

### **Overall Summary:**

November YTD 2022 operating income was \$1,290,880, down \$211,511 from 2021. Electric and wastewater saw decreases of \$113,895 and \$164,146 respectively, and water saw an increase of \$66,530.

### **Electric Summary:**

November 2022 YTD operating revenues were up \$998,788, or 7.0%, higher than 2021. Kilowatt-hour sales were up 1.7% from November 2021 YTD, and up 5.2% from October 2022. The increase in revenue is due to a positive PCAC. This is offset by an increase in purchase power costs of \$968,587, or 9.4%, from the same time last year. Non-power operating expenses were up \$144,096 from the prior year due to an increase in overhead and underground line maintenance.

The November 2022 rate of return was 4.19%, compared to 5.00% for November YTD 2021. Unrestricted cash balances are \$4.5 million (3.3 months of sales).

### **Water Summary:**

November 2022 YTD operating revenues were up \$136,474, or 6.2%, from 2021. Total gallons sold were up 4.1% from November 2021 YTD, and down 14.1% from October 2022. The increase in revenue is due to the rate increase effective March 2022.

Operating expenses were up \$69,944, or 3.9%, compared to the same time last year.

The November 2022 rate of return was 4.18%, compared to 3.76% for YTD 2021. Unrestricted cash balances are \$1.4 million (7.2 months of sales).

### **Wastewater Summary:**

November 2022 YTD operating revenues were down \$43,642, or -2.2%, from the same time in 2021. Total gallons sold were down 21.8% from November 2021 YTD, and down 27.7% from October 2022. The large decrease in sales is due to billing adjustment triuing up a customer's estimated usage. The customer finally provided actual data which necessitated the adjustment. Backing out the adjustment, sales reduced by 9.5% from November 2021 and by 16.3% from October 2022.

Operating expenses were up \$120,504, or 7.2%, from 2021. The increase is due to plant maintenance, sludge hauling and depreciation.

Unrestricted cash balances were \$1 million (6.0 months of sales).

Submitted by:  
Shannon Statz

**STOUGHTON UTILITIES**

Balance Sheets

As of November 30, 2022

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
<b>Assets</b>				
Cash & Investments	\$ 6,967,761	\$ 2,709,831	\$ 2,643,023	\$ 12,320,615
Customer A/R	1,504,069	266,147	234,008	2,004,224
Other A/R	285,540	-	-	285,540
Other Assets	1,830,210	336,376	245,294	2,411,880
Plant in Service	32,252,363	19,157,400	33,664,623	85,074,386
Accumulated Depreciation	(16,919,311)	(6,625,941)	(14,423,485)	(37,968,737)
Plant in Service - CIAC	6,432,130	9,485,000	-	15,917,130
Accumulated Depreciation-CIAC	(2,150,725)	(2,626,407)	-	(4,777,132)
Construction Work in Progress	587,747	215,855	566,595	1,370,197
GASB 68 Deferred Outflow	1,024,614	356,831	401,685	1,783,130
<b>Total Assets</b>	<u>\$ 31,814,398</u>	<u>\$ 23,275,092</u>	<u>\$ 23,331,743</u>	<u>\$ 78,421,233</u>
<b>Liabilities + Net Assets</b>				
Accounts Payable	\$ (71,925)	\$ 68,525	\$ 44,865	\$ 41,465
Payable to City of Stoughton	483,914	395,023	-	878,937
Interest Accrued	19,242	20,154	9,387	48,783
Other Liabilities	1,228,075	106,214	84,619	1,418,908
Long-Term Debt	2,436,671	4,372,766	2,897,365	9,706,802
Net Assets	26,279,675	17,817,428	19,844,038	63,941,141
GASB 68 Deferred Inflow	1,438,746	494,982	451,469	2,385,197
<b>Total Liabilities + Net Assets</b>	<u>\$ 31,814,398</u>	<u>\$ 23,275,092</u>	<u>\$ 23,331,743</u>	<u>\$ 78,421,233</u>

**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement  
November 30, 2022

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 15,075,423	\$ 2,267,366	\$ 1,935,150	\$ 19,277,939
Other	141,223	85,023	33,735	259,981
<i>Total Operating Revenue:</i>	<b>\$ 15,216,646</b>	<b>\$ 2,352,389</b>	<b>\$ 1,968,885</b>	<b>\$ 19,537,920</b>
<i>Operating Expense:</i>				
Purchased Power	11,325,604	-	-	11,325,604
Expenses (Including Taxes)	1,713,093	1,000,752	977,496	3,691,341
PILOT	421,663	394,163	-	815,826
Depreciation	1,126,587	462,682	825,000	2,414,269
<i>Total Operating Expense:</i>	<b>\$ 14,586,947</b>	<b>\$ 1,857,597</b>	<b>\$ 1,802,496</b>	<b>\$ 18,247,040</b>
<i>Operating Income</i>	<b>\$ 629,699</b>	<b>\$ 494,792</b>	<b>\$ 166,389</b>	<b>\$ 1,290,880</b>
Non-Operating Income	464,332	1,453,892	1,107,773	3,025,997
Non-Operating Expense	(95,853)	(232,135)	(100,732)	(428,720)
<i>Net Income</i>	<b>\$ 998,178</b>	<b>\$ 1,716,549</b>	<b>\$ 1,173,430</b>	<b>\$ 3,888,157</b>

**STOUGHTON UTILITIES**

Year-to-Date Combined Income Statement  
November 30, 2021

	<b>Electric</b>	<b>Water</b>	<b>Wastewater</b>	<b>Total</b>
<i>Operating Revenue:</i>				
Sales	\$ 14,094,018	\$ 2,147,340	\$ 1,978,727	\$ 18,220,085
Other	123,840	68,575	33,800	226,215
<i>Total Operating Revenue:</i>	<b>\$ 14,217,858</b>	<b>\$ 2,215,915</b>	<b>\$ 2,012,527</b>	<b>\$ 18,446,300</b>
<i>Operating Expense:</i>				
Purchased Power	10,357,017	-	-	10,357,017
Expenses (Including Taxes)	1,558,910	914,308	930,329	3,403,547
PILOT	431,750	410,663	-	842,413
Depreciation	1,126,587	462,682	751,663	2,340,932
<i>Total Operating Expense:</i>	<b>\$ 13,474,264</b>	<b>\$ 1,787,653</b>	<b>\$ 1,681,992</b>	<b>\$ 16,943,909</b>
<i>Operating Income</i>	<b>\$ 743,594</b>	<b>\$ 428,262</b>	<b>\$ 330,535</b>	<b>\$ 1,502,391</b>
Non-Operating Income	2,481,206	1,518,492	41,048	4,040,746
Non-Operating Expense	(147,473)	(73,479)	(82,182)	(303,134)
<i>Net Income</i>	<b>\$ 3,077,327</b>	<b>\$ 1,873,275</b>	<b>\$ 289,401</b>	<b>\$ 5,240,003</b>

**STOUGHTON UTILITIES**  
Cash and Investments Summary  
As of November 30, 2022

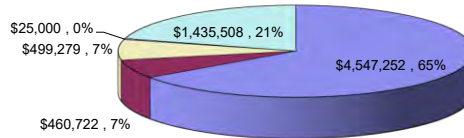
**Electric**

**11/30/2022**

Unrestricted (3.3 months sales)	\$	4,547,252
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	499,279
Depreciation	\$	25,000
Designated	\$	1,435,508
<b>Total</b>	<b>\$</b>	<b>6,967,761</b>

**Electric Cash - November 2022**

■ Unrestricted (3.3 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



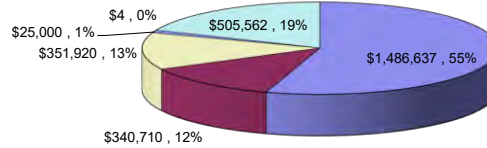
**Water**

**11/30/2022**

Unrestricted (7.2 months sales)	\$	1,486,637
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	351,920
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	505,562
<b>Total</b>	<b>\$</b>	<b>2,709,833</b>

**Water Cash - November 2022**

■ Unrestricted (7.2 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



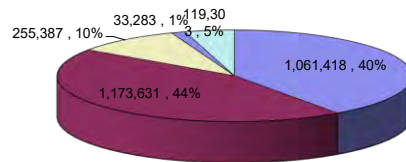
**Wastewater**

**11/30/2022**

Unrestricted (6.0 months sales)	1,061,418
DNR Replacement	1,173,631
Redemption Fund (P&I)	255,387
Depreciation	33,283
Designated	119,303
<b>Total</b>	<b>2,643,022</b>

**Wastewater Cash - November 2022**

■ Unrestricted (6.0 months sales) ■ DNR Replacement  
■ Redemption Fund (P&I) ■ Depreciation  
■ Designated



**STOUGHTON UTILITIES**

Rate of Return

Year-to-Date November 30, 2022

	<u>Electric</u>	<u>Water</u>
Operating Income (Regulatory)	\$ 629,699	\$ 494,792
Average Utility Plant in Service	31,292,216	18,164,282
Average Accumulated Depreciation	(16,295,757)	(6,338,962)
Average Materials and Supplies	619,827	58,850
Average Regulatory Liability	(33,244)	(51,346)
Average Customer Advances	(570,242)	-
Average Net Rate Base	\$ 15,012,799	\$ 11,832,824
November 2022 Rate of Return	<b>4.19%</b>	<b>4.18%</b>
November 2021 Rate of Return	<b>5.00%</b>	<b>3.76%</b>
December 2021 Rate of Return	<b>6.17%</b>	<b>4.61%</b>
Authorized Rate of Return	<b>4.90%</b>	<b>5.00%</b>



# STOUGHTON UTILITIES

## 2022 Statistical Worksheet

Electric	Total Sales 2021 Kwh	Total Kwh Purchased 2021	Total Sales 2022 Kwh	Total Kwh Purchased 2022	Demand Peak 2021	Demand Peak 2022
January	11,902,372	12,568,526	12,604,215	13,090,652	21,527	22,855
February	11,678,924	11,992,637	11,111,183	11,372,253	23,755	21,873
March	10,949,430	11,170,845	11,073,665	11,342,879	19,911	19,841
April	9,775,372	9,996,551	9,878,316	10,132,838	18,026	18,585
May	10,732,336	10,936,134	11,014,588	11,338,060	25,030	30,514
June	13,723,437	14,050,284	12,332,328	12,641,974	33,728	34,081
July	14,069,902	14,428,986	13,712,592	14,086,580	33,459	30,692
August	14,701,271	15,086,942	13,297,227	13,667,368	33,284	30,157
September	11,137,919	11,406,080	10,966,611	11,257,652	25,218	26,290
October	10,631,051	10,919,602	9,979,145	10,242,718	22,291	17,764
November	10,323,009	10,609,137	10,502,567	10,793,280	19,796	20,351
December	11,743,790	11,848,862	12,265,551	12,365,612	22,150	22,762
<b>TOTAL</b>	<b>141,368,813</b>	<b>145,014,586</b>	<b>138,737,988</b>	<b>142,331,866</b>		

Water	Total Sales 2021 Gallons	Total Gallons Pumped 2021	Total Sales 2022 Gallons	Total Gallons Pumped 2022	Max Daily High 2021	Max Daily Highs 2022
January	34,519,000	38,064,000	31,078,000	36,158,000	1,435,000	1,457,000
February	33,979,000	38,757,000	32,481,000	32,026,000	1,602,000	1,411,000
March	37,062,000	39,926,000	33,586,000	36,224,000	1,460,000	1,435,000
April	34,267,000	36,988,000	32,025,000	34,207,000	1,548,000	1,449,000
May	37,609,000	40,476,000	34,215,000	39,016,000	1,520,000	1,812,000
June	42,668,000	47,500,000	35,507,000	40,482,000	2,039,000	1,766,000
July	40,284,000	44,611,000	38,526,000	41,624,000	1,987,000	1,572,000
August	40,772,000	43,154,000	38,600,000	41,838,000	1,712,000	1,602,000
September	38,889,000	41,894,000	34,539,000	36,866,000	2,048,000	1,561,000
October	35,961,000	40,067,000	36,842,000	40,105,000	1,546,000	1,649,000
November	30,277,000	36,338,000	31,526,000	34,494,000	1,488,000	1,460,000
December	36,872,000	34,911,000	29,608,000	30,469,000	1,429,000	1,337,000
<b>TOTAL</b>	<b>443,159,000</b>	<b>482,686,000</b>	<b>408,533,000</b>	<b>443,509,000</b>		

Wastewater	Total Sales 2021 Gallons	Total Treated Gallons 2021	Total Sales 2022 Gallons	Total Treated Gallons 2022	Precipitation 2021	Precipitation 2022
January	23,932,000	28,478,000	24,073,000	29,328,000	1.69	.51"
February	23,214,000	26,865,000	22,180,000	26,210,000	0.90	.58"
March	25,573,000	30,877,000	24,271,000	31,729,000	0.83	3.48"
April	25,383,000	26,955,000	23,557,000	32,799,000	1.67	3.60"
May	27,372,000	26,654,000	25,867,000	34,525,000	2.97	4.25"
June	30,200,000	25,612,000	25,615,000	33,563,000	5.11	3.14"
July	28,324,000	29,828,000	26,666,000	32,784,000	1.98	3.70"
August	30,217,000	38,082,000	25,634,000	33,230,000	5.09	4.94"
September	27,569,000	33,711,000	24,338,000	36,219,000	1.63	6.58"
October	26,702,000	35,591,000	27,451,000	32,978,000	4.64	1.32"
November	25,379,000	32,700,000	19,828,000	33,049,000	0.42	2.5"
December	26,674,000	32,186,000	24,409,000	33,151,000	1.65	2.56"
<b>TOTAL</b>	<b>320,539,000</b>	<b>367,539,000</b>	<b>293,889,000</b>	<b>389,565,000</b>	<b>28.58</b>	



# Stoughton Utilities Activities Report

## January 2023

### Electric System Division

Brian R. Hoops  
Assistant Utilities Director

Ryan A. Jefferson  
Electric System Supervisor

**51 West Development:** Staff continued to work on terminating primary cable that was installed in early winter in the 51 West development. Work continues as site conditions allow.

**Annual Truck Inspections:** Our annual dielectric testing and inspection was completed on our aerial equipment. Five trucks have been tested and all identified repairs have been completed, with the sixth truck not requiring an inspection since it was purchased in late 2022. Minimal repairs were required, and all service was completed onsite at our facility. Our last of six trucks is currently offsite at the testing facility, and we anticipate having our full fleet returned to service in early February.

**Bucket Truck Purchasing:** Staff met with vendors of aerial bucket trucks in November and December to discuss our fleet needs, and quotes were received and reviewed. Prices have increased substantially over the past couple years, and lead times for delivery exceed 16 months. We tentatively selected a vendor and are working to finalize the specification and quotation, with a purchase order planned for early March. We will be submitting an order for two new bucket trucks, one considered a 2023 CIP purchase and the other a 2024 purchase, with delivery of both new trucks expected in late 2024.

**Citizen Visit and Tour:** Staff hosted a young man from Stoughton that had a strong interest in power poles, providing a tour of our shop, a substation, and visits to several poles throughout the city. We provided him with a copy of our construction specification book and an electrical calculation handbook. Following his visit, his parents thanked SU on social media, and the post gained regional attention resulting in a visit from Channel 27 WKOW and on-air interviews. Special thanks to journeyman lineworker Mike Nawrocki for providing the tours and his fantastic television performance!

**Communications Attachment Projects:** We continue to work with communication companies to have them transfer their existing attachments to the new poles that were installed throughout our service territory in 2021. Staff completed a system-wide review of the poles waiting for attachment transfers, and updated lists were provided to the communication providers with a request to have them complete their transfers as soon as possible. Once the transfers are complete, SU staff will be able to remove the old poles. All efforts are billable to the construction workorder associated with the recent fiber optic buildout.

**Electric System Trouble Calls:** During the month of January, staff responded to a total of four trouble calls and outages, including one damaged underground service cable, one structure fire, one fallen tree limb, and one customer-side electrical failure. There have been very few trouble calls throughout the winter, and those that have occurred have typically affected a very small number of customers. This can be attributed not only to the weather, but also the decades of prior preventative maintenance efforts, our continued tree clearance programs, and pole and equipment inspections that detect problems before they occur.

**Employee Education & Training:** Two linemen attended their electric lineworker apprenticeship classroom training in Green Bay, with one attending two weeks of school and the other attending one week. Routine safety training occurred during the month, including an onsite inspection of our grounds and hot sticks.

**Underground Service Installations:** With the unusual winter conditions, minimal frost depth allowed our underground trenching contractor to continue to install new underground service installations in residential

developments as new homes are constructed. Several electricians are encountering difficulties in locating meter pedestals from suppliers, which delayed the energizing of the services that were previously trenched in.

**Year-End Inventory:** Staff completed the annual year-end inventory. They also utilized this time to clean and organize the warehouse and storage yard which has become increasingly full as we take deliveries of materials needed for planned 2023 projects and developments.

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## **Finance Division**

Shannon M. Statz  
Finance Manager

**20-Year Forecasting:** Staff began working on a forecast for the next two decades to determine the future rate impacts of our accelerated water and sewer capital projects.

**Banking Services:** Staff met with representatives from one of our banking service providers to discuss our account. Following a review of account services, our interest rate was increased to 4%.

**Electric Regulatory Rate Review:** Work with WPPI Energy rate analysts continued as we prepared our electric rate application that will be submitted to the Public Service Commission of Wisconsin in early 2023. A 5% rate increase was included in the 2023 budget presented to and approved by the Utilities Committee and Common Council.

**Typical Monthly Duties:** Finance Division staff completed all typical monthly financial and accounting duties including review and preparation of the monthly financial reports, coding review and reconciliation of the employee purchase cards program, daily and monthly cash balancing, funds transfers, consumption reports, work order closing, updating inventory unit costs, and balancing of accounts payable and receivable, construction work in progress, inventory and project controller, and customer advances.

**Year-End Closeout:** Staff began preparing for year-end clean-up and closeouts. Annual financial audit preparations will begin in February.

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## **Technical Operations Division**

Brian R. Hoops  
Assistant Utilities Director

**Customer Billings:** Erin Goldade, billing and metering supervisor, processed 9,742 customer billing statements totaling \$1.74M during the month of January, including the primary monthly billing and supplemental daily billings following customer moves throughout each month.

Electric utility billings during the month totaled \$1.289M, water utility billings totaled \$0.201M, wastewater utility billings totaled \$0.18M, and stormwater utility billings totaled \$0.066M.

Total utility billings for the month decreased by 1.8% over the same period in 2022.

Our wholesale purchased power during January was 12,022 MWh with a peak demand of 21.32 MW occurring on January 31 at 6:00 p.m.

**Customer Payments:** During the month of January, staff processed 9,085 customer payments totaling 1.72M, including 1,187 checks, 1,310 lockbox payments, 376 credit cards by phone and in person, 1,706 My Account online payments, 3,782 AutoPay payments by credit card and bank withdrawal, 661 direct bank payments, and \$10,800 in cash.

**Delinquent Collections:** As of January 1, there were 1,624 active accounts carrying delinquent balances totaling \$329,300, and 38 closed accounts carrying delinquent balances totaling \$7,700. Of the total amount delinquent, \$127,000 was 30 or more days past due.

During the month of January, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 297 delinquent accounts with past-due balances totaling \$174,775, averaging \$588 per customer. These customers are all either non-residential or have residential water service.
  - Additional past-due notices were mailed to 456 delinquent accounts with past-due balances totaling \$77,850, averaging \$170 per customer. Accounts receiving a past-due notice do not have a utility service that can be disconnected over the winter months.
- One day prior to scheduled disconnection, automated phone calls were made to 155 customers providing a final warning of potential service disconnection.
- Three electric service disconnections were completed for balances totaling \$748, averaging \$249 per disconnected customer. During the winter disconnection moratorium, electric disconnections are restricted to non-residential properties.
- Eleven water service disconnections were completed for balances totaling \$4,700, averaging \$469 per disconnected customer.
  - Seven services were reconnected within same-day business hours, two services were reconnected the following day, and the remaining within 48-hours of disconnection.

We ended the month of January with \$94,100 remaining 30 or more days past due. For comparison, 30+ day delinquencies are 20% higher than this time last year (\$78,600).

Throughout the winter months, customer service employees continue to work with individual customers to create deferred payment agreements when requested, as well as to provide proactive payment reminders to habitually delinquent customers hoping to restore responsible and timely payment habits.

All severely delinquent accounts are reviewed for additional collections opportunities, including placement with the Wisconsin Department of Revenue's (DOR) State Debt Collection (SDC) program and the DOR Tax Refund Intercept Program (TRIP). Notices of potential SDC and TRIP filings will be mailed to currently delinquent customers, with periodic reviews and new notifications continuing throughout the winter months.

**Education & Customer Outreach:** Brandi Yungen, education and outreach coordinator, continued to utilize our social media presence to provide important and timely information to our customers, as well as to maintain regulatory compliance through required customer education and outreach.

Our social media posts in January reached 3,276 viewers. Topics included:

- Yearly reminder to test smoke alarms and carbon monoxide detectors
- Focus on Energy rebates
- Energy Assistance
- Energy Saving Tips
- Martin Luther King Jr. Day
- Winter Storm Safety
- #FlashbackFriday to the construction of Tower No. 2
- Squirrel Appreciation Day
- Water Main Break notification
- Space Heater Safety
- Wisconsin Salt Awareness Week
- Staff Introduction – Ryan Jefferson
- Keep Fire Hydrants Clear in Winter

In addition to social media, customer outreach materials were created to continue our public education programs.

Educational materials were created including a mailer for landlords to be sent out with the yearly Landlord Notification Opt-in form and a flyer detailing Stoughton Utilities' Business Programs for potential businesses moving to the area. We also updated our cross-connection materials that are distributed by field staff during cross-connection inspections, and all past due notices and doorhangers to reflect our new customer service hours. Materials were also created to provide a 2022 year in review of utility programs and community involvement.

A press release was created and distributed regarding the annual Public Power Scholarship for high school seniors, and an email newsletter was sent out to customers who opt-in to receive email communications from Stoughton Utilities.

Project RoundUp applications were mailed out to local non-profits for the 2023 award year, and letters were sent to participating customers with their total yearly contribution to the program.

**Energy Assistance:** During the month of January, energy assistance (EA) payments totaling \$11,800 were received from the State of Wisconsin Public Benefits Program and applied to 171 customer accounts to assist with seasonal home heating expenses.

The 2021-22 heating season will continue through May 1, with customer applications for seasonal energy accepted through that date. Funding from the Wisconsin Emergency Crisis Fund remains available to customers facing utility emergencies, and additional funding provided through the Wisconsin Emergency Rental Assistance and Help for Homeowners programs are also available to assist with customers' utility bills.

**Geographic Information Systems (GIS) Projects:** During 2021 and 2022, field staff collected GPS coordinates of all water curb stop valves and sanitary sewer laterals at properties where work occurred during our lead service line replacement project. GIS data was updated to have our mapped locations match the exact GPS coordinates.

**Inventory Management:** Asset & facilities coordinator Scott Grady worked with all divisions to complete our annual year-end warehouse inventory. Incoming deliveries of new materials required for planned 2023 projects continues, and we have been working to organize our warehouse and storage yard to maximize the space available to us. Quoting and ordering of additional materials continues.

Prices and lead times continue to exceed our expectations, and while we are told by vendors that relief may be in sight soon, we have not yet observed it. Lead times on some standard materials, including overhead cable, meters, transformers, and brass water connections are often being quoted as 52 or more weeks out.

**MEUW and APPA Safety Award Programs:** Brandi Yungen completed and submitted award program applications to both organizations. Due to having no lost time in 2022 due to safety accidents, we anticipate being awarded with APPA's and MEUW's highest safety award categories for safe workplace practices and comprehensive and frequent safety training throughout 2022. If awarded, formal announcements will be provided in May.

**Project Estimating and Coordination:** Winter is typically our slow season for project estimating, but this year we continue to have customers contact us to discuss short- and long-term project planning. Several project estimates were created, including overhead to underground conversions, meter socket relocations to facilitate exterior construction and building additions, and new services to outbuildings.

Distribution system coordinator Scott Adler has been working with customers to estimate and coordinate the scheduling of their projects. In addition to small customer projects, estimating and coordination of utility-driven pole reconstruction projects, developer-driven projects, and ongoing commercial developments continues.

**Recalculation of Budget Billing Plan Payment Amounts:** Ari Westby, customer service technician, completed the biannual review of the payment amounts for customers enrolled in our Budget Billing Plan. Customers' monthly payment amounts are updated twice a year to reflect their current average usage, with monthly adjustments made in lieu of an annual true-up bill.

Over 500 customer accounts were updated with a new payment amount. Customers receiving a substantial increase or decrease are notified by letter, while those with nominal adjustments are notified using a message on their monthly billing statement.

**Wastewater Televising System:** System configuration of our new wastewater camera televising system software was finalized following the vendor completing the integration with our camera system. GIS data was imported and configured, allowed field operators to have fields prepopulated with asset data. Our historical data was converted and imported into the system, allowing us to continue to search and view the information collected over the past years while using the old system. Instruction was provided to field operators on how to view previously collected photos and videos, export observation reports to outside vendors, and upload reports and videos to our online portal.

**Water Meter Replacements:** SU utilizes an automated meter reading program that communicates with the water meters located in customers' basements using an encoder receiver transmitter (ERT) installed on the meter head. These ERTs are battery powered with an average battery lifespan of 20-years. We are now approaching the end of these battery's lifespans and are experiencing an increasing number of failures each month.

With the assistance of the water system division, journeyman meter technician Marty Seffens has been working to replace the failed ERTs as they report missed reads following the monthly meter reading cycle. Over the past few months, approximately 50 meters are being replaced each month. Water operators have also assisted by building new meter assemblies in the shop to create an inventory that can be quickly deployed as needed.

**Year-End Billing & Collections Summary:** During the 2022 calendar year, Stoughton Utilities processed 115,415 customer billing statements totaling \$22.05M in utility consumption and service charges. Our total purchased power was 142-gigawatt hours (GWh) with a peak demand of 34.1 megawatts (MW) occurring on June 21 at 6:00 p.m.

Staff collected and processed 109,300 customer payments totaling \$22.26M over the course of the year.

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## **Wastewater Division**

Brian G. Erickson

Wastewater System Supervisor

The wastewater treatment facility processed an average daily flow of 1.190 million gallons with a monthly total of 33.444 million gallons. The total precipitation for the month was 2.09 inches.

**Employee Continuing Education:** Advanced certified operator Justin Devoe and Utilities Director Jill Weiss attended a groundwater and distribution class in Plover to prepare them for water operator certification. I attended a Municipal Environmental Group (MEG) meeting.

Advanced certified operator Phil Zweep successfully passed both water operator exams and is now a certified water operator as well as an advanced certified wastewater operator.

**Hydro-Excavating:** Wastewater operators have been assisting the city's stormwater construction efforts by hydro-excavating several locations along Jackson Street to collect the precise depths of existing water, stormwater, and sanitary sewer infrastructure. The city's consulting engineers will use this data as part of their 2023 stormwater force-main construction project design.

**Lift Station Maintenance:** We continue to experience reoccurring plugging issues at the 8<sup>th</sup> Street lift station. This station is scheduled to be replaced in 2024 with a new structure, pumps, controls, and a backup power generator. With new pump technology we anticipate the new pump will experience fewer issues that require staff intervention and cleaning.

**Sanitary Sewer Maintenance: Televising:** We received a new tractor for our camera system. This will allow us to be more efficient while televising sewer mains and encounter fewer difficulties while traveling through older mains.

Operators has been using our new televising software system to complete the televising efforts for projects scheduled for 2023 and 2024 construction.

**Sanitary Sewer Reconstruction Projects:** We are working with our consulting engineer on the final details and design of the 2023 sanitary sewer reconstruction project on North Street between Division and Forrest Streets.

**Treatment Plant Loadings:** We have seen a significant reduction of loadings at the plant due to changes in processes and discharge at a large industrial facility. In response to the change in treatment requirements, we are investigating the possibility of taking one of our primary clarifiers out of service. It is not yet known if the reduction is temporary or long-term as the company considers how the facility will be utilized in the future.

**WPPI Energy Standby Generator Capacity Program:** During periods where regional peak demand for electricity is high and wholesale electricity prices skyrocket, the treatment facility is taken off the electrical grid and powered by standby generation. The wastewater utility receives financial compensation annually for participating in this program.

The plant generator was recently called into service as part of our contract on December 23 for approximately four hours during the record low temperatures and natural gas supply shortages.

**Plant Maintenance:** During the month of January, wastewater operators have been busy working on various plant maintenance projects, including replacing light bulbs and fixture holders throughout the plant and completing routine maintenance workorders on various pieces of equipment.

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## **Water Division**

Kent F. Thompson  
Water System Supervisor

**Cross Connection Inspections:** Water operators completed 36 cross connection inspections. Cross connection inspections are completed to ensure that household water is not able to back siphon into the distribution system. Inspections are completed while in the home to replace the water meter, or as part of our annual cross connection inspection program.

**Curb Stop Repairs:** Multiple curb stops were excavated and repaired.

**DNR Sanitary Survey:** The Department of Natural Resources completed the Sanitary Survey for Stoughton Waterworks. The purpose of the survey is to evaluate the system's source, facilities, equipment, maintenance, and management as they relate to providing safe drinking water. The survey consists of verifying record compliance in cross connection surveys, annual hydrant flushing, sample collection and valve exercising. A thorough walk through of the wells and towers also occurred to ensure that all state statute code requirements are being followed. No deficiencies were identified during the survey.

**Hydrants Inventory:** Hydrants that were removed from the system during the 2022 construction season were disassembled. The parts were labeled and put into inventory to have in stock for future hydrant repairs as deficiencies are noted during our inspection program.

**Hydrant Repair:** One hydrant was identified as leaking. The hydrant valve rubber was removed and replaced.

**Valve Box Repairs:** Water operators repaired numerous valve boxes throughout the city that were struck and broken by plow trucks.

**Water Main Breaks:** Two water main breaks occurred in January. An estimated 230,000 gallons of water was lost from the breaks before the repairs were made. SU utilized excavation contractors to complete the repairs, with SU staff assisting by isolating the damaged section of main to shut down the water flow, setting up traffic control, flushing the mains following repairs, patching the roadways, and other various tasks without entering the excavation.

**Well No. 6 Pump Replacement and Inspection:** Well No. 6 was taken out of service and pulled for inspection and pump replacement. The well was returned to service in late January once work was complete and safe samples were obtained.

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Please visit our website at [www.stoughtonutilities.com](http://www.stoughtonutilities.com) to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.





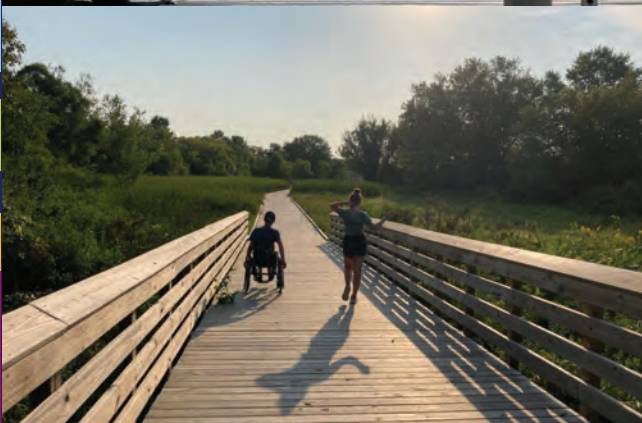
**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023  
**To:** Stoughton Utilities Committee  
**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director  
**Subject:** Stoughton Utilities Communications

November 22, 2022	League of Wisconsin Municipalities (LWM) 2023 Products and Services Guide, featuring a photo of Stoughton Utilities lineworkers on the cover. Photo submitted to LWM by Stoughton Utilities customer Tracey Kern.
November 28, 2022	Thank you card from 2022 Public Power Scholarship winner Noah Kleitsch, who is attending the University of Wisconsin-Madison.
December 9, 2022	Stoughton Utilities press release discussing our Holiday Donation Drive that was successful in donating over 1,700 pounds of food to the City of Stoughton Food Pantry.
December 31, 2022	Thank you notes from City of Stoughton Food Pantry, Stoughton United Methodist Food Pantry, and Personal Essentials Pantry thanking Stoughton Utilities for monetary donations. These donations were part of our 2022 Community Contribution program.
January 3, 2023	Thank you note to Stoughton Utilities staff for keeping electric service on during winter storm from rural customers.
January 8, 2023	Stoughton Utilities January billing statement insert providing the required annual notice to customers of their electric and water utility customer bill of rights, and current Stoughton Utilities rates for all service classes.
January 19, 2023	Letter from the Rock River Coalition thanking Stoughton Utilities for a monetary donation.
February 1, 2023	Stoughton Utilities news release announcing the availability of our 2023 Public Power Scholarship and this year's eligibility criteria and application process.
February 8, 2023	Stoughton Utilities February billing statement insert announcing our 2023 Public Power Scholarship opportunity.
February 8, 2023	Stoughton Utilities February billing statement insert with current wastewater rates. This was sent out as a correction to the January billing statement insert regarding Stoughton Utilities rates.
February 10, 2023	Stoughton Utilities news release announcing upcoming performances of the National Theatre for Children at local Elementary Schools sponsored by Stoughton Utilities.



# 2023

## PRODUCTS AND SERVICES GUIDE

Your Voice. Your Wisconsin.



# PROTECTING YOUR PROPERTY...

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MPIC is a leading provider of property insurance solutions for Wisconsin public entities. Organized and founded with the support of the Wisconsin Municipal Mutual Insurance Company (WMMIC), Cities and Villages Mutual Insurance Company (CVMIC), and the League of Wisconsin Municipal Mutual Insurance Company (LWMMI), we are specialists in towns, villages, cities, counties, and special districts.

# LEAGUE OF WISCONSIN MUNICIPALITIES

## 2023 PRODUCTS & SERVICES GUIDE



Products & Services Guide  
 League of Wisconsin Municipalities  
 316 W. Washington Avenue, Suite 600  
 Madison, WI 53703  
 Phone: (608) 267-2380  
 Fax: (608) 267-0645  
 e-mail: league@lwm-info.org  
 Website: lwm-info.org

The 2023 Products & Services Guide is an official publication of the League of Wisconsin Municipalities, published as a resource for League member municipalities. While the League of Wisconsin Municipalities appreciates each listing, the League cannot recommend or endorse any of the products or services. This guide is published in October every year in conjunction with the League's Annual Conference. Digital and print guides are sent to nearly 10,000 local officials and municipal staff in Wisconsin's cities and villages.

The League celebrates the contributions of retiring Deputy Director Curt Witynski and Communications Director Gail Sumi. Gail and Curt dedicated a substantial part of their careers to the League and many of our services, publications, and training programs are better because of their work. Curt and Gail are retiring from League service at the end of 2022.

### OFFICERS

President: Maureen Murphy, Village Administrator, Mount Pleasant  
 1st Vice President: Emily Berge, Council Member, Eau Claire  
 2nd Vice President: Danny Helgerson, Mayor, Westby  
 Immediate Past President: Justin Nickels, Mayor, Manitowoc

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 Assistant Legal Counsel: Maria Davis  
 Director of Marketing & Administration: Robin Powers  
 Event Manager: Carrie Jensen  
 Members Services Director: Elizabeth Yanke  
 Staff Accountant: Tracy Kern  
 Administrative Assistant: Sandy Scott



### SAVE THIS GUIDE!

You will want to file this guide in your favorite reference spot and keep it for all those projects – planned and unexpected – that comprise an average year of municipal responsibilities. No better or more direct listing of products and services is available to Wisconsin municipalities than what you will find contained in these pages. Just to be complete, all the League resources are in here too!



### ON THE COVER

(From top to bottom)

- 1) City of Stoughton Utilities maintaining their electrical grid. Photo courtesy of Tracy Kern.
- 2) McKee Farms Park inclusive playground in the city of Fitchburg. Photo courtesy of raSmith.
- 3) Rail crossing in the city of Janesville. Photo courtesy of LinqThingz.
- 4) Zander Community Nature Park in the village of Cross Plains. Photo courtesy of Curt Witynski.
- 5) Waupun Utilities advanced biological nutrient recovery wastewater treatment facility in the City of Waupun. Photo courtesy of the City of Waupun.

All photos used with permission



### FREE RFP POSTINGS!

The League website carries a page especially for municipal Request For Proposal listings. We can post the overview of your RFP and link to the full RFP packet. Increase the number of proposals you receive and make your search for the right partnership more competitive by listing your RFP with the League.

The League also posts municipal employment opportunities on our website, and we run information about items municipalities are selling – from fire trucks to filing cabinets. All postings are free for League members. Send your information to [classified@lwm-info.org](mailto:classified@lwm-info.org) or contact Robin Powers for more information at 608-267-2383.

THANK  
YOU

To the Stoughton Utilities Scholarship Committee,  
I wanted to give you my greatest  
thanks for your scholarship given  
earlier this year! I am doing well  
in my first semester at UW Madison,  
and your generosity has helped me  
attend the school that I have been  
finding so much joy and opportunity in.  
Thank you so much for supporting  
my future!

Sincerely,

Noah Kleitseh



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

# News Release

## Stoughton Utilities

FOR IMMEDIATE RELEASE

December 9, 2022

Contact: Brian Hoops, Assistant Utilities Director

### **Stoughton Utilities Holiday Donation Drive a Success**

Stoughton Utilities took their energy efficiency efforts one step further this past holiday season, offering utility customers a “bright” reward for charitable donations to local food pantries.

From November 21 through December 2, Stoughton Utilities collected donations of non-perishable food items for local food pantries. Customers making donations were given a free string of LED holiday lights and an energy efficient gift. Customers were also entered into a drawing to win utility bill credits, smart thermostats, and energy efficient home products.

This year, the program distributed 180 strands of new energy efficient LED holiday lights, and collected 1,782 pounds of non-perishable food that was donated to the Stoughton Food Pantry. Stoughton Utilities also donated an additional \$400 from its Community Contributions fund to the City of Stoughton Food Pantry, \$300 to the United Methodist Food Pantry, and \$300 to the Stoughton Personal Essentials Pantry.

“During the holiday season there is an increased need for donations to help feed local residents, and our customers have the opportunity to be leaders in Stoughton by assisting those in need,” Stoughton Utilities Assistant Director Brian Hoops said. “There was no limit to what non-perishable foods could be donated, and Stoughton Utilities encouraged customers to give what they could.”

Compared to standard incandescent holiday lights, LED lights offer several advantages. LED lights are more efficient, using 99 percent less energy, and are safer and last longer than standard holiday lights.

LED lights produce almost no heat and do not have the same components that cause traditional lights to burn out or combust.

“Through this promotion, our utility customers saved energy and helped their neighbors have a happier and healthier holiday season,” said Hoops. “It’s the type of win-win situation that we love to see, and the outpouring of support says a lot about the generosity of this community.”



###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.





## CITY OF STOUGHTON

*381 East Main Street  
Stoughton, Wisconsin 53589  
(608) 873-6677*

December 31, 2022

Stoughton Utilities  
600 S Fourth St  
Stoughton, WI 53589

Dear Stoughton Utilities,

On behalf of the Stoughton Food Pantry we thank you for your donation of \$400.

The Stoughton food pantry is a valuable resource for needy families of our area, and many will benefit from your generosity. Your gift enables us to meet the needs of those who might otherwise go hungry.

During 2022 the pantry served almost 1250 households and distributed nearly 90,000 pounds of food. This was a substantial increase in the number of households seeking help from the pantry over the prior years. In particular we are witnessing a marked increase in the need for assistance as food and other prices have hurt family budgets.

Due to the generous support of our community we are now allowing pantry clients to utilize the pantry twice each month. We have increased the amount of food given to the clients and we have begun delivery to clients who are without transportation to the pantry. We have recently opened the pantry to in person shopping. In just the past 2 months we were able to join Second Harvest and provide more and better foods for our clients. Stoughton Utilities  
600 S Fourth St  
Stoughton, WI 53589 All of this is possible only with the generosity of our donors and tireless volunteers.

We know there are many organizations that deserve your support. Thank you for making Stoughton Food Pantry a priority and helping us advance our mission.

Sincerely,

Volunteer  
City of Stoughton Food Pantry



**SUMC Food Pantry**

Stoughton Utilities,

It is with sincere thanks  
and gratitude we accept  
your donation of \$300.

Your gift helps us to  
continue to make Stoughton  
a great place to live.

Sincerely,  
Sori Olson  
SUMC Food Pantry  
Board Member



THANKS  
SO MUCH!

Thank you so much for  
your donation! We are  
able to help so many  
families because of  
you!

PEP  
Staughton



Thanks

Stoughton Electric Utilities;  
Staff and Workers,

Thank you for keeping our  
electricity going during the  
last winter storm.

Francis Long  
and everyone on Sam Miles Rd  
and all country service areas.

## What if you have a complaint?

If you have a dispute regarding electric, gas or water service, the PSCW can help:

### Did you contact your utility to resolve the dispute?

- Both you and the utility must make reasonable attempts to resolve a dispute



### No?

- Contact the utility using its contact information included with the bill or notice



### Yes?

- You may contact PSCW Consumer Affairs to try to resolve the issue

## Conservation & Moving

If you would like information on conservation or are expecting to move to another location, contact your utility. The utility can provide estimated energy costs at the new location, in the form of average energy used or the largest and smallest bills in the last twelve months. As another note on conservation, it is recommended that water heater thermostats be set no higher than 125° Fahrenheit.

For more information on conservation, go to [FOCUSONENERGY.COM](http://FOCUSONENERGY.COM) or call: 1-800-762-7077



## About Us

The Public Service Commission of Wisconsin (PSCW) is an independent regulatory agency dedicated to serving the public interest. The agency is responsible for the regulation of Wisconsin public electric, gas and water utilities, including those that are municipally-owned, since 1907. The PSCW works to ensure that, in the absence of competition, adequate and reasonably priced service is provided to utility customers.

## Contact Us

### Phone (Local/Toll Free)

General: 608-266-5481 / 888-266-3831  
Consumer Affairs: 608-266-2001 / 800-225-7729

### Web

<http://psc.wi.gov>

You can also Log a Complaint Online at:

<http://apps.psc.wi.gov/pages/complaint.htm>

*En la Comisión de Servicios Públicos del estado de Wisconsin (PSCW) podemos ayudarle en español. Cuando llame a la PSCW, simplemente indique que quisiera servicio en español, y conectaremos a un intérprete a la línea.*



PUBLIC SERVICE  
COMMISSION OF  
WISCONSIN  
P.O. BOX 7854  
MADISON, WI  
53707-7854

Updated: (04/2018)



## Utility Customer Bill of Rights

## Your Rights as a Residential Electric, Gas, or Water Utility Customer



## Disconnections

A utility can disconnect your service for:

- Nonpayment
- Default on a deferred payment agreement
- Nonpayment of a deposit
- “Name switching” on an account where a customer did not pay their bill and continues to reside at that address
- Tampering with utility equipment
- Safety hazards or other emergencies
- Failure to provide access to a meter or utility-owned equipment

A utility must:

- Send you notice before disconnection (except where there is a safety hazard or self-reconnection)
- Include the reason(s) for disconnection, ways to contact the utility, and the dispute procedure on the notice

### Winter Disconnection Rules

If a utility service provides the primary heat source to your home or impacts the primary heat source to your home (for example, water or steam radiators), a utility cannot disconnect that service from November 1st through April 15th. Before winter, the utility must attempt to contact customers whose service was disconnected for nonpayment. Utilities are also required to check the customer’s well-being, attempt to negotiate payment plans, and inform the customer about any special assistance available to avoid disconnection.

## Medical or Protective Services Emergencies

If a disconnection will aggravate a medical or protective services emergency, the utility may delay service shut-off for up to 21 days. The utility may require documentation from a professional involved with the medical emergency or crisis. Contact your utility about any such special circumstances.

## Deposits

Utility companies may require a deposit for service to ensure payment. A standard deposit cannot exceed the sum of the two largest consecutive bills during the last twelve months. A deposit requested due to nonpayment during the winter months cannot exceed the four highest consecutive bills during the last twelve months. The following rules apply to payment and refund of deposits:

### Existing Residential Customer

- Deposits can be requested if:
- your service was disconnected during the last 12 months for nonpayment of an undisputed account or your initial application was falsified or incomplete.

### Winter Moratorium

- Deposits can be requested if:
- you had debt incurred during the winter (November 1st through April 15th) that was 80 days or more past due and you had the ability to pay.

### New Residential Customer

- Deposits can be requested if:
- you have an unpaid bill for utility service anywhere in Wisconsin during the last six years which remains outstanding.

### Low Income Customer

- You do not have to post a deposit if you can document that your income is at or below 200 percent of the federal poverty guidelines. Please contact your utility, Energy Assistance, or the PSCW for additional information on low income resources.

*For residential service, the deposit will be refunded, with interest, after 12 consecutive months of prompt payment.*

## Budget Billing & Deferred Payment Agreements (DPAs)

To manage high winter gas bills or high summer electric bills, ask your utility about budget payment plans. This allows you to average estimated annual use into even monthly payments. Every six months, your payment amount is readjusted to reflect your actual use. At the end of a budget year, your bill is adjusted to correct over-billing or under-billing.

You may also request a deferred payment agreement (DPA) to pay a current or past due balance. A DPA consists of a down payment on the balance and installment payments toward the remaining balance negotiated between you and your utility depending on your situation. If the installment payments are not paid, the utility may disconnect your service. Municipal utilities may not be required to offer a DPA to some customers.

## Delinquent Bills Levied as a Tax or Lien

Under state law, some delinquent municipal utility bills may be transferred as a tax to the property tax bill of the property owner or as a lien on tenant’s personal assets.

## Meter Readings

Generally, meter readings are based on actual meter readings by the utility or the customer. If a utility cannot read your meter, a customer does not provide a reading, or there is an emergency, you may receive an estimated bill. The PSCW requires electric and gas utilities to read your meter at least once every six months and when there is a change of customer. You must allow utilities to perform meter readings or your service can be disconnected.



## NOTICE TO ELECTRIC CUSTOMERS OF STOUGHTON UTILITIES

Stoughton Utilities has been authorized by the Public Service Commission of Wisconsin to charge the following rates for service effective July 1, 2020.

### Rg-1 – Residential Service

Customer Charge:	Single Phase .....	\$ 13.00
	Three Phase .....	\$ 20.00
Energy Charge:	.....	\$ 0.0981 / kWh

### Rg-2 – Residential Service – Optional Time of Day Service

Customer Charge:	Single Phase .....	\$ 13.00
	Three Phase .....	\$ 20.00
Energy Charge:*	On Peak .....	\$ 0.1780 / kWh
	Off Peak .....	\$ 0.0500 / kWh

### Gs-1 General Service

Customer Charge:	Single Phase .....	\$ 17.00
	Three Phase .....	\$ 23.00
Energy Charge:	.....	\$ 0.1021 / kWh

### Gs-2 General Service – Optional Time of Day Service

Customer Charge:	Single Phase .....	\$ 17.00
	Three Phase .....	\$ 23.00
Energy Charge:*	On Peak .....	\$ 0.1800 / kWh
	Off Peak .....	\$ 0.0550 / kWh

### Commitment to Community – All Rate Classifications

Under provisions of 1999 Wisconsin Act 9 and 2005 Wisconsin Act 141, a municipal electric utility shall charge each customer a low-income assistance and energy efficiency fee. Pursuant to Wis. Stats. §§ 16.957(5) and 196.374(7), each municipal electric utility must collect an average of \$16 per meter per year.

Commitment to Community Charge ..... 3.0% of the total electric bill, not to exceed \$ 1.33.

The **minimum monthly bill** is the customer charge plus the Commitment to Community charge.

The full rate schedules for the above rate classifications, as well as the additional customer rate classifications listed below, are available at the Stoughton Utilities Administration Office, or online at [stoughtonutilities.com/rates](http://stoughtonutilities.com/rates).

- CP-1 Small Power
- CP-1 Small Power Optional Time of Day
- CP-2 Large Power Time of Day
- CP-3 Industrial Power Time of Day
- Ms-1 Street Lighting Service
- Pgs-1 Parallel Generation (20 kW or less) – Net Energy Billing
- Pgs-2 Customer-Owned Generation Systems (Greater than 20 kW)

All metered rates are subject to a **Power Cost Adjustment Charge** (positive or negative) equivalent to the amount by which the current cost of power (per kWh of sales) is greater or less than the base cost of power purchased.

The **Late Payment Charge** is 1% per month of any unpaid balance.

\* The on-peak pricing period for Rg-2 and Gs-2 Optional Time of Day rates is 8:00 a.m. to 8:00 p.m., Monday through Friday, excluding the holidays named in the rate file. Other pricing periods offered prior to July 1, 2020 have been closed to new customers. For a list of holidays included in the off-peak pricing period, please see the Rg-2 and Gs-2 rate files available at the Stoughton Utilities Administration office, or online at [stoughtonutilities.com/rates](http://stoughtonutilities.com/rates).



## NOTICE TO WATER CUSTOMERS OF STOUGHTON UTILITIES

Stoughton Utilities has been authorized by the Public Service Commission of Wisconsin to charge the following rates for service effective March 1, 2022.

### GENERAL SERVICE – METERED:

#### Monthly Service Charges:

5/8 - inch meter:	\$ 10.15	3 - inch meter:	\$ 56.00
3/4 - inch meter:	\$ 10.15	4 - inch meter:	\$ 85.00
1 - inch meter:	\$ 14.66	6 - inch meter:	\$ 136.00
1 1/4 - inch meter:	\$ 19.17	8 - inch meter:	\$ 205.00
1 1/2 - inch meter:	\$ 23.68	10 - inch meter:	\$ 295.00
2 - inch meter:	\$ 34.00	12 - inch meter:	\$ 383.00

#### Plus Volume Charges:

Residential Class:.....	\$ 3.55 per 1,000 gallons
Multifamily Residential Class: .....	\$ 2.72 per 1,000 gallons
Nonresidential Class: .....	First 10,000 gallons each month: \$ 2.72 per 1,000 gallons
	Next 90,000 gallons each month: \$ 2.46 per 1,000 gallons
	Next 3,900,000 gallons each month: \$ 2.09 per 1,000 gallons
	Over 4,000,000 gallons each month: \$ 1.62 per 1,000 gallons

### PUBLIC FIRE PROTECTION SERVICE:

This monthly charge shall include the use of hydrants for fire protection service only and such quantities of water as may be demanded for the purpose of extinguishing fires within the service area, and water used for testing protection equipment and training personnel.

5/8 - inch meter:	\$ 8.06	3 - inch meter:	\$ 121.00
3/4 - inch meter:	\$ 8.06	4 - inch meter:	\$ 201.00
1 - inch meter:	\$ 20.15	6 - inch meter:	\$ 403.00
1 1/4 - inch meter:	\$ 29.82	8 - inch meter:	\$ 644.00
1 1/2 - inch meter:	\$ 40.29	10 - inch meter:	\$ 967.00
2 - inch meter:	\$ 64.00	12 - inch meter:	\$ 1,289.00

The **Late Payment Charge** is 1% per month of any unpaid balance.

## NOTICE TO WASTEWATER CUSTOMERS OF STOUGHTON UTILITIES

Stoughton Utilities has been authorized by the City of Stoughton Common Council to charge the following rates for service effective June 1, 2020. Service charges are based on water meter size.

### GENERAL SERVICE:

#### Monthly Service Charges:

5/8 - inch meter:	\$ 8.87	1 1/2 - inch meter:	\$ 21.67
3/4 - inch meter:	\$ 8.87	2 - inch meter:	\$ 31.27
1 - inch meter:	\$ 13.67	3 - inch meter:	\$ 53.68
1 1/4 - inch meter:	\$ 16.97	4 - inch meter:	\$ 85.69

#### Plus Volume Charges:

All Classes:..... \$ 4.93 per 1,000 gallons

Charges for non-residential **High Strength Wastes** are in the rate file available at the Stoughton Utilities Administration Office and in the Municipal Code of the City of Stoughton, Wisconsin.

The **Late Payment Charge** is 1% per month of any unpaid balance.



**Our mission:**

*"To educate and bring together people of diverse interests to protect and improve the economic, environmental, cultural, and recreational resources of the Rock River Basin in Wisconsin"*

1/19/23

**Brian` Hoops  
City of Stoughton Utilities  
PO Box 383  
600 S Fourth St  
Stoughton, WI 53589-0383**

**Re: Receipt from the Rock River Coalition**

**Dear Brian` ,**

**On behalf of the staff and board of directors of Rock River Coalition thank you for your generous support of our organization in the amount of \$125.**

**Without you we could not continue our successful stream monitoring program, or our other efforts in the Rock River Basin in Wisconsin.**

**If you indicated membership in one of our chapters, they also send you their thanks, as 25% of your membership will go to their work.**

**Please use this document as your tax receipt.**

**Sincerely,**

A handwritten signature in blue ink, appearing to read "Eric Compas", is written over a faint, illegible printed name.

**Eric Compas, RRC President  
For the Rock River Coalition Board**

**Rock River Coalition, Inc. is a 501(c)(3) nonprofit organization.  
No goods or services were received in consideration of this gift.**



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

# News Release

## Stoughton Utilities

FOR IMMEDIATE RELEASE

February 01, 2023

Contact: Jill Weiss, Utilities Director

### **Stoughton Utilities Now Accepting Scholarship Applications**

Stoughton Utilities encourages local high school seniors to submit an application for the Public Power Scholarship. The utility offers the annual scholarship in an effort to support young people from the community who plan to attend a technical school, college or university after graduation. Utility staff will award the \$1,000 scholarship to a Stoughton student in May of 2023.

To be eligible for the scholarship, students or their parents/guardians must be Stoughton Utilities customers. The scholarship recipient will be chosen based on the submitted application materials.

“At Stoughton Utilities, we make it a priority to support our neighbors in the community, especially young people who are just starting out. We thought a scholarship would be a good way to show them that we care and want them to succeed,” said Utilities Director Jill Weiss.

The scholarship is made possible through community relations funding from the utility’s not-for-profit wholesale power provider WPPI Energy. All scholarship applications are due by May 1, and the recipient will be announced in May. For application materials, contact the utility at 608-873-3379 or visit [stoughtonutilities.com](http://stoughtonutilities.com).

###



# SCHOLARSHIP AVAILABLE

**As a locally owned, not-for-profit utility, Stoughton Utilities works to support and enrich our community.** Student scholarships are one of the ways we give back. The \$1,000 Public Power Scholarship recipient will be chosen by the Utility Director based on submitted application materials. High school seniors are encouraged to apply now. For complete application materials visit [stoughtonutilities.com/scholarship](https://stoughtonutilities.com/scholarship).

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**APPLICATIONS ARE DUE MAY 1, 2023. APPLY TODAY!**

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[stoughtonutilities.com](https://stoughtonutilities.com)  
(608) 873-3379

At Stoughton Utilities, we join forces with other local not-for-profit utilities through WPPI Energy to share resources and lower costs.

Shared strength through  WPPI Energy



# NOTICE TO WASTEWATER CUSTOMERS OF STOUGHTON UTILITIES

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Stoughton Utilities has been authorized by the City of Stoughton Common Council to charge the following rates for service effective July 1, 2022. Service charges are based on water meter size.

## GENERAL SERVICE:

### Monthly Service Charges:

5/8 - inch meter: \$ 10.30	1 - inch meter: \$ 15.81	1 1/2 - inch meter: \$ 24.97	3 - inch meter: \$ 61.64
3/4 - inch meter: \$ 10.30	1 1/4 - inch meter: \$ 21.11	2 - inch meter: \$ 35.98	4 - inch meter: \$ 98.30

### Plus Volume Charges:

All Classes: ..... \$ 5.05 per 1,000 gallons

Charges for non-residential **High Strength Wastes** are in the rate file available at the Stoughton Utilities Administration Office and in the Municipal Code of the City of Stoughton, Wisconsin. The **Late Payment Charge** is 1% per month of any unpaid balance.



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# News Release

## Stoughton Utilities

FOR IMMEDIATE RELEASE

February 10, 2023

Contact: Jill Weiss, Utilities Director

### **Stoughton Utilities Brings Live Theatre to Local Students**

Stoughton Utilities is working with The National Theatre for Children (NTC) to educate and inspire students and school staff in Stoughton. The program, titled “Energy Endgame,” is performed by two professional actors who lead the students through an action-packed, hi-tech adventure, all while teaching about energy efficiency, resources, and conservation.

The program delivers information on electricity to more than 80 schools in Wisconsin, Michigan, and Iowa, focusing on the following educational points:

- What energy is
- The uses of energy
- How energy is wasted
- How energy is conserved

In this 25-minute play, GameCo’s top designer whiz, Hieronyma Tru, has created a cool new video game that’s supposed to come out today – but there’s one small glitch. The company computers aren’t working, all the lights are off, and nobody can figure out why! The irksome Internet Troll may be to blame.

Students are able to actively participate and help Hieronyma venture into the grid to resolve the technical difficulties.

“We look forward to partnering with NTC and our local schools to provide this opportunity for students,” said Jill Weiss, Utilities Director. “It’s a great way to encourage kids in the area to get interested in the energy field and to learn more about how we power our community.”

Along with the in-school assembly, the NTC provides digital materials to expand upon the educational content of the program. For more information about “Energy Endgame,” visit [nationaltheatre.com](http://nationaltheatre.com).



###



### **About Stoughton Utilities**

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton. The utility is a member-owner of wholesale power supplier WPPI Energy. To learn more, visit [stoughtonutilities.com](http://stoughtonutilities.com).

### **About National Theatre for Children**

NTC is a premium provider of educational programming with operations in the U.S., Australia and New Zealand. NTC works directly between schools and clients to promote beneficial behaviors and life skills to students in grades K-12 on a local, regional and national level.



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Status of the Utilities Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their November 21, 2022 meeting:

Consent Agenda:

1. Minutes of the October 17, 2022 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Financial Summary
4. Stoughton Utilities Statistical Report

Business:

1. None



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Shannon M. Statz  
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Presentation of the Proposed Electric Rate Application Filing

Our 2023 electric budget included an overall revenue requirement increase of 5%. After WPPI's cost-of-service study was completed, it showed a necessary revenue requirement increase of 4.82%. Proposed rates (monthly charge, kWh charge etc.) vary based on customer class. The average residential customer will see an increase of 5.6%, or \$5.00, per month.

Nicole Guld, Energy Rate Analyst II at WPPI Energy, will present the complete results of the cost-of-service study, and the application for the proposed rate design that will be submitted to the Public Service Commission of Wisconsin (PSCW) for their review. The presentation materials are enclosed.

The next steps in the regulatory rate review process include finalizing the rate application and submittal to the PSCW, providing a public notice to all customers of the active application and proposed rate impact, providing additional documentation to the PSCW upon request during their application and rate design review, and holding a public hearing and comment period at a date and time to be scheduled by the PSCW.

It is requested that the committee direct staff to file an application with the Public Service Commission of Wisconsin for a regulatory rate review and adjustment.

Encl.



# Stoughton Utilities

Proposed Rate Application  
February 20, 2023



Presented by:  
Nicole Guld  
Rate Analyst II

# Steps in the Rate Application Process

- Develop rate application
- Submit to the Public Service Commission
- Notify customers of proposed increase in rates
- PSC review
- Public hearing
- Expected implementation date
- Implement new rates



# Parts of an Electric Rate Application

- Revenue Requirement
  - How much revenue does the utility need
- Cost of Service Study (COSS)
  - Evaluate revenues by rate class
  - Cost to serve varies by customer type (usage patterns)
- Rate Design
  - How to collect revenue from customers
  - How to collect fixed and variable cost
  - Price signals



**Stoughton Electric Utility**  
**PROPOSED ELECTRIC RATE ADJUSTMENT**

Line No.		Test Year 2023 Current Rates		Average 2023
1	OPERATING REVENUES		NET INVESTMENT RATE BASE	
2	Revenue from Sales of Electricity	\$16,682,478	Utility Plant in Service	\$33,078,685
3	Sales for Resale	\$0	Materials and Supplies	\$293,297
4	Other Revenue	\$166,510	Accumulated Depreciation	\$17,068,202
5	Total Operating Revenues	\$16,848,988	Regulatory Liability	\$11,082
6			Customer Advances fro Construction	\$500,000
7	OPERATING EXPENSES		Net Investment Rate Base	\$15,792,698
8	Purchased Power Expense	\$12,657,833		
9	Transmission Expenses	\$0		
10	Distribution Expenses	\$839,305	NET OPERATING INCOME	\$301,410
11	Customer Accounts Expenses	\$301,277	RATE OF RETURN	1.91%
12	Sales Expenses	\$0		
13	Administrative & General Exp.	\$868,169	RATE OF RETURN REQUESTED	7.00%
14	Depreciation Expense	\$1,181,002	REQUESTED RETURN ON RATE BASE	\$1,105,489
15	Taxes	\$699,993	Less: NET OPERATING INCOME	\$301,410
16	Total Operating Expenses	\$16,547,579		
17			<b>INCREASE REQUIRED</b>	<b>\$804,079</b>
18	NET OPERATING INCOME (LOSS)	\$301,410	<b>PERCENT INCREASE</b>	<b>4.82%</b>



# Factors Considered in Rate Design

- Cost of service results
- Recover fixed costs through fixed charges
- Comparison with investor-owned utility rates
- Impact on customer bills
- Price incentives





# Proposed Rate Design & Tariff Changes

- Increase customer charges
  - Residential from \$13.00 to \$16.00
  - General Service from \$17.00 to \$20.00
- Lower the threshold for Small Power (Cp-1) rate class from 60 kW to 50 kW
  - This means their range will go from 50 kW – 200 kW.
  - General Service customers will be below 50 kW.



# Class Comparison of Present Revenue to Cost of Service Results

Rate Class	Present Revenue	COSS Study Revenue	% Difference	\$ Difference
Rg-1 Residential Service	\$ 8,541,915	\$ 9,006,247	5.44%	\$ 464,332
Rg-2 Residential Optional TOD	\$ 28,422	\$ 32,898	15.75%	\$ 4,475
Gs-1 General Service <50 kW (New Range)	\$ 2,217,706	\$ 2,414,360	8.87%	\$ 196,654
Gs-2 General Service <50 kW TOD (New Range)	\$ 80,756	\$ 83,442	3.33%	\$ 2,686
Gs 1 Transferring to Cp1 (50-60 kW)	\$ 113,377	\$ 117,181	3.36%	\$ 3,804
Cp-1 Small Power Service >50 kW (New Range)	\$ 1,136,746	\$ 1,177,142	3.55%	\$ 40,396
Cp-1 TOD Small Power Service >50 kW TOD (New Range)	\$ 530,916	\$ 521,358	-1.80%	\$ (9,558)
Cp-2 Primary Large Power Service >200 kW	\$ 673,651	\$ 647,673	-3.86%	\$ (25,979)
Cp-2 Secondary Large Power Service >200 kW	\$ 652,792	\$ 672,879	3.08%	\$ 20,087
Cp-3 Primary Industrial Power Service >700 kW	\$ 2,617,390	\$ 2,676,906	2.27%	\$ 59,516
Cp-3 Secondary Industrial Power Service >700 kW	\$ -		0.00%	\$ -
Ms-1 Street Lighting Service	\$ 88,806	\$ 136,471	53.67%	\$ 47,665
	\$ 16,682,478	\$ 17,486,557	<b>4.82%</b>	\$ 804,079



## Proposed Rate Design by Rate Class

	Present Revenue	Proposed Revenue	%	\$
			Change	Change
Rg-1 Residential Service	\$ 8,541,915	\$ 9,017,614	5.57%	\$ 475,699
Rg-2 Residential Optional TOD	\$ 28,422	\$ 29,508	3.82%	\$ 1,085
Gs-1 General Service <50 kW (New Range)	\$ 2,217,706	\$ 2,353,621	6.13%	\$ 135,915
Gs-2 General Service <50 kW TOD (New Range)	\$ 80,756	\$ 84,157	4.21%	\$ 3,401
Gs1 Transferring to Cp1 (50-60 kW)	\$ 113,377	\$ 115,995	2.31%	\$ 2,619
Cp-1 Small Power Service >50 kW (New Range)	\$ 1,136,746	\$ 1,183,878	4.15%	\$ 47,132
Cp-1 TOD Small Power Service >50 kW TOD (New Range)	\$ 530,916	\$ 538,067	1.35%	\$ 7,152
Cp-2 Primary Large Power Service >200 kW	\$ 673,651	\$ 693,881	3.00%	\$ 20,230
Cp-2 Secondary Large Power Service >200 kW	\$ 652,792	\$ 673,473	3.17%	\$ 20,681
Cp-3 Primary Industrial Power Service >700 kW	\$ 2,617,390	\$ 2,696,187	3.01%	\$ 78,797
Cp-3 Secondary Industrial Power Service >700 kW	\$ -	\$ -	0.00%	\$ -
Ms-1 Street Lighting Service	\$ 88,806	\$ 100,169	12.79%	\$ 11,363
	<b>\$ 16,682,478</b>	<b>\$ 17,486,552</b>	<b>4.82%</b>	<b>\$ 804,074</b>



# Monthly Bill Comparisons

- An average residential customer that uses 689 kWh's would see a \$5.00 increase in their monthly bill or 5.6%
- An average commercial customer that uses 1,587 kWh's would see a \$12.36 increase in their monthly bill or 6.2%



## Class Comparison of Proposed Revenue to Alliant

	Proposed Revenue	ALLIANT Revenue	% Change	\$ Change
Rg-1 Residential Service	\$ 9,017,614	\$ 10,519,892	16.66%	\$ 1,502,278
Rg-2 Residential Optional TOD	\$ 29,508	\$ 35,434	20.09%	\$ 5,927
Gs-1 General Service <50 kW (New Range)	\$ 2,353,621	\$ 2,510,250	6.65%	\$ 156,629
Gs-2 General Service <50 kW TOD (New Range)	\$ 84,157	\$ 81,774	-2.83%	\$ (2,383)
Gs 1 Transferring to Cp1 (50-60 kW)	\$ 115,995	\$ 129,395	11.55%	\$ 13,400
Cp-1 Small Power Service >50 kW (New Range)	\$ 1,183,878	\$ 1,254,123	5.93%	\$ 70,245
Cp-1 TOD Small Power Service >50 kW TOD (New Range)	\$ 538,067	\$ 584,685	8.66%	\$ 46,618
Cp-2 Primary Large Power Service >200 kW	\$ 693,881	\$ 698,394	0.65%	\$ 4,512
Cp-2 Secondary Large Power Service >200 kW	\$ 673,473	\$ 683,273	1.46%	\$ 9,800
Cp-3 Industrial Power Service >700 kW	\$ 2,696,187	\$ 2,760,831	2.40%	\$ 64,644
	<b>\$ 17,386,383</b>	<b>\$ 19,258,052</b>	<b>10.77%</b>	<b>\$ 1,871,669</b>



## Stoughton Electric Utility TEST YEAR 2023 Monthly Bill Comparisons

**TABLE 1: Rg-1 Residential Customers -- Present Rates Vs. Proposed Rates Vs. ALLIANT Rates**

kWh Usage	Present Stoughton Rg-1	Proposed Stoughton Rg-1	\$ Change Present & Proposed	% Change Present & Proposed	ALLIANT Bill	Difference Proposed & ALLIANT- \$	Difference Proposed & ALLIANT- %
250	\$40.85	\$44.58	\$3.73	9.1%	\$49.67	\$5.09	11.4%
500	\$68.70	\$73.15	\$4.45	6.5%	\$84.33	\$11.18	15.3%
<b>689</b>	<b>\$89.74</b>	<b>\$94.74</b>	<b>\$5.00</b>	<b>5.6%</b>	<b>\$110.52</b>	<b>\$15.78</b>	<b>16.7%</b>
750	\$96.55	\$101.73	\$5.18	5.4%	\$119.00	\$17.27	17.0%
1,000	\$124.40	\$130.30	\$5.90	4.7%	\$153.66	\$23.36	17.9%
1,250	\$152.25	\$158.88	\$6.63	4.4%	\$188.33	\$29.45	18.5%
1,500	\$180.10	\$187.45	\$7.35	4.1%	\$222.99	\$35.54	19.0%

Proposed Average Change In Current Rg-1 Residential Class Revenue = 5.6%  
Average kWh Monthly Usage By All Rg-1 Class Customers = 689 kWh / Month

**TABLE 2: Gs-1 General Service Customers -- Present Rates Vs. Proposed Rates Vs. ALLIANT Rates**

kWh Usage	Present Stoughton Gs-1	Proposed Stoughton Gs-1	\$ Change Present & Proposed	% Change Present & Proposed	ALLIANT Bill	Difference Proposed & ALLIANT- \$	Difference Proposed & ALLIANT- %
500	\$74.70	\$80.65	\$5.95	8.0%	\$82.88	\$2.23	2.8%
750	\$103.55	\$110.98	\$7.43	7.2%	\$115.81	\$4.84	4.4%
1,000	\$132.40	\$141.30	\$8.90	6.7%	\$148.75	\$7.45	5.3%
<b>1,587</b>	<b>\$200.17</b>	<b>\$212.54</b>	<b>\$12.36</b>	<b>6.2%</b>	<b>\$226.12</b>	<b>\$13.59</b>	<b>6.4%</b>
1,250	\$161.25	\$171.63	\$10.38	6.4%	\$181.69	\$10.06	5.9%
2,000	\$247.80	\$262.60	\$14.80	6.0%	\$280.50	\$17.90	6.8%
4,000	\$478.60	\$505.20	\$26.60	5.6%	\$544.00	\$38.80	7.7%
8,000	\$940.20	\$990.40	\$50.20	5.3%	\$1,071.01	\$80.61	8.1%
12,000	\$1,401.80	\$1,475.60	\$73.80	5.3%	\$1,598.01	\$122.41	8.3%

Proposed Average Change In Current General Service, Gs-1 Class Revenue = 6.1%  
Average kWh Monthly Usage By All General Service, Gs-1, Class Customers = 1,587 kWh per Month

	Present Stoughton Rg-1	Proposed Stoughton Rg-1	ALLIANT Rg-1	Present Stoughton Gs-1	Proposed Stoughton Gs-1	ALLIANT Cg-1
Customer Charge, \$/Month						
Single-Phase		\$13.00	\$16.00	\$17.00	\$20.00	\$17.00
Three-Phase		\$20.00	\$23.00	\$23.00	\$26.00	\$25.50
Energy Charge, \$/kWh/Month		\$0.0981	\$0.1143	\$0.1021	\$0.1213	\$0.12400
PCAC, \$/kWh/Month		\$0.0133	\$0.0000	\$0.0133	\$0.0000	\$0.00775

Stoughton Electric Utility

Test Year 2023

GS transfer to Cp1 Use Characteristics and Bill Impacts

Table 1: Gs transfer to Cp1: Small Power Service >50 kW <60 kW

Customer ID	Total kWh	Maximum kW	Distribution kW	Load Factor, %	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	Proposed - Current % Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	ALLIANT - Proposed % Diff.
# 1	268,200	587.6	645.0	62.5%	31,226	29,318	(\$1,908)	(6.11%)	35,642	\$6,323	21.57%
# 2	117,300	633.9	703.2	25.3%	13,812	17,090	\$3,277	23.73%	15,760	(\$1,329)	(7.78%)
# 3	220,240	604.0	736.4	50.0%	25,692	25,556	(\$136)	(0.53%)	29,323	\$3,767	14.74%
# 4	185,900	565.9	754.0	45.0%	21,729	22,353	\$625	2.87%	24,799	\$2,445	10.94%
# 5	178,867	564.2	708.3	43.4%	20,917	21,678	\$761	3.64%	23,872	\$2,194	10.12%
<b>TOTAL</b>	970,507	2,956	3,547	45.0%	113,377	115,995	2,619	2.31%	129,395	\$13,400	11.55%

**Min: (6.11%)**  
**Max: 23.73%**

	Current Gs-1	Proposed Cp-1	ALLIANT Cg-2
Customer Charge, \$/Month	\$ 23.00	\$ 50.00	\$ 25.50
Distribution. Demand Charge, \$/kW	\$ -	\$ 1.50	\$ -
Demand Charge, \$/kW	\$ -	\$ 8.75	\$ -
Energy Charge, \$/kWh	\$ 0.1021	\$ 0.0843	\$ 0.12400
PCAC Charge, \$/kWh	\$ 0.0133	\$ -	\$ 0.00775





Stoughton Electric Utility  
 TEST YEAR 2023  
 CP-1 TOD Use Characteristics and Bill Impacts

Table 5: Cp-1 TOD: Small Power Service >60 kW TOD

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.	
# 1	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0	
# 2	-	-	176,760	313,440	36.06%	77.1%	871.1	1,127.5	48,438	49,104	\$666	1.37%	56,098	\$6,995	14.24%	57,445	\$8,342	
# 3	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0	
# 4	-	-	321,385	479,631	40.12%	62.5%	1,755.7	2,301.2	83,209	84,984	\$1,775	2.13%	93,438	\$8,454	9.95%	96,939	\$11,956	
# 5	-	-	136,320	249,680	35.32%	77.0%	686.5	720.5	37,934	38,412	\$479	1.26%	44,066	\$5,653	14.72%	45,002	\$6,589	
# 6	-	-	27,270	268,126	9.23%	24.6%	1,646.1	2,156.4	38,436	38,130	(\$306)	(0.80%)	29,146	(\$8,984)	(23.56%)	26,867	(\$11,263)	
# 7	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0	
# 8	-	-	17,111	158,918	9.72%	23.3%	1,033.7	1,291.0	23,618	23,475	(\$142)	(0.60%)	17,544	(\$5,932)	(25.27%)	16,192	(\$7,283)	
# 9	-	-	165,720	228,880	42.00%	57.8%	934.5	1,035.5	41,952	42,979	\$1,027	2.45%	46,631	\$3,652	8.50%	48,609	\$5,630	
# 10	P	T	249,284	462,993	35.00%	72.2%	1,352.3	1,694.7	69,039	69,721	\$682	0.99%	80,918	\$11,197	16.06%	82,614	\$12,892	
# 11	-	-	381,320	709,647	34.95%	85.8%	1,741.8	2,074.0	104,415	105,605	\$1,190	1.14%	123,747	\$18,142	17.18%	126,359	\$20,754	
# 12	-	-	318,221	481,183	39.81%	59.1%	1,853.7	2,345.8	83,876	85,658	\$1,782	2.12%	93,098	\$7,440	8.69%	96,496	\$10,838	
			1,793,391	3,352,498	34.85%	59.4%	11,875.4	14,746.6	530,916	538,067	\$7,152	1.35%	584,685	\$46,618	8.66%	596,523	\$58,455	
											min:	(0.80%)						
											max:	2.45%						

Tariff Rate	Current Cp-1 TOD	Proposed Cp-1	ALLIANT Cg-2	Proposed Gs-2
Customer Charge, \$/Month	\$ 50.00	\$ 50.00	\$ 25.50	\$ 20.00
Distribution. Demand Charge, \$/kW	\$ 1.50	\$ 1.50	\$ -	
Demand Charge, \$/kW	\$ 8.25	\$ 8.75	\$ -	
On-Peak Energy Charge, \$/kWh	\$ 0.0860	\$ 0.1100	\$ 0.14464	\$ 0.1800
Off-Peak Energy Charge, \$/kWh	\$ 0.0550	\$ 0.0630	\$ 0.08431	\$ 0.0810
PCAC, \$/kWh	\$ 0.0133	\$ -	\$ 0.00775	\$ -
Discounts: Primary Metering, %	-2.00%	-2.00%	0.00%	
Trans. Own. ,\$/kW	\$ (0.25)	\$ (0.25)	\$ -	

Stoughton Electric Utility  
Test Year 2023  
CP-2 & CP-3 Use Characteristics and Bill Impacts

Table 6: Cp-2: Large Power Service >200 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	-	-	982,882	1,668,401	37.07%	72.4%	5,019.1	6,735.2	239,652	247,053	\$7,401	3.09%	243,891	(\$3,162)	(1.28%)	278,123	\$31,070
# 2	-	-	448,481	512,611	46.66%	44.0%	2,992.8	2,981.7	103,906	107,286	\$3,380	3.25%	108,629	\$1,342	1.25%	112,280	\$4,993
# 3	-	-	424,355	687,564	38.16%	50.4%	3,022.7	3,603.8	112,665	116,242	\$3,577	3.18%	118,335	\$2,093	1.80%	126,189	\$9,947
# 6	P	T	1,051,591	1,096,186	48.96%	43.7%	6,729.4	8,596.8	228,784	235,693	\$6,910	3.02%	237,746	\$2,053	0.87%	246,229	\$10,536
# 7	-	-	159,189	139,946	53.22%	22.0%	1,863.9	3,413.2	48,101	49,642	\$1,542	3.21%	54,156	\$4,514	9.09%	47,246	(\$2,397)
# 8	P	T	489,130	336,364	59.25%	35.4%	3,194.4	3,554.0	98,272	101,325	\$3,053	3.11%	102,581	\$1,256	1.24%	100,525	(\$800)
# 9	P	T	602,701	456,869	56.88%	34.8%	4,175.1	5,159.4	126,347	130,274	\$3,926	3.11%	132,893	\$2,619	2.01%	130,232	(\$42)
# 10	P	T	950,770	1,396,187	40.51%	60.0%	5,360.6	6,887.8	220,249	226,589	\$6,341	2.88%	225,174	(\$1,415)	(0.62%)	248,862	\$22,273
# 11	-	-	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 12	-	-	453,304	581,312	43.81%	51.9%	2,730.0	3,740.5	106,742	110,100	\$3,357	3.15%	110,677	\$578	0.52%	117,317	\$7,217
# 13	-	-	168,342	12,598	93.04%	12.8%	1,936.9	2,835.9	41,726	43,150	\$1,424	3.41%	47,585	\$4,435	10.28%	37,055	(\$6,094)
			5,730,745	6,888,038	45.41%	46.7%	37,025.0	47,508.3	1,326,443	1,367,354	\$40,911	3.08%	1,381,667	\$14,312	1.05%	1,444,057	\$76,703
									652,792	673,473	min:	0.00%	683,273				
											max:	3.41%					

Tariff Rate	Current Cp-2	Proposed Cp-2	ALLIANT Cg-3	Proposed Cp-1
Customer Charge, \$/Month	\$ 175.00	\$ 175.00	\$ 189.50	\$ 50.00
Distribution. Demand Charge, \$/kW	\$ 1.75	\$ 1.75	\$ 2.200	\$ 1.50
Demand Charge, \$/kW	\$ 10.00	\$ 10.50	\$ 14.02	\$ 8.75
On-Peak Energy Charge, \$/kWh	\$ 0.0735	\$ 0.0894	\$ 0.05896	\$ 0.0843
Off-Peak Energy Charge, \$/kWh	\$ 0.0408	\$ 0.0555	\$ 0.04671	\$ 0.0843
PCAC, \$/kWh	\$ 0.0133	\$ -	\$ 0.00775	\$ -
Discounts: Primary Metering, %	-2.00%	-2.00%	-2.50%	-2.00%
Trans. Own. ,\$/kW	\$ (0.25)	\$ (0.25)	\$ (0.23)	\$ (0.25)

Table 7: Cp-3: Industrial Power Service >700 kW

Customer ID	Primary Metered	Transf. Ownership	On-Peak kWh	Off-Peak kWh	% On-Peak	Load Factor, %	Billed kW	Dist. kW.	Current Annual Bill	Proposed Annual Bill	Proposed - Current \$ Diff.	% Diff.	ALLIANT Bill	ALLIANT - Proposed \$ Diff.	% Diff.	Proposed Lower Rate	\$ Diff.
# 1	P	T	2,502,338	2,999,097	45.49%	57.1%	13,204.6	16,758.2	527,200	542,185	\$14,985	2.84%	554,538	\$12,352	2.28%	544,882	\$2,697
# 2	P	T	774,986	1,731,244	30.92%	44.4%	7,724.8	10,758.1	253,789	262,445	\$8,656	3.41%	280,229	\$17,784	6.78%	259,409	(\$3,036)
# 3	P	T	0	0	0.00%	0.0%	0.0	0.0	0	0	\$0	0.00%	0	\$0	0.00%	0	\$0
# 4	P	T	1,475,675	2,170,038	40.48%	63.0%	7,932.6	10,736.8	336,103	345,473	\$9,370	2.79%	353,736	\$8,263	2.39%	346,771	\$1,298
# 5	P	T	2,639,788	2,424,005	52.13%	37.5%	18,493.7	19,335.1	566,348	585,436	\$19,087	3.37%	612,209	\$26,773	4.57%	583,845	(\$1,591)
# 6	P	T	4,616,225	5,128,331	47.37%	56.2%	23,750.4	25,818.8	933,949	960,648	\$26,699	2.86%	973,364	\$12,716	1.32%	967,682	\$7,035
			12,009,012	14,452,715	45.38%	51.0%	71,106.1	83,407.0	2,617,390	2,696,187	\$78,797	3.01%	2,774,076	\$77,889	2.89%	2,702,589	\$6,402

Tariff Rate	Current Cp-3	Proposed Cp-3	ALLIANT Cp-1	Proposed Cp-2
Customer Charge, \$/Month	\$ 250.00	\$ 250.00	\$ 189.50	\$ 175.00
Distribution. Demand Charge, \$/kW	\$ 2.00	\$ 2.00	\$ 2.200	\$ 1.75
Demand Charge, \$/kW	\$ 10.35	\$ 11.25	\$ 14.020	\$ 10.50
On-Peak Energy Charge, \$/kWh	\$ 0.0698	\$ 0.0835	\$ 0.05896	\$ 0.0894
Off-Peak Energy Charge, \$/kWh	\$ 0.0399	\$ 0.0545	\$ 0.04671	\$ 0.0555
PCAC, \$/kWh	\$ 0.0133	\$ -	\$ 0.00775	\$ -
Discounts: Primary Metering, %	-2.00%	-2.00%	0.0%	-2.00%
Trans. Own. ,\$/kW	\$ (0.25)	\$ (0.25)	\$ (0.23)	\$ (0.25)

*Stoughton Electric Utility*  
TEST YEAR 2023  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Rg-1 Residential Service</b>		
Single Phase	\$13.00	\$16.00
Three Phase	\$20.00	\$23.00
Energy Charge	\$0.0981	\$0.1143
PCAC	\$0.0133	\$0.0000
<b>Rg-2 Residential Optional TOD</b>		
Single Phase	\$13.00	\$16.00
Three Phase	\$20.00	\$23.00
Energy Charge On Peak	\$0.1780	\$0.1780
Energy Charge Off Peak	\$0.0500	\$0.0700
PCAC	\$0.0133	\$0.0000
<b>Gs-1 General Service &lt;20 kW</b>		
Fixed Charge		
Single Phase	\$17.00	\$20.00
Three Phase	\$23.00	\$26.00
Energy Charge	\$0.1021	\$0.1213
PCAC	\$0.0133	\$0.0000
<b>Gs-2 General Service &lt;20 kW TOD</b>		
Fixed Charge		
Single Phase	\$17.00	\$20.00
Three Phase	\$23.00	\$26.00
Energy Charge On Peak	\$0.1800	\$0.1800
Energy Charge Off Peak	\$0.0550	\$0.0810
PCAC	\$0.0133	\$0.0000
<b>Gs transfer to Cp1 (50-60 kW)</b>		
Customer Charge	\$23.00	\$50.00
Distribution Demand Charge		\$1.50
Demand Charge		\$8.75
Energy Charge	\$0.1021	\$0.0843
Demand/Energy Limiter Charge		\$0.1492
Primary Metering Discount		(\$0.0200)
Transformer Ownership Discount		(\$0.2500)
PCAC	\$0.0133	\$0.0000
<b>Cp-1 Small Power Service &gt;60 kW</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$1.50
Demand Charge	\$8.25	\$8.75
Energy Charge	\$0.0680	\$0.0843
Demand/Energy Limiter Charge	\$0.1238	\$0.1492
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	\$0.0133	\$0.0000

*Stoughton Electric Utility*  
TEST YEAR 2023  
**Rate Summary**

	Present Rates	Proposed Rates
<b>Cp-1 TOD Small Power Service &gt;60 kW TOD</b>		
Customer Charge	\$50.00	\$50.00
Distribution Demand Charge	\$1.50	\$1.50
Demand Charge	\$8.25	\$8.75
On-Peak Energy Charge	\$0.0860	\$0.1100
Off-Peak Energy Charge	\$0.0550	\$0.0630
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	\$0.0133	\$0.00
<b>Cp-2 Large Power Service &gt;200 kW</b>		
Customer Charge	\$175.00	\$175.00
Distribution Demand Charge	\$1.75	\$1.75
Demand Charge	\$10.00	\$10.50
On-Peak Energy Charge	\$0.0735	\$0.0894
Off-Peak Energy Charge	\$0.0408	\$0.0555
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	\$0.0133	\$0.0000
<b>Cp-3 Industrial Power Service &gt;700 kW</b>		
Customer Charge	\$250.00	\$250.00
Distribution Demand Charge	\$2.00	\$2.00
Demand Charge	\$10.35	\$11.25
On-Peak Energy Charge	\$0.0698	\$0.0835
Off-Peak Energy Charge	\$0.0399	\$0.0545
Primary Metering Discount	-2.00%	-2.00%
Transformer Ownership Discount	(\$0.25)	(\$0.25)
PCAC	\$0.0133	\$0.0000
<b>Ms-1 Street Lighting Service</b>		
Street Lighting Investment Charge		
Street Lighting Overhead		
< 100 Watt LED	\$5.50	\$5.50
= > 100 Watt LED	\$6.50	\$6.50
150 Watt HPS	\$7.50	\$7.50
250 Watt HPS	\$8.00	\$8.00
250 Watt MV	\$4.00	\$5.00
Pole Charges:		
Wood - Stand-Alone Pole	\$4.00	\$4.00
Contributed Pole	\$4.00	\$4.00
Fiberglass Pole	\$4.00	\$4.00
Metal Pole	\$4.00	\$4.00
Concrete Pole	\$8.00	\$8.00
Municipal camera (New)		\$2.00
Energy Charge	\$0.0531	\$0.0995
PCAC	\$0.0133	\$0.0000



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

Brian R. Hoops  
Stoughton Utilities Assistant Director

**Subject:** Authorization to Execute Equipment Purchase Agreement with the Village of Mount Horeb for the Sale of a Used Virginia Substation Transformer

In November 2021, the South Bay transformer (SES) at the East Substation overheated and shut down. Oil samples were taken immediately following the failure, and we worked with our consulting electrical engineer and an electrical distribution equipment testing firm to troubleshoot and diagnose the cause of the transformer failure.

Analysis of the equipment and oil samples showed that the transformer had suffered a catastrophic failure and should not be reenergized. It was determined that repairing the transformer was not possible, and the transformer must be replaced or rebuilt. A determination of the exact cause of the failure would require cutting the top off of the transformer and untanking the core and coils. A copy of transformer failure report is enclosed.

### **Transformer Replacement**

Following receipt of the report, Stoughton Utilities considered several options, including moving a transformer from another substation, rebuilding the failed transformer, purchasing a new or rebuilt transformer, and purchasing a used transformer.

Estimated costs at the time (December 2021) for a new transformer ranged between \$361,000 and \$528,000, with delivery dates ranging from 36 to 78 weeks out based on bids received at another utility. Estimated costs to rebuild the failed transformer were \$260,000 to \$368,000 with delivery a minimum of 26 weeks out. At the time, the costs and lead times were considered suspect due to rapidly increasing costs (41% increase between 2020 and 2021) and lead times that were being seen with other recent SU transformer orders and industry wide feedback.

Ultimately, Stoughton Utilities purchased a used transformer (remanufactured in 1991) from a neighboring investor-owned utility that they were removing from active service at a substation in New Glarus. This transformer was purchased at depreciated value and has an estimated 10-year useful life, allowing SU to wait and see if transformer costs stabilize. Delivery and installation of the transformer occurred in July 2022.

### **Disposal/Sale of Failed Transformer:**

The manufacturer of the transformer offered to receive the failed transformer at their Roanoke, VA facility where they would untank the transformer core and coils, test, and provide an assessment of the root cause and repair or remanufacture options. The estimated value of this testing and analysis is \$30,000.

Our consulting engineer contacted several transformer recycling companies to receive proposals for the transportation and disposal of the failed transformer. Two proposals were received, and are enclosed:

Sunbelt-Solomon Solutions: \$12,772.00

UTB Transformers \$7,500.00

Our consulting engineer was aware that the Village of Mt. Horeb, another municipal electric utility and WPPI Energy member-owner, that had also recently experienced a substation transformer failure and was planning to purchase a new or remanufactured transformer. The Village of Mt. Horeb has offered to pay Stoughton Utilities an amount equal to the higher of the two scrap proposals and pay to transport the failed transformer to the manufacturer's facility in Roanoke where it will undergo a root cause assessment and a possible rebuild. The transport occurred in July 2022.

The manufacturer has since untanked the transformer core and coils and determined the transformer cannot be rewound. The manufacturer will now further tear down the original coils to determine the root cause. A report on their assessment will be provided to Stoughton Utilities. Mt. Horeb will be moving forward with the manufacture of a new core and coil to be built in the original tank.

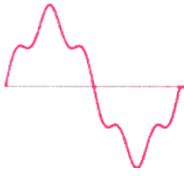
### **Next Steps:**

The transformer manufacturer requires that a bill of sale be provided showing that Stoughton has sold or otherwise transferred title of the transformer to the Village of Mt. Horeb. An equipment purchase agreement has been drafted for the as-is, where-is sale of the transformer for a total amount of \$12,772.00. This equipment purchase agreement is enclosed.

When researching if the City Council had previously granted authority to staff to execute an equipment sale agreement, Stoughton Utilities staff found a 2005 policy related to the disposal of City property. This policy requires that the Stoughton Utilities Committee approve the sale of any item with a value in excess of \$500.00. The policy further requires that the utility issue a notice of intent to dispose of the item and run a classified ad in local newspapers soliciting sealed bids. The policy is enclosed.

It is requested that the Stoughton Utilities Committee authorize the execution of the equipment purchase agreement in the amount of \$12,772.00 with the Village of Mount Horeb for the as-is, where-is sale of a used Virginia substation transformer.

It is further requested that the Stoughton Utilities Committee approve a waiver of the requirements to issue a notice of intent to dispose and the solicitation of sealed bids for the as-is, where-is sale of a used Virginia substation transformer as required by policy, and recommend approval to the Stoughton Common Council.



# A. C. Engineering Company

N16 W22040 Jericho Drive Waukesha, WI 53186-1169 (262) 547-2006 Fax (262) 547-1523

November 10, 2021

Mr. Sean Grady/Mr. Bryce Sime  
Stoughton Utilities

**Subject:** East Sub – South Bay, Transformer  
**Ref:** Our Job 31255

Dear Sean/Bryce,

We were asked to help troubleshoot why the Virginia transformer tripped offline recently on the South Bay of your East substation. Your crew had discovered that the Transrupter was open and that there was an instantaneous trip flag on the Phase 3 Basler protective relay associated with the Transrupter. Your crew did not see any damage present in the substation to account for the fault. We performed a variety of tests and inspections to determine the condition of the transformer and help determine the cause of the outage. Below are comments related to our tests and inspections:

- The Sudden Pressure Relay (SPR) seal-in relay was found in the tripped state. This relay sends a trip signal to the Transrupter should an internal fault in the transformer cause a rapid rise in internal tank pressure due to the gasses emitted. **This indicates an internal fault occurred in the transformer.**
- We performed insulation resistance tests on the primary and secondary windings, as well as the core. The test results for the primary windings compare with previous results. The secondary insulation resistance was low with a decreasing resistance over time (PI<1.0). The core had decent insulation resistance to ground but the absorption ratio/PI were 1.0. **This indicates a problem in the secondary winding insulation to ground.**
- We withdrew an oil and gas sample from the transformer which was sent to a lab for analysis. The lab test results indicate high levels of combustible gases including acetylene and ethylene which are associated with arcing under oil and severe heating of the oil. **This indicates an internal fault occurred in the transformer.**
- We noticed that the liquid temperature gauge max level was around 75°C. In the past during our maintenance testing, we typically found the liquid temperature gauge max level at 52°C.
- The pressure gauge was found at 2psi at 0°C oil temperature. Your crew stated the pressure was found at 9psi shortly after the transformer tripped offline and the oil temperature was still high. This is higher than the normal 2-3psi the transformer pressure gauge indicates during your substation inspections. Also, a release of carbon filled oil was found on the transformer tank wall next to the pressure gauge/pressure gauge pressure regulator (see attached pic).
- We removed both access covers on the top of the transformer. There was evidence of sediment on the core iron/horizontal support pieces. Also, a stream of gas bubbles was seen rising to the surface between the X2 and X3 bushings.
- We performed a turns ratio test on Tap 1 (70600V). The 'A' phase turns ratio was higher than the other phases. In addition, the excitation current was ~20x higher on 'A' phase. **This indicates a possible shorting of turns in the secondary windings.**

Overall, it appears the transformer has failed and needs replacement/rewinding. I would *not* attempt to re-energize the transformer. To determine the exact cause of the failure will require cutting the top off of the transformer and un-tanking the core/coils. From the test results I'd fathom a short in the turns of the secondary windings caused the failure.

Thank you, Sean/Bryce, for utilizing our services. If I can be of additional assistance, please do not hesitate to call me at 262-547-2006 or email me at [jason@acengineer.com](mailto:jason@acengineer.com)

Very truly,

Jason Lemke - Field Electrical Engineer  
**A. C. Engineering Company**





## TRANSFORMER INSULATION TEST

<b>Customer:</b>	Stoughton Electric Utility		
<b>Substation:</b>	East Sub – South Transformer		
<b>Manufacturer:</b>	Virginia Transformer	<b>MVA Size:</b>	10/11.2/12.5/14
<b>Serial Number:</b>	47010MA087-A286A	<b>Degree C Rise:</b>	55/65
<b>Voltage Ratio:</b>	67000 – 13090Y/7558	<b>Percent Impedance:</b>	8.17%
<b>Cooling Class:</b>	ONAN/ONAF	<b>Gallons of Fluid:</b>	2224
<b>Winding Temperature:</b>	0°C	<b>Ambient Temperature:</b>	3°C

### INSULATION TESTS

Correction:		High to Grounded Low in		Low to Grounded High in		High and Low to Ground in	
0.25		Meg-ohms at 5000 Volts		Meg-ohms at 5000 Volts		Meg-ohms at 5000 Volts	
Time		Reading	Corrected	Reading	Corrected	Reading	Corrected
Minutes	Seconds						
0	15	-	-	-	-	-	-
0	30	38,100	9,525	807	201.75	889	222.25
1	00	44,300	11,075	799	199.75	818	204.5
2	00	53,500	13,375	776	194	799	199.75
3	00	58,600	14,650	745	186.25	772	193
4	00	69,400	17,350	732	183	756	189
5	00	75,500	18,875	726	181.5	741	185.25
6	00	90,000	22,500	718	179.5	730	182.5
7	00	91,900	22,975	702	175.5	722	180.5
10	00	103800	25950	678	169.5	701	175.25
<b>Polarization Index (10/1)</b>		2.34		0.85		0.86	

**COMMENTS:** Insulation tests performed with line side lightning arrestors and leads to open Transrupter left attached; secondary was isolated for testing. Transformer tank pressure found at positive 2.0 psig. Temperature gage high temperature indicator found at 75°C.

Core ground insulation test at 1000Vdc, 30s=6,700 MΩ, 60s= 6,670MΩ, 10min 5,770MΩ

Test results indicate low secondary insulation resistance. Low to Grounded High PI is less than 1.0 which indicates compromised secondary windings.

**File Number:** 31255 insul  
A. C. Engineering Company

**Tester:** JL  
N16 W22040 Jericho Drive

Waukesha, WI 53186-1169

**Date:** 11-5-21  
(262) 547-2006 TRMATH

## TRANSFORMER TURNS RATIO TEST

**Customer:** Stoughton Electric Utility  
**Substation:** East Sub – South Transformer  
**Manufacturer:** Virginia Transformer      **MVA Size:** 10/11.2/12.5/14  
**Serial Number:** 47010MA087-A286A      **Degree C Rise:** 55/65  
**Voltage Ratio:** 67000 – 13090Y/7558      **Percent Impedance:** 8.17%  
**Cooling Class:** ONAN/ONAF      **Gallons of Fluid:** 2224  
**Winding Temperature:** 0°C      **Ambient Temperature:** 5°C

### TURNS RATIO TESTS

Transformer Nameplate Data				Measured Ratio		
Tap Setting	High Voltage	Low Voltage	Calculated Ratio	Phase "A"	Phase "B"	Phase "C"
1	70600	7558	9.3411	9.3933	9.3358	9.3344
2	68800	7558	9.103			
3	67000	7558	8.865			
4	65200	7558	8.627			
5	63400	7558	8.388			

Vector Diagram		Connections																											
		<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th rowspan="2">Phase</th> <th colspan="2">High Voltage</th> <th colspan="2">Low Voltage</th> </tr> <tr> <th>(Red)</th> <th>(Black)</th> <th>(Red)</th> <th>(Black)</th> </tr> </thead> <tbody> <tr> <td>A</td> <td>H3</td> <td>H1</td> <td>X0</td> <td>X1</td> </tr> <tr> <td>B</td> <td>H1</td> <td>H2</td> <td>X0</td> <td>X2</td> </tr> <tr> <td>C</td> <td>H2</td> <td>H3</td> <td>X0</td> <td>X3</td> </tr> </tbody> </table>				Phase	High Voltage		Low Voltage		(Red)	(Black)	(Red)	(Black)	A	H3	H1	X0	X1	B	H1	H2	X0	X2	C	H2	H3	X0	X3
Phase	High Voltage		Low Voltage																										
	(Red)	(Black)	(Red)	(Black)																									
A	H3	H1	X0	X1																									
B	H1	H2	X0	X2																									
C	H2	H3	X0	X3																									

**COMMENTS:** Found and left on tap '1'. Test results (combined with low secondary resistance to ground) indicate possible shorted turns in the secondary windings.

Excitation current @80V: 6.03mA, 0.30mA, 0.27mA

# TEST RESULTS

## Alternative Technologies, Inc.

12350 River Ridge Blvd.  
Burnsville, MN 55337  
Telephone (800) 255-8656 or (952) 894-3455

<b>Serial Number:</b>	47010MA087-A286A
<b>Client Number:</b>	31255
<b>Date Received:</b>	11-10-2021
<b>Report Date:</b>	11-10-2021

Type / Tank: TRN  
KVA: 10000

Voltage: 67000

Gallons: 2224

Manuf Date:

Fluid Type: Mineral Oil

Location: EAST STOUGHTON

Bank & Phase: TRN

Manufacturer: VIRGINIA

Container No.: BU106

A.C. Engineering Company  
N16 W 22040 Jericho Drive #1  
Waukesha, WI 53186-1169

### DISSOLVED GAS IN OIL ANALYSIS

Date	<u>05-Nov-21</u>	<u>28-Mar-14</u>	<u>12-Apr-12</u>	<u>16-Nov-09</u>	<u>25-Apr-05</u>	<u>17-Sep-04</u>	
Temp	<b>55C</b>					<b>65C</b>	
Hydrogen (H2)	<b>2888</b>	<b>17</b>	<b>17</b>	<b>15</b>	<b>9</b>	<b>15</b>	ppm
Methane (CH4)	<b>18760</b>	<b>10</b>	<b>8</b>	<b>11</b>	<b>4</b>	<b>3</b>	ppm
Ethane (C2H6)	<b>8555</b>	<b>2</b>	<b>2</b>	<b>1</b>	<b>2</b>	<b>1</b>	ppm
Ethylene (C2H4)	<b>23763</b>	<b>4</b>	<b>4</b>	<b>7</b>	<b>4</b>	<b>4</b>	ppm
Acetylene (C2H2)	<b>1118</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	ppm
Carbon Monoxide (CO)	<b>3660</b>	<b>596</b>	<b>573</b>	<b>506</b>	<b>210</b>	<b>163</b>	ppm
Carbon Dioxide (CO2)	<b>29558</b>	<b>3347</b>	<b>3384</b>	<b>2848</b>	<b>1443</b>	<b>1348</b>	ppm
Nitrogen (N2)	<b>78933</b>	<b>80240</b>	<b>86528</b>	<b>82577</b>	<b>80673</b>	<b>79228</b>	ppm
Oxygen (O2)	<b>2146</b>	<b>9167</b>	<b>11133</b>	<b>11070</b>	<b>15495</b>	<b>16452</b>	ppm
Total Gas	<b>169381</b>	<b>93383</b>	<b>101649</b>	<b>97035</b>	<b>97841</b>	<b>97215</b>	ppm
Total Combustible Gas	<b>58744</b>	<b>629</b>	<b>604</b>	<b>540</b>	<b>230</b>	<b>187</b>	ppm
Equivalent TCG Reading	<b>14.0883</b>	<b>0.5420</b>	<b>0.4809</b>	<b>0.4441</b>	<b>0.1901</b>	<b>0.1648</b>	%

**Comments:** Increase in Acetylene may indicate arcing in oil  
High concentrations of combustible gases indicates serious condition

**Recommended Retest:** Investigate Immediately

### PHYSICAL AND CHEMICAL TESTS

Date:	<u>05-Nov-21</u>	<u>28-Mar-14</u>	<u>12-Apr-12</u>	<u>16-Nov-09</u>	<u>25-Apr-05</u>	<u>17-Sep-04</u>	
Moisture in Oil	<b>3</b>	<b>2</b>	<b>5</b>	<b>3</b>	<b>4</b>	<b>7</b>	ppm
Interfacial Tension	<b>41.3</b>	<b>42.6</b>	<b>41.3</b>	<b>41.9</b>	<b>40.9</b>	<b>41.2</b>	dynes/cm
Acid Number	<b>0.024</b>	<b>0.018</b>	<b>0.018</b>	<b>0.012</b>	<b>0.018</b>	<b>0.012</b>	mg KOH/g
Color Number	<b>1.0</b>	<b>0.5</b>	<b>0.5</b>	<b>0.5</b>	<b>0.5</b>	<b>1.0</b>	relative
Visual	<b>CLEAR</b>	<b>CLEAR</b>	<b>CLEAR</b>	<b>CLEAR</b>	<b>CLEAR</b>	<b>OK</b>	
Dielectric D877	<b>40</b>	<b>52</b>	<b>51</b>	<b>48</b>	<b>51</b>	<b>49</b>	kV
Viscosity							
Specific Gravity	<b>0.881</b>	<b>0.884</b>	<b>0.882</b>	<b>0.883</b>	<b>0.883</b>	<b>0.884</b>	relative
Power Factor @ 25C	<b>&lt;.05</b>	<b>&lt;.05</b>	<b>&lt;.05</b>	<b>&lt;.05</b>	<b>&lt;.05</b>	<b>&lt;.05</b>	%
Power Factor @ 100C							
Oxidation Inhibitor							
Fural Screen							
Pour Point							
Flash Point							

PCB CONTENT		METALS IN OIL (ppm)							
<u>PPM</u>	<u>Aroclor</u>	<u>Date</u>	<u>Aluminum</u>	<u>Copper</u>	<u>Iron</u>	<u>Lead</u>	<u>Silver</u>	<u>Tin</u>	<u>Zinc</u>

Alternative Technologies, Inc., (ATI) shall assume no liability or responsibility, nor imply or express any warranty or other security against client loss of production, operation, profitability, or other loss, regardless of circumstances, beyond the cost of re-analysis by ATI.

Approved By: \_\_\_\_\_

<b>Lab Number:</b>	226367-001
--------------------	------------



Attn: Eric Anthon  
Forster Electrical Engineering  
550 N. Burr Oak Ave.  
Oregon, WI 53575

**Project Name: Oregon, WI**

Dear Eric,

Thank you for considering Sunbelt-Solomon Solutions for your transformer/electrical equipment recycling and PCB disposal needs. We appreciate the opportunity to partner with you on the referenced project above.

We offer a broad spectrum of environmental services and have the licensing, permits and resources to dispose of hazardous and non-hazardous material at or through one of our ten privately-owned facilities. In addition to managing obsolete electrical equipment and PCB waste streams, we also provide the following services:

- Oil Processing and Laboratory Analysis
- PCB Contaminated Oil Retro-filling
- Facility Decontamination/Remediation Services
- Transformer and Equipment Decommissioning-Including PCB Disposal
- Transformer and Equipment Refurbishment
- Transformer and Equipment Sales including obsolete parts
- In-Field Technical Services

We appreciate the opportunity to be of service to you on this project. If you have any questions regarding the proposal below, please contact me at **234-233-0340**.

Sincerely,

**Dan Halling**  
**Project Manager**



**PROJECT QUOTATION**

Sunbelt-Solomon Solutions is pleased to provide this proposal based on the scope of work requested and general conditions outlined below.

**Scope of Work:**

Anticipated start date will be determined once an award is made. Sunbelt-Solomon will provide two driver/trailers for the offered transformer located in Oregon, WI.

**Quote Assumptions:**
**Forester Elect Engineering (FEE)**

- FEE will be responsible for removing the bushings/radiators for safe shipment.
- FEE will be responsible for loading the drained transformer, bushings, and radiators onto SSS provided trailers.
- FEE will be responsible for ensuring Sunbelt Solomon has a 20' minimum electrical clearance to safely traverse a tanker and trailers through the area.
- FEE must ensure that the units are  $\leq 11' 6''$  in height.

**Sunbelt-Solomon Solutions (SSS)**

- SSS will be responsible for the freight and transformer recycling.
- SSS will be responsible for the oil recycling.

Qty	Equipment Type		Charge	Pay
1	VTC Transformer S/N: 4701MA087-A286A, Copper Wound, Oil Filled, <2 PPM PCB.			\$12,772.00
		<b>Total</b>		<b>\$12,772.00</b>

*This quoted value is valid for 30 days from the date above.*

**SITE SPECIFIC ASSUMPTIONS**

- Pricing is based on the bushings being oil filled. Additional costs may be incurred if it is discovered that the bushings are tar filled upon removal.
- Pricing is based on working Monday through Saturday for 10-12-hour days until project completion.
- Pricing is contingent on there being no site-specific training requirements.



**GENERAL CONDITIONS**

- Due to the instability of the metals market, any orders for recycle materials placed after 30 days of quote date listed above may be renegotiated and a change order generated.
- Any extreme conditions beyond our control (i.e., weather, acts of God, disturbances, etc.) could result in the negotiation of a price change.
- Sunbelt-Solomon does not manage asbestos or a RCRA/Universal waste.

We, at Sunbelt-Solomon Solutions, value our partnerships and strive to exceed all expectations in customer service. Work begins with a signature from you or an authorized signatory and appropriate purchase order number for the job.

Where modifications to the scope of work become necessary, SSS will notify customer promptly and obtain approval for the changes and a revised contract price will be established to finish the project. Mutually acceptable contract terms and conditions apply to this offer.

**Customer Name**

**Sunbelt-Solomon Representative**

Signed: \_\_\_\_\_

Signed: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

Purchase Order Number: \_\_\_\_\_



## Bruce Beth

---

**From:** Tasha@UTB <tasha@utbtransformers.com>  
**Sent:** Thursday, April 21, 2022 1:16 PM  
**To:** Eric Anthon  
**Cc:** Trevor Carter; Bruce Beth  
**Subject:** Re: Oregon, WI- #4839

### EXTERNAL EMAIL

Correct, also please drain the oil for weight purposes and as soon as you are ready I can schedule pick up with a one week notice for you to set up the crane for loading.

Thank you,

## Tasha Buys

[UTB Transformers](#)

*Inside Sales*

**Direct:** 435-250-8220

**Transformer Dealer & Manufacturer Rep**



**New | Used | Reconditioned**

On Wed, Apr 20, 2022 at 5:34 PM Eric Anthon <[EAnthon@forstereng.com](mailto:EAnthon@forstereng.com)> wrote:

Tasha,

Just to confirm the owner would need to hire the crane but, you would hire the truck to haul away.

Let me know.

Thanks

Eric

---

**From:** Tasha@UTB <[tasha@utbtransformers.com](mailto:tasha@utbtransformers.com)>

**Sent:** Wednesday, April 20, 2022 11:57 AM

To: Eric Anthon <[EAnthon@forstereng.com](mailto:EAnthon@forstereng.com)>; Trevor Carter <[trevor@utbtransformers.com](mailto:trevor@utbtransformers.com)>

Subject: Re: Oregon, WI- #4839

EXTERNAL EMAIL

Hello Eric,

**We can offer:**

\$7,500.00 with HV bushings & arresters removed by seller

Thank you,

**Tasha Buys**

[UTB Transformers](#)

*Inside Sales*

Direct: 435-250-8220

**Transformer Dealer & Manufacturer Rep**



**New | Used | Reconditioned**

On Tue, Apr 19, 2022 at 7:58 AM Tasha@UTB <[tasha@utbtransformers.com](mailto:tasha@utbtransformers.com)> wrote:

Hi Eric,



Yes, no problem.

Thank you,

## Tasha Buys

[UTB Transformers](#)

*Inside Sales*

**Direct:** 435-250-8220

**Transformer Dealer & Manufacturer Rep**



**New | Used | Reconditioned**

On Tue, Apr 19, 2022 at 6:31 AM Eric Anthon <[EAnthon@forstereng.com](mailto:EAnthon@forstereng.com)> wrote:

Tasha,

We do not have oil samples in our records for this unit. Could you please provide a quote based on an acceptable oil sample? We would get a sample for you prior to finalizing this sale.

Let me know if this is a reasonable request.

Thanks,  
Eric

**From:** Tasha@UTB <[tasha@utbtransformers.com](mailto:tasha@utbtransformers.com)>  
**Sent:** Monday, April 18, 2022 2:49 PM  
**To:** Eric Anthon <[EAnthon@forstereng.com](mailto:EAnthon@forstereng.com)>  
**Subject:** Oregon, WI- #4839

EXTERNAL EMAIL

Hello Eric,

I am working on this for you now :)

If you would reach out, see if they have recent PCB testing.

Thank you,

**Tasha Buys**

[UTB Transformers](#)

*Inside Sales*

**Direct:** 435-250-8220

**Transformer Dealer & Manufacturer Rep**



**New | Used | Reconditioned**

On Mon, Apr 18, 2022 at 12:28 PM Eric Anthon <[EAnthon@forstereng.com](mailto:EAnthon@forstereng.com)> wrote:

Tasha,

Thanks for taking my call.

Here is the nameplate data and outline drawings.

As we discussed if you could provide a scrap value quote assuming that the bushings have been removed and the Utility is loading the transformer on your trailer that would be great!

Pick up location would be 550 Burr Oak Ave, Oregon, WI 53575.

Thanks,

Eric

***Eric Anthon***

Forster Electrical Engineering

550 N. Burr Oak Ave

Oregon, WI 53575

1-608-835-9009

[eanthon@forstereng.com](mailto:eanthon@forstereng.com)



## EQUIPMENT PURCHASE AGREEMENT

---

THIS AGREEMENT (the “**Agreement**”) is entered into effective as of the last date of signature below, by and between the City of Stoughton, a Wisconsin municipal corporation, acting through its electric utility (the “**Seller**”), and the Village of Mount Horeb, a Wisconsin municipal corporation, acting through its electric utility (the “**Purchaser**”).

WHEREAS, the Seller owns a used electrical equipment more specifically described as in Exhibit A hereto (the “**Equipment**”); and

WHEREAS, the Seller desires to sell, and the Purchaser desires to purchase, the Equipment subject to the terms and conditions set forth below.

NOW, THEREFORE, in consideration of the promises and the mutual agreements and covenants contained herein, and for other good and valuable consideration, the receipt and sufficiency of which is hereby mutually acknowledged, the Seller and the Purchaser agree as follows:

1. **SALE.** The Seller hereby agrees to sell to the Purchaser, and the Purchaser hereby agree to purchase from the Seller, the Equipment pursuant to the terms and conditions set forth herein.

2. **EQUIPMENT CONDITION.** The Equipment is currently in the care of Virginia Transformer Corporation (“**Virginia**”), and located at 220 Glade View Drive NE, Roanoke, Virginia 24012, for remanufacturing work. Upon receipt of the Purchase Price, the Seller shall transfer any and all claims and deeds of ownership of the Equipment to the Purchaser. The Equipment has been moved at the Purchaser’s cost, to its present location at Virginia.

3. **PURCHASE PRICE.** The Purchaser shall pay to the Seller the total amount of Twelve Thousand, Seven Hundred Seventy-Two Dollars (\$12,772) as and for the purchase price of the Equipment (the “**Purchase Price**”). The Purchase Price is a lump sum, set amount, and shall not be increased due to increased material, labor, or transportation costs or otherwise, without the prior written consent of the Purchaser.

4. **PAYMENT TERMS.** Within ten (10) business days after the full execution and delivery of this Agreement, the Purchaser shall deposit the full Purchase Price into the Seller’s designated account.

5. **REPRESENTATIONS & WARRANTIES.** The Seller warrants and represents to the Purchaser as follows:

a. The Seller is the sole owner of the Equipment and owns it free and clear. The Seller has no knowledge or information to believe:

- i. The Equipment is subject to any lien or claim of ownership by any third party; and
- ii. The Equipment is the subject of any litigation.

b. The Seller has the right, power and authority to enter into and to perform its obligations under this Agreement.

c. The execution, delivery and performance of this Agreement have been duly authorized by all necessary action on the part of the Seller and its governing officials.

d. Upon the Purchaser's payment, good and valid ownership in and to the Equipment will be fully vested in the Purchaser.

6. DELIVERY AND WARRANTY. The Equipment is being sold as is. The Seller makes no warranties or guarantees as to the condition of the Equipment. The Purchaser will take ownership of the Equipment where it presently resides at the Virginia factory. The Purchaser may enter into an agreement to have Virginia re-manufacture the Equipment, and if so, the Purchaser shall, at the Purchaser's expense, arrange for transport of the Equipment from Virginia to the Purchaser's designated facility.

7. INDEMNIFICATION. The Seller hereby agrees to indemnify, defend and hold harmless the Purchaser, its elected and appointed officials, officers, employees, agents, representatives and volunteers, and each of them, from and against any and all suits, actions, legal or administrative proceedings, claims, demands, damages, liabilities, interest, defense costs, attorneys' fees, costs, and expenses of whatsoever kind or nature in any manner directly or indirectly caused, occasioned, or contributed to in whole or in part or claimed or alleged to be caused, occasioned, or contributed to in whole or in part, by reason of any act, omission, fault, or negligence, whether active or passive, of the Seller or its agents or anyone acting under its direction or control or on its behalf arising out of, in connection with, or relating to the Equipment prior to delivery to the Purchaser. The Purchaser shall reasonably cooperate with the Seller and its legal counsel in the defense of any such actions.

The Purchaser shall similarly indemnify, defend, and hold harmless the Seller for all such matters arising after delivery of the Equipment to the Purchaser.

This indemnity provision shall survive the termination or expiration of this Agreement.

## 8. MISCELLANEOUS.

a. Entire Agreement. This Agreement supersedes any and all agreements previously made between the parties relating to the subject matter of this Agreement and there are no understandings or agreements other than those incorporated in this Agreement. This Agreement may not be modified except by an instrument in writing duly executed by all the parties.

b. Parties Bound. This Agreement shall be binding upon and inure to the benefit of the parties and their respective heirs, legal representatives, successors and assigns. It is expressly understood the Purchaser may not assign any rights or obligations under this Agreement without the prior written consent of the Seller.

c. Neutral Construction. The parties acknowledge that this Agreement is the product of negotiations between the parties and that, prior to the execution hereof, each party has had full and adequate opportunity to have it reviewed by, and to obtain the advice of, its own legal counsel. Nothing in this Agreement shall be construed more strictly for or against either party because that party's attorney drafted this Agreement or any part hereof.

d. No Third-Party Beneficiaries. This Agreement is intended solely to regulate the obligations of the parties hereto with respect to one another. Nothing in this Agreement is intended to create, admit or imply any liability to any third-party nor to provide any benefit to any person, firm, corporation or governmental or non-governmental entity not a party to this Agreement.

e. Public Records Law. The parties acknowledge each is a municipality subject to Wisconsin's Public Records Law. Each party herein shall reasonably cooperate with the other parties herein to facilitate compliance with the Wisconsin Public Records Law, sec. 19.21, et seq., Wis. Stats., and upon request by any other party, provide to the requesting party all documents in their possession or control which are subject to release under such law.

f. Nonwaiver of Governmental Immunity. Notwithstanding any provision to the contrary contained herein, no provision of this Agreement shall be construed as a waiver of any immunity or limitation of liability granted to or conferred upon any party by applicable provisions of Wisconsin law.

*[Signature Page Follows]*

IN WITNESS WHEREOF, the parties have executed this Agreement effective as of the last date of signature below.

CITY OF STOUGHTON

By: \_\_\_\_\_  
\_\_\_\_\_  
(Name & Title)

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
\_\_\_\_\_  
(Name & Title)

\_\_\_\_\_  
Date

VILLAGE OF MOUNT HOREB

By: John DeWitt  
Electric Superintendent  
(Name & Title)

1-19-2023  
Date

By: [Signature]  
Foran  
(Name & Title)

1-19-23  
Date

EXHIBIT A  
TRANSFORMER

*One used Virginia Transformer – 10/11.2/12.5/14 MVA, 67-12.47Y, 60Hz, 3-phase*  
*High Voltage: 67000 Volts Delta with +2/-2 taps – 350 kV BIL*  
*Low Voltage: 13090 Y Volts – 110 kV BIL*  
*Impedance: Approximately 8.15%*  
*Oil: New mineral oil is included*  
*Configuration: Top-Top bushing Configuration*  
*Orig. Manufacturer: Virginia, remanufacture Virginia*  
*Orig. Serial Number: 47010MA087 – A286A*



## **DISPOSAL OF CITY PROPERTY**

1. The estimated value of the item to be disposed of must exceed \$25.00. Should the value exceed \$500.00 the Finance Committee and Council action is required, or in the case of the Utilities, the Utilities Committee, or in the case of the Library, the Library Board.
2. A notice of intent to dispose of the item should be mailed to all City department heads to ensure that there is not a use for the item by another City department. (This is for department use only and not employee purchase for personal use.
3. If it is possible to use the item as a "trade in" on a new like item, a value can be established in this manner and then the following steps may be followed.
4. A classified ad should be run in the *Shopper* and *Hub*, describing the item and requesting sealed bids by a specified time and date.
5. A notice as above should be placed on the bulletin board of all departments so that employees have an opportunity to bid.
6. If an item with an estimated value greater than \$500 is to be sold, a decision may be made to advertise it for sale in the "Municipality" or in trade journals.
7. The check for the proceeds of this sale should be delivered to the Finance Director for deposit to the proper account for the appropriate department. The Utilities Accountant will deposit the proceeds in the proper account for any Utilities sales.

### **Sample**

<p><b><u>FOR SALE</u></b></p> <p>1978 f700 Ford Dump Truck, with 5-yard box. May be seen at the City of Stoughton Street Department Shop, 515 S. Fourth St., between 7:00 a.m. and 4:00 p.m., Monday through Friday. Sealed bids will be received. Send bids to:</p> <p style="text-align: center;">City of Stoughton Attention: Street Dept. BIDS 381 E. Main Street Stoughton WI 53589</p> <p>Published February 14 &amp;15, 1990</p>
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**AMENDED BY THE COMMON COUNCIL: January 11, 2005**

S:\Clerks Office\Policies Procedures and Emergency Plans\DISPOSAL.docx

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LASERFICHE:\Stoughton\Policies Procedures and Emergency Plans\Disposal

**RESOLUTION OF THE STOUGHTON UTILITIES COMMITTEE**

Authorizing the execution of the equipment purchase agreement in the amount of \$12,772.00 with the Village of Mount Horeb for the as-is, where-is sale of a used Virginia substation transformer.

Committee Action: Utilities Committee approved ■ - ■

Fiscal Impact: \$12,772.00

**File Number:** R-xxx-2023

**Date Introduced:** February 20, 2023

**WHEREAS**, in November 2021, the South Bay transformer (SES) at the East Substation overheated and shut down, and an analysis of the equipment and oil samples showed that the transformer had suffered a catastrophic failure; and

**WHEREAS**, a determination of the exact cause of the failure would require cutting the top off of the transformer and untanking the core and coils; and

**WHEREAS**, the manufacturer of the transformer offered to receive the failed transformer at their Roanoke, VA facility where they would untank the transformer core and coils, test, and provide an assessment of the root cause and repair or remanufacture options; and

**WHEREAS**, proposals were solicited from transformer recycling companies for the disposal and transportation of the failed transformer, with the highest proposal being \$12,772.00; and

**WHEREAS**, the Village of Mt. Horeb Wisconsin has offered to pay Stoughton Utilities an amount equal to the high scrap disposal proposal and also pay to transport the failed transformer to the manufacturer's facility in Roanoke where it will undergo a root cause assessment and a possible rebuild; and

**WHEREAS**, the transformer manufacturer requires that a bill of sale be provided showing that Stoughton has sold or otherwise transferred title of the transformer to the Village of Mt. Horeb; and

**WHEREAS**, an equipment purchase agreement has been drafted for the as-is, where-is sale of the transformer for a total amount of \$12,772.00; and

**WHEREAS**, the Disposal of City Property policy as amended by the Stoughton Common Council on January 11, 2005 requires that the Stoughton Utilities Committee authorize the sale of any item with a value that exceeds \$500.00; now therefore

**BE IT RESOLVED** by the Stoughton Utilities Committee that the proper city official(s) execute the equipment purchase agreement in the amount of \$12,772.00 with the Village of Mount Horeb for the as-is, where-is sale of a used Virginia substation transformer.

**Committee Action:**  **Adopted**  **Failed**

**Vote:** \_\_\_\_\_

\_\_\_\_\_  
Chairman David Erdman

\_\_\_\_\_  
Date

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE  
STOUGHTON COMMON COUNCIL**

Approving a waiver of the requirements to issue a notice of intent to dispose and the solicitation of sealed bids for the as-is, where-is sale of a used Virginia substation transformer as required by policy.

Committee Action: Utilities Committee recommended Common Council approval ■ - ■

Fiscal Impact: \$12,772.00

**File Number:** R-xxx-2023

**Date Introduced:** February 28, 2023

**WHEREAS**, in November 2021, the South Bay transformer (SES) at the East Substation overheated and shut down, and an analysis of the equipment and oil samples showed that the transformer had suffered a catastrophic failure; and

**WHEREAS**, a determination of the exact cause of the failure would require cutting the top off of the transformer and untanking the core and coils; and

**WHEREAS**, the manufacturer of the transformer offered to receive the failed transformer at their Roanoke, VA facility where they would untank the transformer core and coils, test, and provide an assessment of the root cause and repair or remanufacture options; and

**WHEREAS**, proposals were solicited from transformer recycling companies for the disposal and transportation of the failed transformer, with the highest proposal being \$12,772.00; and

**WHEREAS**, the Village of Mt. Horeb Wisconsin has offered to pay Stoughton Utilities an amount equal to the high scrap disposal proposal and also pay to transport the failed transformer to the manufacturer's facility in Roanoke where it will undergo a root cause assessment and a possible rebuild; and

**WHEREAS**, the transformer manufacturer requires that a bill of sale be provided showing that Stoughton has sold or otherwise transferred title of the transformer to the Village of Mt. Horeb; and

**WHEREAS**, an equipment purchase agreement has been drafted for the as-is, where-is sale of the transformer for a total amount of \$12,772.00; and

**WHEREAS**, the Disposal of City Property policy as amended by the Stoughton Common Council on January 11, 2005 requires that the Stoughton Utilities Committee authorize the sale of any item with a value that exceeds \$500.00; and

**WHEREAS**, on February 20, 2023, the Stoughton Utilities Committee met to consider and approve the as-is, where-is sale of a used Virginia substation transformer in the amount of \$12,772.00; and

**WHEREAS**, the Disposal of City Property policy as amended by the Stoughton Common Council on January 11, 2005 further requires that the utility issue a notice of intent to dispose of the item and run a classified ad in local newspapers soliciting sealed bids; now therefore

**BE IT RESOLVED** by the Common Council of the City of Stoughton that the proper city official(s) approve a waiver of the requirements to issue a notice of intent to dispose and the solicitation of sealed bids for the as-is, where-is sale of a used Virginia substation transformer as required by policy.

**Council Action:**  **Adopted**  **Failed** **Vote:** \_\_\_\_\_

**Mayoral Action:**  **Accept**  **Veto**

\_\_\_\_\_  
Mayor Timothy Swadley

\_\_\_\_\_  
Date

**Council Action:** \_\_\_\_\_  **Override** **Vote:** \_\_\_\_\_



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Brian R. Hoops  
Stoughton Utilities Assistant Director

Shannon M. Statz  
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Bad Debt Account Write-Offs through December 31, 2022

Staff is requesting that the following Stoughton Utilities customer account balances and invoices totaling \$1,027.96 be written off as uncollectible as of December 31, 2022.

The delinquent balances on the enclosed list remain after collection efforts of at least six months in duration have proven to be unsuccessful, or when collection efforts are not possible due to bankruptcy or the death of the responsible party. These delinquencies have been determined to be uncollectible, and should be written off as such.

Delinquent customer accounts and their associated balances will remain listed within our bad debt file. If a customer returns to our service territory and has previously incurred a bad debt on their account, we require a deposit to insure payment for future service. In addition, if the write-off did not result from a bankruptcy filing, we will attempt collection of the debt as a condition of new service.

Any listed debt that has been submitted to the Wisconsin Department of Revenue (DOR) for collection through their Tax Refund Intercept Program (TRIP) and/or State Debt Collection (SDC) Initiatives will remain until the DOR removes the submission.

We are requesting that the Stoughton Utilities Committee approve the Bad Debt Account Write-offs through December 31, 2022, and recommend the Stoughton Common Council approve the write-offs and adopt the accompanying resolution.

**Bad Debt Account Write-Off List**  
**Uncollectable as of December 31, 2022**

<b>Date Issued:</b>	<b>Reference:</b>	<b>Description:</b>	<b>Electric:</b>	<b>Stormwater:</b>	<b>Water:</b>	<b>Wastewater:</b>	<b>Total:</b>
07/26/2018	7815-14	Uncollectable Customer Balance	\$ 22.32	\$ -	\$ -	\$ -	\$ 22.32
09/11/2020	7468-14	Uncollectable Customer Balance	\$ 208.14	\$ -	\$ -	\$ -	\$ 208.14
04/09/2020	7552-13	Uncollectable Customer Balance	\$ 159.93	\$ -	\$ -	\$ -	\$ 159.93
12/04/2020	7549-22	Uncollectable Customer Balance	\$ 14.89	\$ -	\$ -	\$ -	\$ 14.89
09/11/2019	8652-12	Uncollectable Customer Balance	\$ 17.13	\$ -	\$ -	\$ -	\$ 17.13
10/02/2019	8732-15	Uncollectable Customer Balance	\$ 24.77	\$ -	\$ -	\$ -	\$ 24.77
09/30/2021	7625-11	Uncollectable Customer Balance	\$ 64.32	\$ -	\$ -	\$ -	\$ 64.32
08/06/2021	8656-10	Uncollectable Customer Balance	\$ 516.46	\$ -	\$ -	\$ -	\$ 516.46
<b>Total to be Written Off:</b>			<b>\$ 1,027.96</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,027.96</b>

City of Stoughton, 207 S Forrest Street, Stoughton WI 53589

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE  
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to approve the write-off of Stoughton Utilities delinquent account balances and invoices deemed uncollectible as of December 31, 2022.

Committee Action: Utilities Committee recommended Common Council approval  – .

Fiscal Impact: \$1,027.96

**File Number:** R-XXX-2023

**Date Introduced:** February 28, 2023

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

**WHEREAS**, Stoughton Utilities staff attempted all possible collection efforts, or received notification of discharge of debt from bankruptcy, for customer’s account balances and invoices totaling \$1,027.96, and

**WHEREAS**, these delinquencies have been determined to be uncollectible as of December 31, 2022, and should be written off as such, and

**WHEREAS**, delinquent accounts and their associated balances will remain listed within a bad debt file and collection attempts resumed if a customer returns to the Stoughton Utilities service territory, and

**WHEREAS**, any listed debt that has been submitted to the Wisconsin Department of Revenue (DOR) for collection through their programs will remain until the DOR removes the submission, and

**WHEREAS**, your Stoughton Utilities Committee met on February 20, 2023 to consider this request, approved the request, and recommended approval and the adoption of the corresponding resolution, now therefore

**BE IT RESOLVED** by the Common Council of the City of Stoughton that the proper city official(s) be hereby directed to write off uncollectible customer account balances and invoices totaling \$2,035.14 and record the amount as a 2023 operating expense.

**Council Action:**  **Adopted**  **Failed** **Vote:** \_\_\_\_\_

**Mayoral Action:**  **Accept**  **Veto**

\_\_\_\_\_  
Mayor Timothy Swadley

\_\_\_\_\_  
Date

**Council Action:** \_\_\_\_\_  **Override** **Vote:** \_\_\_\_\_





**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 6, 2023

**To:** Stoughton Utilities Committee

**From:** Brian R. Hoops  
Stoughton Utilities Assistant Director

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Stoughton Utilities Round-Up Program

On February 20, 2006, the Stoughton Utilities Committee approved the Round-Up Program to allow our customers to easily support local charities and organizations that benefit the Stoughton community. Under this voluntary opt-in program, enrolled customers agree to “Round-Up” their utilities bill to the next highest dollar amount. Each of the current 384 program participants will contribute an average of \$6.00 per year to the Round-Up program fund, which is awarded by the Stoughton Utilities Committee bi-annually.

On July 14, 2008, the Stoughton Utilities Committee established the following qualifying criteria: Qualifying applicants include individuals providing community service, community service organizations, organizations providing disaster relief, educational organizations, organizations providing service to youth, and advocates for the environment. Such applicants must apply or reapply annually in writing, and applicants may only be eligible as a recipient once each calendar year.

Qualifying applicants for funds collected during the 2022 calendar year are as follows:

Affordable Transportation Program	Dane County Humane Society	Eyes of Hope, Stoughton Inc. *
Friends of Great Scouts Stoughton - FRoGSS	Housing Advocacy Team of Stoughton *	Neighborhood Free Health Clinic *
PEPartnership - Personal Essentials Pantry *	Pumpkin Patch Preschool	Society of St. Vincent de Paul – St. Ann Conference *
Stoughton Area Resource Team *	Stoughton Lions Club *	Stoughton Area Senior Center
Stoughton United Methodist Food Pantry *	Stoughton Village Players	Three Gaits, Inc.

*\* indicates recipient of Round-Up funds in a prior funding year*

At the start of each Round-Up program year, Stoughton Utilities staff distributes organization application forms to qualifying applicants from the prior program year, past funding recipients, and other potentially qualifying non-profit organizations that have not previously applied for program funding. Staff sent program application forms to a total of 37 organizations for the 2022 program year and received 15 completed applications back.

Enclosed is a list of all recipients that have received funding from the Stoughton Utilities Round-Up Program since the creation of the program in 2006. Also enclosed are the application forms received from all qualifying applicants for the 2022 funding year.

It is requested that the Stoughton Utilities Committee donate \$1,000 from the 2022 SU Round-Up Program fund to the applicant of your choice at the February 20, 2023 meeting.

### Past recipients of Round-Up Program Funds:

June 18, 2007	Friends of the Stoughton Area Youth Center	\$1,000
December 14, 2007	Friends of the Stoughton Area Youth Center	\$550
January 14, 2008	Shalom Holistic Health Services	\$550
June 16, 2008	American Legion Post 59	\$1,100
December 15, 2008	Stoughton Wellness Coalition	\$1,100
July 20, 2009	Martin Luther Christian School	\$1,100
February 15, 2010	Friends of the Stoughton Area Youth Center	\$1,100
June 15, 2010	Stoughton Lions and Lionesses Clubs	\$1,100
December 20, 2010	Stoughton Wellness Coalition	\$550
	Stoughton Holiday Fund	\$550
June 20, 2011	American Cancer Society Relay for Life	\$600
	Friends of the Stoughton Public Library	\$600
	American Legion Post 59	\$600
January 16, 2012	Stoughton Holiday Fund	\$1,500
July 16, 2012	Stoughton Area Resource Team, Inc. (START)	\$1,100
January 14, 2013	American Legion Post 59	\$1,100
July 15, 2013	Friends of the Stoughton Public Library	\$1,100
January 21, 2014	Stoughton United Ministries	\$1,100
June 16, 2014	Stoughton Area Resource Team, Inc. (START)	\$900
January 20, 2015	Folks Wagons, Inc.	\$1,200
July 7, 2015	PEPartnership – Personal Essential Pantry	\$1,000
January 19, 2016	River Bluff Middle School – Trees for Tomorrow	\$1,000
July 18, 2016	Stoughton Area Resource Team, Inc. (START)	\$1,000
January 17, 2017	PEPartnership – Personal Essential Pantry	\$1,000
July 17, 2017	Friends of Lake Kegonsa Society (FOLKS)	\$1,000
January 16, 2018	Eyes of Hope Stoughton, Inc.	\$1,000
July 16, 2018	Free Health Clinic	\$1,000
January 14, 2019	Stoughton Police Department Safety Camp	\$500
	Stoughton United Methodist Food Pantry	\$500
July 18, 2019	Society of St. Vincent de Paul – St. Ann	\$1,000
January 30, 2020	Housing Advocacy Team of Stoughton	\$1,000
July 20, 2020	Stoughton Area Resource Team, Inc. (START)	\$1,000
February 15, 2021	Society of St. Vincent de Paul – St. Ann	\$500
	Folks Wagons, Inc.	\$500
July 19, 2021	Friends of Badfish Creek Watershed	\$1,000
February 14, 2022	Neighborhood Free Health Clinic	\$1,000
July 18, 2022	Stoughton Lions Club	\$1,000
	<b>Total:</b>	<b>\$31,500</b>



**Stoughton Utilities**

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## Application for Funds from RoundUP Program Donation

Organization Name: AFFORDABLE TRANSPORTATION PROGRAM Phone #: COORDINATOR-1-608-873-6112

Organization Address: COORDINATOR-801 WEST ST STOUGHTON WI. 53589

Name of Individual Submitting Application: RICHARD R. HOFFMAN, COORDINATOR

Are you a non-profit organization? Yes X No \_\_\_\_\_

Type of Request: Personal \_\_\_\_\_ Group \_\_\_\_\_ Community X

How will the funds be used? TO FUND THE UNBUDGETED INCREASE IN REIMBURSED MILEAGE PROVIDED PROVIDED TO PROGRAM VOLUNTEER DRIVERS, COSTS OF PPE MATERIALS PROVIDED TO RIDERS AND DRIVERS AND TO HELP OFFSET INSURANCE COST INCREASES

What are the benefits to the Stoughton Community? IT PROVIDES TRANSPORTATION TO OUR LOW TO MODERATE INCOME INDIVIDUALS WHO HAVE NEEDS FOR HEALTH, LEGAL, EDUCATION, HOUSING, IT PROVIDES ITS SERVICE FREE OF COST TO RIDERS. THE SERVICE IS AVAILABLE MONDAY-FRIDAY WITH AN ADVANCE NOTICE REQUIREMENT OF 24 HOURS, AND ARE SUBJECT TO DRIVER AVAILABILITY. USERS MUST RESIDE WITHIN THE STOUGHTON AREA SCHOOL; DISTRICT TO QUALIFY. MINOR RIDERS MUST BE ACCOMPANIED BY AN ADULT.

What other information would you like to share? THE CITY CAB SERVICE DOES NOT PROVIDE TRIPS OUTSIDE THE CITY LIMITS. THE SENIOR CENTER PROVIDES RIDES TO THOSE 60 YEARS OR OLDER. IT CANNOT ACCOMODATE LOW TO MODERATE INCOME INDIVIDUALS

Applicant Signature: Richard Hoffman

Date: 8-25-22

Applicant Signature: \_\_\_\_\_

Date: \_\_\_\_\_



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**Application for Funds from RoundUP Program Donation**

Organization Name: Dane County Humane Society Phone #: 608-838-0418 (ext.167)

Organization Address: 5132 Voyes Road, Madison WI 53718

Name of Individual Submitting Application: Korinne Pollison

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? Dane County Humane Society is a community-supported organization and funds that come to DCHS can be used in a variety of ways, including, but not limited to; animal care, medical treatment, wild animal rehabilitation, education programs, training, keeping pets in their loving homes, and so much more.

What are the benefits to the Stoughton Community? Dane County Humane Society offers a variety of services to Dane County residents including; adoptions, animal surrenders / re-homing, reuniting lost pets with their owners, dog training classes, micro-chipping, and so much more. For a full list of services please visit: [www.giveshelter.org](http://www.giveshelter.org).

What other information would you like to share? Dane County Humane Society helps thousands of companion & wild animals every year, made possible by community funding.

Applicant Signature: Korinne Pollison

Date: 1/21/2022

Applicant Signature: \_\_\_\_\_

Date: \_\_\_\_\_



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**Application for Funds from RoundUP Program Donation**

Organization Name: Eyes of Hope, Stoughton, Inc. Phone #: 877-1528/815-298-1567

Organization Address: PO Box 91 Stoughton

Name of Individual Submitting Application: Laura Roeven Executive Director

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? Programming for middle school & high school girls of Stoughton's community to develop their strengths & their voice through Community Connection & opportunity. Girl2Girl

What are the benefits to the Stoughton Community? Girl2Girl helps teens navigate what is after high school to succeed in independent living by fostering new experiences 6th-12th grade.

What other information would you like to share? We're 13 years strong with a beautiful outpouring of Stoughton's community that helps connect & mentor

Applicant Signature: [Signature]

Date: 2/15/2022

Applicant Signature: \_\_\_\_\_

Date: \_\_\_\_\_



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### Application for Funds from RoundUP Program Donation

FRIENDS of Great Scouts Stoughton

Organization Name: FROGSS Phone #: 608-212-6707

Organization Address: PO Box 35, Stoughton, WI 53589

Name of Individual Submitting Application: Susan Sylvester

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? FROGSS was formed to raise money to send any registered Girl Scout in Stoughton to summer Girl Scout camp and to give graduating high school senior Girl Scouts college scholarships. We are a 501(c)(3) organization just for Stoughton Girl Scouts.

What are the benefits to the Stoughton Community? A girl who stays in Girl Scouting longer - through junior high & high school becomes a confident, self-assured leader in the community. We are proud of our successful girls in Scouting. Girls need a safe place to develop these skills.

With COVID, fund raising has been difficult. We need more funds.

What other information would you like to share? Every year we give 15-30 scouts a Campership to summer camp. And provide a high school senior a College Scholarship.

Applicant Signature: Susan O Sylvester Date: 1/21/22

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_



**Stoughton**

600 South Fourth Street • PO Box 383 • Stoughton, WI 53589  
stoughtonutilities.com • (608) 873-3379

### Application for Funds from RoundUP Program Donation

Organization Name: Housing Advocacy Team of Stoughton, INC Phone #: 608-438-8771

Organization Address: 1525 North Van Buren Street, Stoughton, WI 53589

Name of Individual Submitting Application: Mark Petersen (Treasurer)

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

**How will the funds be used?**

STEP FORWARD supports families to achieve housing stability, increased self-sufficiency, and explores opportunities to develop greater self-determination. To accomplish these goals, the Step Forward Program will secure safe and affordable "rental" housing for a maximum of 24 months and will allow participants to guide their own journey. The program will provide case management services through the START and the Senior Center which will include advocacy, support, and access to resources.

**What are the benefits to the Stoughton Community?**

"Everybody deserves a place to hang their hat!" To eliminate homelessness in Stoughton. HATS believes everyone deserves stable housing and works to address affordable housing needs in the Stoughton Area School District by working within the community with both public and private entities and individuals. Through research we now know that affordable housing is a significant barrier in our community and not everyone has safe, stable housing. We learned that the Housing First Model is the most effective way to address this concern, while surrounding each family with case management services. HATS has secured credible partners including - the Stoughton Area Resource Team (START), the Senior Center, the City of Stoughton, the School District, faith-based organizations, and concerned citizens.

**What other information would you like to share?**

Our unique role is: 1. Identifying housing needs in Stoughton and securing an effective approach to homelessness 2. Nurturing partners within the community 3. Securing case management services through two significant partners 4. Assisting in fundraising to address rental costs and case management services 5. Searching for appropriate rental properties and landlords.

Applicant Signature: Mark Petersen Date: 2.21.2022

Applicant Signature: *Mark Petersen* Date: 2.21.2022





**Stoughton Utilities**

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**Application for Funds from RoundUP Program Donation**

Organization Name: Neighborhood Free Health Clinic Phone #: 608-205-0505

Organization Address: 1520 Vernon Street, Unit 4 & 10

Name of Individual Submitting Application: Stacey Wright

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

**How will the funds be used?**

This request for funds include funding to purchase essential equipment that will enhance care. In addition, funds are needed to cover the expense of needing to add 20 additional hours per week to the clinic director's position, our only paid position. The increased hours is needed due to the demand of our services over the past couple of years.

**What are the benefits to the Stoughton Community?**

The Neighborhood Free Health Clinic provides free and comassionate care for under-insured adults in need. We provide non-emergency services such as physical exams, women's wellness, primary care medical services, physical therapy, behavioral health care, medication asistnace and pediatric dental screening/preventative care to economically challenged adults and pediatric dental patients in Stoughton and it's surrounding communities.

**What other information would you like to share?**

The NFHC is a nonprofit organization govered by its own Board of Directors. A variety of health care providers, physcians, advanced nurse practitioners, physician assistants, nurses, dental professionals, social workers and other partners volunteer their time to ensure patients are cared for and to ensure that the needs of the clinic are met.

Applicant Signature: Stacey Wright, Treasurer Date: 10/12/22

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_



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### Application for Funds from RoundUP Program Donation

Organization Name: Personal Essentials Pantry of Stoughton (PEP) Phone #: 608-982-7174

Organization Address: 343 E. Main St, Stoughton, WI 53589

Name of Individual Submitting Application: Sharon mason-Boersma

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community org. request

How will the funds be used? The funds will be utilized for providing

goods + services to help those in need in our area of the community.  
"PEP" provides personal essential items to those in need to help maintain  
a healthy quality of life for themselves and/or house hold needs. We disburse  
items 2 times per month, which includes: shampoo, dental care, deodorant, personal  
hygiene prod's, diapers, soap/body wash, toilet paper, dish + laundry soap, + other products.  
What are the benefits to the Stoughton Community?

The benefits would help maintain health + care to residents of our  
community, for themselves + households. It helps those that are  
employed, seeking employment, and youth in our community as  
well. All ages are represented to receive personal essential products  
for personal care.

What other information would you like to share? We appreciate any thoughts of a donation  
and/or support - it is currently somewhat challenging <sup>financially</sup> since the  
goods + services for these personal essential items have increased in price.

Applicant Signature: Sharon mason-Boersma

Date: 7/11/2022

Applicant Signature: Vice President, PEP - Stoughton

Date: \_\_\_\_\_

PEP Mailing address:  
PO Box 147  
Stoughton, WI  
53589

*Thankyou!*

**Grace Episcopal Essentials  
Pantry**

116 W Washington Ave  
[www.gracechurchmadison.org](http://www.gracechurchmadison.org)  
bus # (all)  
First and Third Saturdays  
10:00am-Noon

**Karen's Essential Center**

1201 McKenna Blvd  
[www.facebook.com/  
KennySr2017](http://www.facebook.com/KennySr2017)  
bus # 7  
Every other Thursday starting  
1/14/2021, 4:00pm-6:00pm

Watertown

**Personal Essentials Pantry  
Immanuel**

209 N 9<sup>th</sup> St  
(920) 261-1663  
[www.watertownimmanuel.org](http://www.watertownimmanuel.org)  
Thursdays 1:00pm-3:00pm

Stoughton

**Personal Essentials Pantry  
Stoughton**

343 E Main St  
[pepstoughton.org](http://pepstoughton.org)  
First and Third Thursdays  
1:00pm-5:00pm

Pepartnership, Inc. is supported  
by members of the community,  
and grants from:

- Alliant Energy Foundation
- Madison Community Foundation
- Madison Rotary Foundation
- Meriter Foundation
- Messiah Lutheran Church
- Plymouth Congregational Church
- Zion Faith Community
- Zonta Club of Madison

Contact Us

[info@essentialspantry.org](mailto:info@essentialspantry.org)

Website

[www.essentialspantry.org](http://www.essentialspantry.org)



2401 Atwood Ave  
Madison, WI 53704

*last updated: 1/20/2021*

# Pepartnership, Inc.

Helping with the essentials of  
personal and household  
hygiene



## What is an Essentials Pantry?

An essentials pantry operates in the same way a community food bank does, except they distribute items considered necessary for healthy living, but not covered by government food share programs.

## How to Shop

When a guest visits one of our pantries, a shopping list is printed specifically tailored for the members of their household.

Each product we distribute has its own lifespan, so it may not be available on every visit. We do, however, allow unlimited visits within a month, in case an essential becomes available within that time.

## About us

Pepartnership, Inc. started in 2006 as a single pantry operating out of a church library. We now have seven essentials pantries throughout southern Wisconsin.

## Product List

Not all EP's carry the same items, but most will have these available (see our website for specific details):

- laundry soap
- baby diapers
- dish soap
- deodorant
- all-purpose cleaner
- toothbrush
- feminine hygiene products
- COVID-19 face covering
- hand sanitizer



## Find a Pantry

We have several affiliated pantries in Dane and Jefferson counties. Refer to the following list to find one near you.

### Madison

#### **PEP Atwood**

2401 Atwood Ave  
[atwoodpantry.com](http://atwoodpantry.com)

bus # 3, 7

Sundays 12:00-2:00pm

Thursdays 11:30-3:00pm

#### **Catholic Multicultural Center**

1862 Beld St  
(608) 661-3512

[www.cmcmadison.org](http://www.cmcmadison.org)

bus # 5

Tuesdays 1:00pm-3:30pm

#### **Good Neighbors Personal Essentials Pantry**

2509 McDivitt Rd  
(608) 832-6388

[gnpep.org](http://gnpep.org)

bus #18, 40

Fridays 10:00am-Noon

Third Thursdays 5:30pm-7:00pm



**PERSONAL ESSENTIALS PANTRY**

**Procedures at PEP:**

- 1. For help, call PEP on (608)-982-7174 Monday, Tuesday, Wednesday, & Friday (No calls on Thursdays or Holidays) 9 am - 4 pm to schedule an appointment for products. No walk in's**
- 2. Appointments made to pick up products on 1st or 3rd Thursday, 1-5 pm once a month at PEP site.**
- 3. Please bring your ID.**



**PERSONAL ESSENTIALS PANTRY**

**CONTACT INFORMATION:**

**Phone: (608)-982-7174**

**Address:  
343 E Main Street  
Stoughton, WI 53589**

**Email:  
stoughton.pep@gmail.com**

**Website:  
<http://pepstoughton.org>**



**Stoughton Utilities**

600 South Fourth Street • PO Box 383 • Stoughton, WI 53589

stoughtonutilities.com • (608) 873-3379

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**Application for Funds from RoundUP Program Donation**

Organization Name: Pumpkin Patch Preschool Phone #: 608-873-3380

Organization Address: 1940 Jackson St Stoughton

Name of Individual Submitting Application: AMANDA POTRATZ

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? PLEASE SEE ATTACHED

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

What are the benefits to the Stoughton Community? PLEASE SEE ATTACHED

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

What other information would you like to share? \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

Applicant Signature:  Date: 1/24/2022

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Organization Name: Pumpkin Patch Preschool

Organization Address: 1940 Jackson St Stoughton, WI

Name of individual submitting application: Amanda Potratz

Are you a non-profit organization? Yes

Type of Request: Group

How will the funds be used?

Pumpkin Patch Preschool will use funds from the RoundUp Program to improve the selection of books in our school library. As the first step in our students' educational journey, Pumpkin Patch Preschool strives to create a positive and enriching learning environment for all students. Children are naturally curious and we want to offer them the resources they need to better understand themselves and the world around them.

We have witnessed the difference a book can make in the classroom to help children understand the ways in which people are different and alike and how we can come together for a more understanding community. We want to fill our library with age-appropriate books that help our students better understand their experiences and the experiences of others by offering a greater selection of diverse books

What are the benefits to the Stoughton Community?

Offering a wider range and diversity of books to students will spark curiosity about themselves and others. The empathy that students learn from books and practice at Pumpkin Patch will be expanded upon as they advance through life. Learning empathy can become a resource that our students can use to guide them through social interactions. Students at Pumpkin Patch go on to attend every elementary school in our district and they will be able to model empathy for their peers which will, in turn, encourage a community that values understanding, empathy and a curiosity for the people around them.



1/24/2022



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**Application for Funds from RoundUP Program Donation**

*Society of St. Vincent de Paul*

Organization Name: St. Ann Conference Phone #: 608 873-7633

Organization Address: 323 N. Van Buren, Stoughton, WI 53589

Name of Individual Submitting Application: Mary Severson (cell 608 695-2902)

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? Our funds are used to provide direct financial assistance to clients in need of help with utility bill, rent, housing needs, and many other emergency needs.

What are the benefits to the Stoughton Community? By financially helping those in need in the Stoughton area, we help keep them in stable housing with the basic needs to live. With that stability, they can become better members of the community, working here, and raising families.

What other information would you like to share? We serve anyone in the Stoughton Area School District and we limit our aid to once a year per household to help more families. Amount of aid provided depends on need and the funds available.

Applicant Signature: Mary C. Severson Date: 1/19/2022

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_





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## Application for Funds from RoundUP Program Donation

Organization Name: SToughton Area Resource Team-START Phone #: 608-577-5650

Organization Address: 1520 Vernon AVE, Stoughton, WI 53589

Name of Individual Submitting Application: Laura Braund, Executive Director

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

### How will the funds be used?

Funds will be used to help meet the basic (housing) needs for residents living in the Stoughton Area School District who are experiencing hardships during crisis.

### What are the benefits to the Stoughton Community?

The goal of our program is to prevent households from becoming homeless and empower residents to gain independence and self-sufficiency. When our most vulnerable residents have access to resources that guide them through crisis into stability, our community thrives socially and economically. Funding gifted to START will impact our program's ability to provide the resources necessary to outreach to vulnerable households.

### What other information would you like to share?

START provides advocacy and support in housing, utilities, transportation, health, education, employment and other basic needs. Case management and budgeting guidance is offered along with financial assistance, when appropriate.

Applicant Signature:

Laura Braund

Date:

6/13/2022

Applicant Signature:

Date:



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**Application for Funds from RoundUP Program Donation**

Organization Name: Stoughton Lions Club Phone #: 608-575-7680

Organization Address: 2364 Jackson Street, Box 184

Name of Individual Submitting Application: John Elvekrog

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? The funds will be used for our Wisconsin Lions Camp. Children & adults with vision disabilities have a camp to attend at no cost to them or their family. We have 10 weeks

for different issues, type I Diabetes, hearing & slightly cognitive issues also have a week each at the camp. Lions clubs pay all costs.  
What are the benefits to the Stoughton Community?

Each year we have people from Stoughton attend one of the weeks camping experience. Normally 3-4 each year, but we have had up to 10 attend

What other information would you like to share?

It costs about \$950 for each camper for the week. On a normal year we get 1,500 campers. 10 weeks with up to 150 campers per week.

Applicant Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Applicant Signature: John Elvekrog

Date: 7/13/2022

JAN 20 2022

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**Application for Funds from RoundUP Program Donation**

Organization Name: Stoughton Senior Center Phone #: 608-873-8585

Organization Address: 248 N. Main

Name of Individual Submitting Application: Cindy McGlynn

Are you a non-profit organization? Yes \_\_\_\_\_ No X municipal

Type of Request: Personal \_\_\_\_\_ Group \_\_\_\_\_ Community X

How will the funds be used? the senior center provides services & programs for older adults & their families.

What are the benefits to the Stoughton Community? We provide options for older adults to live with dignity and stay connected to their community.

What other information would you like to share? We have been serving older adults for 50 years this year.

Applicant Signature: Cindy McGlynn Date: 1/19/22

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_



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### Application for Funds from RoundUP Program Donation

Organization Name: Stoughton United Methodist Phone #: 608-873-3273

Organization Address: 525 Lincoln Ave. Stoughton, WI 53589

Name of Individual Submitting Application: Jeanne A. Schwass - Long

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? The funds will be used to purchase a large variety of foods from Second Harvest at a reduced cost, meat is 18¢ lb., Bakery and produce are free. We also supplement our food items with fresh produce, and nutrient dense items! Any items not secured here are purchased locally!

What are the benefits to the Stoughton Community? Those experiencing "Food Insecurity" are welcome at our pantry. Our goal is to provide healthy foods to our families through a self-selection process which maintains their dignity! There are no financial requirements to participate, just proof of address for each participant. We are open 9:00-11:00 am and 4:00-6:00 pm on Tuesdays - Free rides are available for those in need.

What other information would you like to share? We are designated by Second Harvest as an Emergency Pantry - anyone needing food can contact the church and we will accommodate them. We provided our families with thanksgiving baskets/meals this year. Even through COVID, we served 560 families this year.

Applicant Signature: Jeanne A Schwass - Long

Date: March 14, 2022

Applicant Signature: [Signature]

Date: March 14, 2020



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### Application for Funds from RoundUP Program Donation

Organization Name: Stoughton Village Players Phone #: 608-873-7455

Organization Address: 256 E Main, Po Box 710 Stoughton, WI 53589

Name of Individual Submitting Application: Kathy Horton, Board Member, Grants

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

How will the funds be used? To help offset the cost of a production. With the theater being dark for almost 2 years, we have had minimal income, but still have fixed expenses.

What are the benefits to the Stoughton Community? Provide Live theater and also opportunities for locals to participate in putting on a production from behind the stage to acting.

What other information would you like to share? SVP is celebrating 50 yrs in 2022 in the Stoughton community & will continue to entertain for the next 50 years (God willing !!)

Applicant Signature: Kathy Horton Date: 2-3-22

Applicant Signature: \_\_\_\_\_ Date: \_\_\_\_\_

JAN 31 2022

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**Application for Funds from RoundUP Program Donation**

Organization Name: Three Gaits, Inc. Phone #: 608-877-9086  
 Organization Address: 3741 Highway 138 W, Stoughton WI 53589  
 Name of Individual Submitting Application: Lauren Chare, Executive Director

Are you a non-profit organization? Yes  No

Type of Request: Personal  Group  Community

**How will the funds be used?**

Three Gaits provides therapeutic horse riding lessons and occupational therapy using the movement of the horse to adults and children with disabilities. We have a working 20-acre horse farm with dozens of volunteers supervised by 4 staff. In addition, we hire Stoughton High School students as part of the Ag Youth Apprenticeship Program. Mentored by paid staff and teachers, they learn aspects of horse care, farm management, non-profit management and interacting with the public and our clients and are evaluated on skill growth for one academic year. We pay them a wage and engage them as full-fledged staff members. We seek to defray some of the cost of this position's wage with a gift of \$500.

**What are the benefits to the Stoughton Community?**

As a community that treasures its rural character, it is important for young people to know that agricultural careers are available in many forms, including non-profits focused on health and human services. We are located just outside Stoughton, making it convenient for students to participate in a supportive and unique paid internship during their school day.

Our Youth Apprenticeship participation assures that more students from the high school can explore careers in more fields.

**What other information would you like to share?**

As a nearly 40-year-old Stoughton institution, the unique and important nature of Three Gaits' work and reputation in Dane and nearby counties helps complete the reputation of Stoughton as a caring and service-rich community. We are proud to be a welcoming place for residents of Stoughton to volunteer or bring their family members who have a disability to partake in a healthy and effective activity.

Applicant Signature:

Date: 1-25-2022

Applicant Signature: \_\_\_\_\_

Date: \_\_\_\_\_



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023  
**To:** Stoughton Utilities Committee  
**From:** Brian R. Hoops  
 Stoughton Utilities Assistant Director  
 Jill M. Weiss, P.E.  
 Stoughton Utilities Director  
**Subject:** Customer Collections Status Report

**Delinquent Balances:**

As of February 1, 2023, the annual average delinquent amount owed on outstanding utility account balances (active and closed) are as follows:

Days Past Due	Current Delinquencies	When compared to February 1 of...				
		2022	2021	2020	2018	2013
30-60	\$ 47,208	▲ 23 %	▼ 18 %	▼ 6 %	▲ 10 %	▼ 6 %
61-90	\$ 23,540	▲ 28 %	▼ 36 %	▲ 19 %	▲ 2 %	▼ 6 %
90+	\$ 23,399	▲ 7 %	▼ 74 %	▲ 8 %	▼ 4 %	▼ 28 %

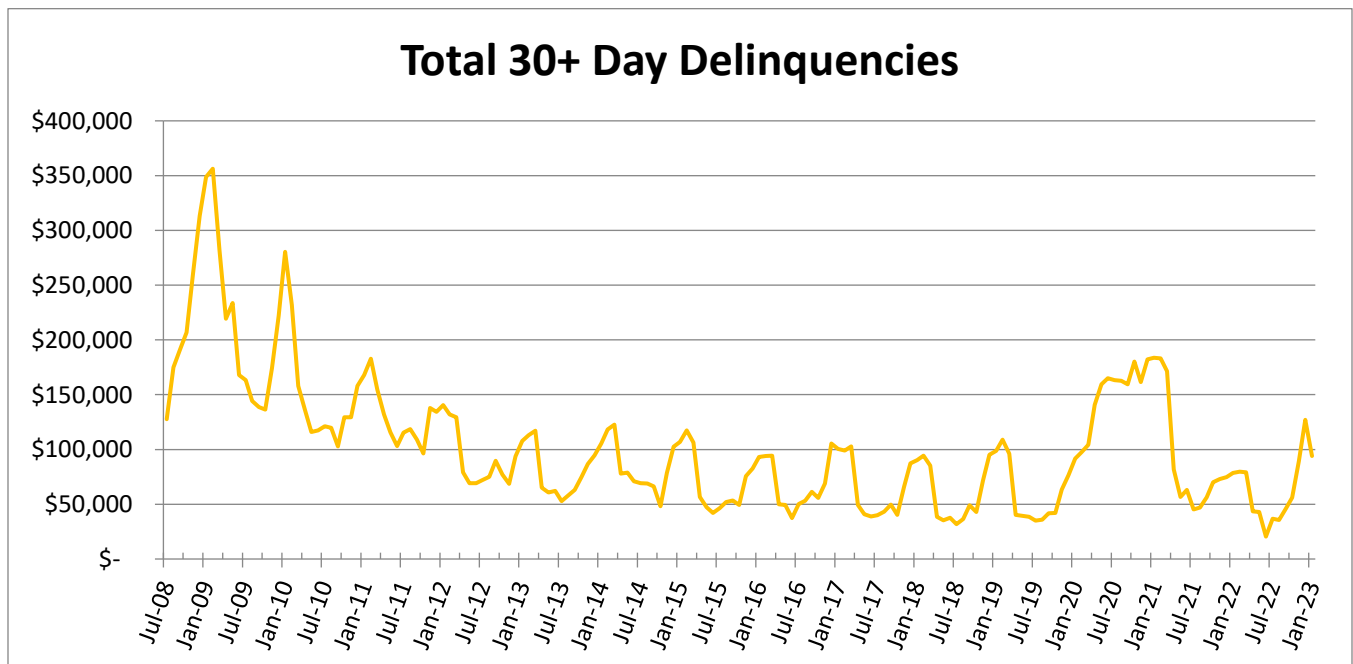


Figure 1- Historical Delinquent Balances – July 2008 through February 1, 2023.

Total delinquencies rose in the late-summer and autumn months of 2022 as the impact of increased wholesale power costs was reflected on customer’s bills, and we entered the winter moratorium with a total delinquency amount that was higher than experienced in 2017-19 and was more typical comparable to 2013-16.

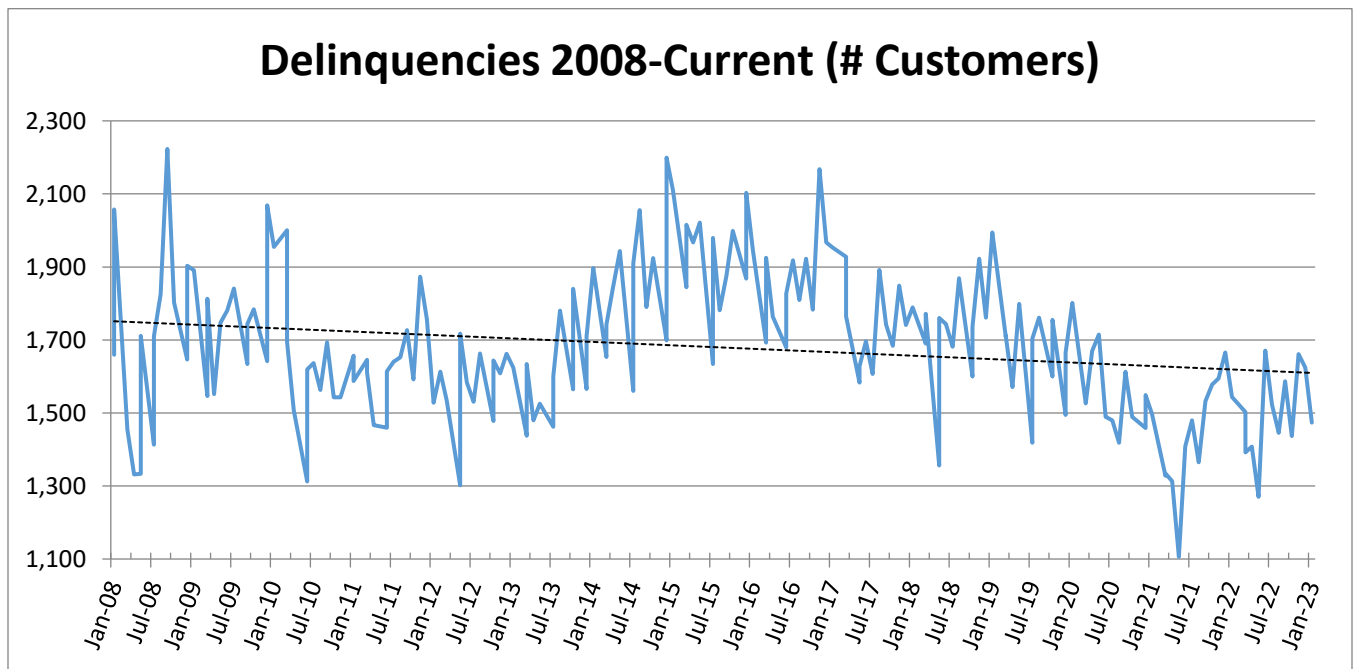
At this time, we have not pursued residential electric service disconnections since the start of the cold-weather disconnection moratorium on November 1, 2022. Water service disconnections were not performed in November and December of 2022 and began in January 2023, which has been our typical practice since 2009.

Winter 2022-23 delinquencies were predicted to be higher than in winter 2021-22 as energy assistance funding returned to pre-pandemic levels and average customer benefits decreased. Despite this expectation, total delinquencies rose during the month of December 2022 at a rate not typically seen in the past. This is primarily attributed to the fact that we did not mail customer past due and 10-day disconnection warning notices due to our mailing equipment being out of service while waiting on replacement parts and repairs.

**Number of Delinquencies:**

Of the 1,328 accounts that were delinquent following the February 28, 2021 due date, 1,197 carried a balance forward to their March billing statement.

Carrying Balances	When compared to February 1 of...				
	2022	2021	2020	2018	2013
1,474	1,544 ▼ 5 %	1,497 ▼ 2 %	1,801 ▼ 18 %	1,789 ▼ 18 %	1,624 ▼ 9 %



The chart above shows that the number of delinquent customers remains below average, despite the increase in the amount owed.



### **Energy Assistance Funding:**

Energy assistance funds remain available to income-qualified electric customers through the Wisconsin's Home Energy Assistance Program (WHEAP). WHEAP assistance funding is available annually between October and May.

WHEAP also offers supplemental "crisis funding" which is provided in addition to the standard heating season benefit. Crisis funding is provided to customers who are facing disconnection and have experienced an unexpected change in their life. Examples include a change in family situation, a required move, unexpected financial expenses, loss of a job, medical issues in the home, etc.

The State of Wisconsin Department of Administration has created a new assistance program for tenant customers, called the Wisconsin Emergency Rental Assistance Program. This program is intended to help customers stay in their homes by providing assistance for rent payments and utility bill payments. Eligible households may receive up to 12 months of assistance to help with current and or overdue utility bills. This program is available to tenant customers at or below 80% of the Dane County median income, and customers can apply using the same methods used to apply for the WHEAP funding.

### **Upcoming Collection Activity:**

Unpaid utility bills drive up costs for the whole community due to the fact that any balance that is uncollectable is essentially recovered from the entire customer base through future rates. It is Stoughton Utilities' goal to do whatever we can to collect unpaid bills, while also helping customers avoid service disruptions for nonpayment by working with them to establish a deferred payment agreement (DPA).

The annual cold weather disconnection moratorium ends on April 15, 2023. Stoughton Utilities will resume electric service disconnections on April 26. At least 10-days prior to any disconnection we mail a delinquency notification and warning of pending notification.



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

Brian R. Hoops  
Stoughton Utilities Assistant Director

Brandi D. Yungen  
Stoughton Utilities Education & Outreach Coordinator

**Subject:** Community Outreach News Coverage

Occasionally members of the Stoughton community will reach out to Stoughton Utilities requesting information or tours of our facilities and/or infrastructure. In October 2021 and again in January 2023, electric division staff had the opportunity to show some of our electric infrastructure to a young Stoughton man that has a strong interest in power poles. Tours during his two visits included utility bucket trucks, substations, overhead power lines, our pole storage yard, and utility poles throughout town. Staff provided him with a copy of our pole design and construction specification book, and a copy of Ugly's Electrical Reference handbook.

Following the recent January visit, the young man's mother shared pictures and notes of thanks to Stoughton Utilities on social media that quickly gained attention from community members and regional news media. Channel 27 News aired a short segment about the visit, including interviews with the family and electric division staff. The segment was later rebroadcasted on local news channels in Pennsylvania and Nebraska, and a link to the story was featured on the CNN website.

One of the social media posts was shared on Instagram by Upworthy; a website focusing on feel good stories. To date, the post has received over 48,000 reactions and hundreds of comments.



Nicki Tremain-Woodcock

January 21 at 12:17 PM · 🌐

A HUGE shout out to Stoughton Utilities for the magnificent day they gave my son. Liam is autistic and one of his favorite things is utility poles. He even has a favorite utility pole, who he calls "Telly," Today these kind people not only took the time to look through Liam's drawings of new utility poles he designed, but they took him to Telly, and placed a name tag on the pole for him. Thank you again Stoughton Utilities for your kindness and your time, this meant A LOT to Liam



👍👍👍 866

57 comments 21

👍 Like

💬 Comment

➦ Share

Posts shared on Facebook: Dane County Neighbors Helping Neighbors Group & Stoughton, Wisconsin Neighborhood Group



Nicki Tremain-Woodcock

January 20 at 12:20 PM · 🌐

A HUGE shout out to Stoughton Utilities for the magnificent day they gave my son. Liam is autistic and one of his favorite things is utility poles. He even has a favorite utility pole, who he calls "Telly," Today these kind people not only took the time to look through Liam's drawings of new utility poles he designed, but they took him to Telly, and placed a name tag on the pole for him. Thank you again Stoughton Utilities for your kindness and your time, this meant A LOT to Liam



👍👍👍 You and 787 others

49 comments

❤️ Love

💬 Comment

➦ Send

**Weather Alert**

Wind Chill Advisory from THU 11:00 PM CST until FRI 12:00 PM CST

# Teen with autism and utility workers bond over telephone poles

Rachael Perry Jan 31, 2023 Updated Jan 31, 2023 0

f t i 📄 📌



An act of kindness, and love for telephone poles, sparks a friendship between a crew of line workers and a teen with autism.





The crew at Stoughton Utilities helped Liam place a name tag on Telly

STOUGHTON (WKOW) — An act of kindness and love for telephone poles sparks a friendship between a crew of line workers and a teen with autism.

Tall, wooden and seen everywhere, telephone poles go unnoticed by most people. For one Stoughton teen, that's far from the case.

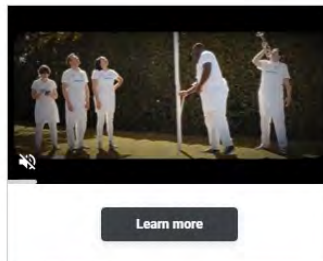
Liam Tremain-Woodcock is 17 years old and was diagnosed with autism. Liam said he's always loved telephone poles and often draws them.



Liam said he enjoys drawing telephone poles and pays attention to the designs in Stoughton.

"This one right here I based on Stoughton designs, and I also mixed up some new designs like these ones for example," he explained.

A few years back, Liam even dressed up as a telephone pole for Halloween.





A few years ago, Liam dressed up as a telephone pole for Halloween.

Almost every day he passed the same pole, which became his favorite— and he soon gave it a name.

He named it 'Telly.'

"Telly is my friend," Liam added.

His parents reached out to Stoughton Utilities, asking if they'd be willing to show Liam around.



Liam said he was able to learn more about the telephone poles in Stoughton.

The crew said the answer was a no-brainer— of course they would.

"Well, first of all, anyone who likes power poles is a friend of mine," line worker Michael Nawrocki said.





The crew took the time to look through Liam's drawings of different telephone pole designs.

Nawrocki and some of the guys spent the day with Liam looking at his drawings and teaching him about different power poles.

Nawrocki said he had a blast hanging out with Liam and said the community is extremely important to their crew.

"If you don't have community, if you don't have family or friends, you don't really have much," Nawrocki explained.

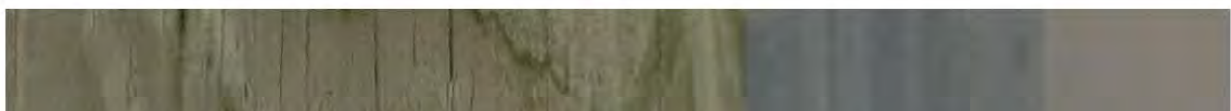


The crew at Stoughton Utilities helped Liam place a name tag on Telly

The highlight of the day came when they visited Telly.

When asked what his favorite part of the day was, Liam said, "putting a nametag on my telephone friend."

Together Liam and the crew placed the green name tag on Telly. The tag is green for Liam's favorite color.





Liam said he chose green for the name tag because it is his favorite color

Liam's mom posted on Facebook, giving a shoutout to the crew, saying it meant so much to their family and thanking them for their kindness.




Tags [Stoughton](#) [Kindness](#) [Act Of Kindness](#) [Autism](#) [Kind](#) [Telephone Poles](#) [Utility](#) [Line Workers](#) [Telephony](#) [Internet](#) [Job Market](#) [Illustration](#)

 Rachael Perry



**Stoughton Utilities**  
Yesterday at 2:01 PM · 🌐

"Any fan of power poles is a friend of mine." Thanks for coming to visit, Liam!



WKOW.COM

**Teen with autism and utility workers bond over telephone poles**  
An act of kindness and love for telephone poles sparks a friendship between a crew of line wor...

👍❤️ 17

Most relevant ▾

**Doug Palank**  
Ditto ... Hard hats off to you guys! Just saw this story on our local news. Omaha, NE  
Like Reply Hide Send Message 2h

**Mark Flickinger**  
Hard hats off to you guys !... Just saw this story on our local news. Pittsburgh Pa...  
Like Reply Hide Send Message 8h

Story from Channel 27 seen in Pittsburgh, PA and Omaha, NE.  
Facebook post shared by upworthy on instagram.

**Neighbors Helping**  
in  
Woodcock · 6d · 🌐

Stoughton Utilities for the  
gave my son. Liam is autistic  
e things is utility poles. He even  
ple, who he calls "Telly," Today  
only took the time to look  
ings of new utility poles he  
ok him to Telly, and placed a  
for him. Thank you again  
your kindness and your time,  
Liam ❤️💖💗

upworthy · Follow

upworthy TELY ❤️❤️❤️ @nickitremainwoodcock  
5d

**lindsey\_hb** Sounds like Stoughton Utilities has just met their best employee yet. Good for you, Liam. Most people don't ever find their passion.  
5d 9 likes Reply

**nickitremainwoodcock** You all are bringing tears to my eyes thank you for all of the beautiful comments. ❤️❤️❤️❤️❤️  
5d 304 likes Reply

View replies (8)

**heatherabryant** This! So easy-a little bit of time, attention and a green name tag, and this young man has an experience that is priceless!  
5d 50 likes Reply


**cathykyle1** Best story I've seen in a while. You go, Liam! So nice to see they they appreciate how awesome you are. And I am sure you made their day by being so interested in their work as well. 😊  
5d 40 likes Reply

**muddysr** Don't cost a cent to be kind. Now Liam has had the best day, bet the utility workers did too. Hope Liams drawings are under patent 😊. Stand tall Telly👏  
5d 76 likes Reply

**autismbaristama** I love this!!! I'm the mom of an adult son who

42,513 likes  
5 DAYS AGO

Add a comment...



# Around the Nation

EAST



WINK

## Giant ant art display using recycled Hurricane Ian debris

WABC: Man mailed ashes of person he's never met

WMUR: Discarded library book turns up in Germany

WKMG: School principal arrested for keying car

WANF: Doctors forced to deliver child after mother shot

WALA: Feds: Ring laundered marijuana profits

WLOS: Man accused of threatening drivers in parking lot

CENTRAL



WKOW

## Teen with autism and utility workers bond over telephone poles

KCCI: Nursing home residents displaced

KSDK: Three LGBTQ bars receive threats

KMBC: Patrick Mahomes honored 1000 miles from KC

KHOU: Officer fights through tornado to save K-9

WDIV: Train derails, hangs over street

KHOU: Animal shelter forced to euthanize 34 dogs

WEST



KPTV

## Portland homeowners clash over helping homeless

KSL: Man solicits teen girl at wrestling meet

KVVU: Actor arrested in Nevada sex abuse case

KTVK: Library denies story time with Christian book

East Idaho News: Barn animals safe after 911 call

KABC: Mother expecting 3rd child after chemotherapy

KGO: Residents asked to remove benches



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Brandi D. Yungen  
Stoughton Utilities Education & Outreach Coordinator

Brian R. Hoops  
Stoughton Utilities Assistant Director

Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** 2022 – Year in Review

Stoughton Utilities is proud to be Stoughton's locally owned, not-for-profit electric, water, and wastewater utility. As a municipal utility, our customers and community are our top priority. Each year, Stoughton Utilities strengthens the community through funding towards economic development and contributions to local charities and educational programs.

In 2022, Stoughton Utilities celebrated 136 years of service to our community. As each year passes, we continue to further our efforts in energy efficiency, renewable energy, and other reductions in carbon emissions. We also work to increase system reliability through various reconstruction projects and increase customer health and safety.

Attached is a 2022 year in review of Stoughton Utilities efforts and activities in the community.



# Year in Review

Stoughton Utilities • 2022



Stoughton Utilities is proud to be Stoughton's locally owned, not-for-profit electric, water, and wastewater utility. As a municipal utility, our customers and community are our top priority. Each year, Stoughton Utilities strengthens the community through funding towards economic development and contributions to local charities and educational programs.

In 2022, Stoughton Utilities celebrated 136 years of service to our community. The water utility was founded in 1886 by the citizens of Stoughton, with the electric utility following in 1891. We have remained a public power utility since that time, and utility employees continue to be guided by the principles of local ownership and control, keeping revenue in the community, providing first-rate customer service, and making a positive impact in the community through our outreach and donation efforts.

The beginning of 2022 focused on wrapping up the 2021 Lead Service Line Replacement project and working with contractors on new developments in the city. Staff also had to work through material supply shortages and longer than normal lead times, which affected many SU projects. The utility was also restructured in order to streamline processes, better utilize and retain current employees, incorporate emerging technologies, and move the utility forward.

If you have any questions or would like more information about anything in this report, please visit [stoughtonutilities.com](http://stoughtonutilities.com), email [customerservice@stoughtonutilities.com](mailto:customerservice@stoughtonutilities.com), or contact us by phone at (608) 873-3379.

# Events

## Syttende Mai

Stoughton Utilities helped to sponsor the annual Syttende Mai festivities, and this year we participated as well. Staff handed out gifts in front of our office during the Sunday parade, including water bottles, mini flashlights, and bubbles for the kids! Lineworkers drove bucket trucks in the parade as well.



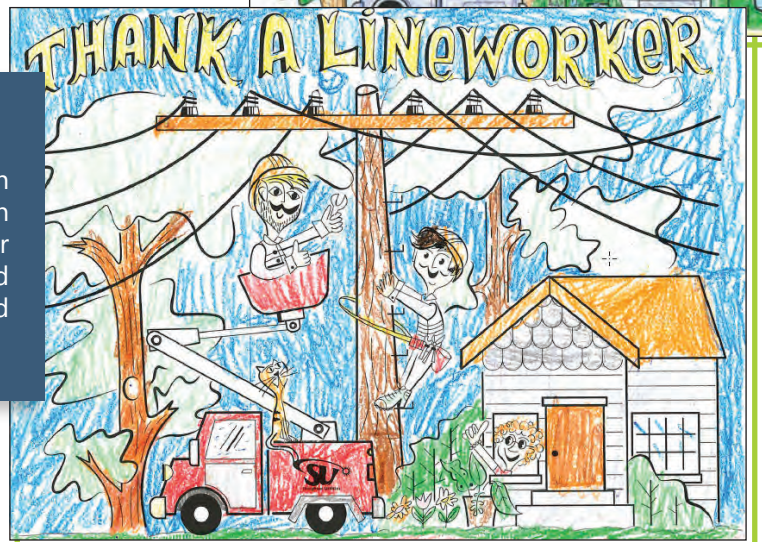
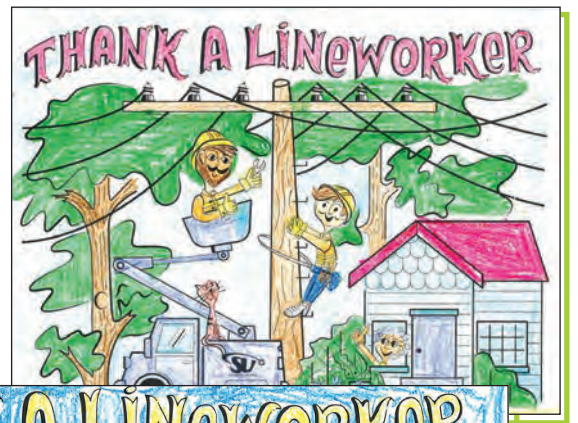
## National Night Out

SU staff participated in Stoughton's National Night Out event, handing out gifts to the community and providing demonstrations to kids.



## Lineworker Appreciation Day

Our electric line crew works hard year-round through storms, snow, and sunshine to keep the lights on in Stoughton. We celebrated National Lineworker Appreciation Day in April with a coloring contest. Selected winners received gift cards, and all participants received a coupon for a free Fosdal's Home Bakery donut!



## Public Power Week

Public Power Week is an annual event observed during the first full of October that serves to bring awareness to the advantages of having a locally-owned public power utility including local control, reliability, affordability, and hometown service.

To celebrate, Stoughton Utilities hosted a week-long scavenger hunt. Customers were provided with a daily scavenger hunt prompt, and participating customers were entered into a drawing to win prizes, including utility bill credits, a smart thermostat home bundle, an electric scooter, and more!



## Holiday Light Parade

The Stoughton Fire Department coordinates an annual Holiday Light Parade. In 2022, our linemen participated in the parade alongside the Stoughton Fire Department, Stoughton Police Department, Stoughton EMS, Stoughton Public Works, and others.



## Holiday Coloring Contest

In December, a coloring contest was held to celebrate the holidays. This contest was open to all ages, and all participants received a coupon for a free Fosdal's Home Bakery donut. Entries were voted on by Stoughton Utilities staff, and winners were awarded gift cards.



## Holiday Donation Drive

One of our most popular programs, the Holiday Light Exchange and Donation Drive returned in 2022. Customers bringing in non-perishable food donations for local food pantries were given a string of LED holiday lights and a free gift! For each donation made, customers were also entered into a drawing to win utility bill credits and energy-efficient home bundles.

This year, we distributed **180 strings** of energy efficient holiday lights, and thanks to the generosity of the Stoughton Community, **1,700 pounds** of food was donated!



## Energy Efficiency

Stoughton Utilities received national recognition from the Department of Energy's National Renewable Energy Laboratory (NREL) for our commitment to renewable energy and efficiency initiatives, being recognized as **8th in the nation** for green power participation!

### Choose Renewable

Choose Renewable allows customers to sign up to increase their monthly bill by a few dollars, ensuring their home or business is powered by renewable energy such as solar, wind and biogas. A typical household can run on clean energy with the purchase of just two or three blocks. Each 300 kWh block costs just \$2 per month, making Choose Renewable an affordable way to go green!

In 2022, Stoughton customers purchased 17,904 blocks of renewable energy, equal to **5.37 megawatt hours** of electricity, from renewable sources instead of non-renewables. That is equivalent to removing the greenhouse gas emissions from **820 cars** driven for one year!



### Incentives

Stoughton Utilities offers customers a \$25 bill credit incentive when they purchase ENERGY STAR certified appliances and smart thermostats. Since 2017, the Stoughton community has received **363 ENERGY STAR appliance** incentives, and **179 smart thermostat** incentives. In 2021, Stoughton Utilities began offering incentives to customers that install a new Electric Vehicle charger, helping customers to install 7 new electric vehicle chargers so far.



## Wastewater

The wastewater treatment plant continued to process over **1 million gallons of wastewater daily**. In 2022, the wastewater plant treated over 389 million gallons of wastewater.

Wastewater operators spend a great deal of time each year maintaining the wastewater treatment plant as well as the sanitary sewer collection system throughout the city. One of two digesters was emptied and cleaned in 2022, which is a two-month long process that is completed every 7 years.



## Water

Stoughton Utilities pumped over **443 million gallons of water** in 2022. Every year, water operators open up the hydrants in the city to flush out sediment and mineral deposits that settle at the bottom of our 74 miles of water mains. 2022 hydrant flushing started in May and was completed in June.

Stoughton Utilities voluntarily took part in early sampling of our drinking water for PFAS prior to any regulatory requirements. Per- and polyfluoroalkyl substances (PFAS) are man-made chemicals that have been widely used in a variety of products since the 1950s. PFAS don't break down in the environment, and it is not uncommon to find low levels of PFAS in drinking water supplies. Results from this testing show that PFAS compounds were found in only one of Stoughton's four wells at concentrations 93.3% lower than the maximum contaminant levels outlined in Wisconsin Administrative Code NR 809, Safe Drinking Water Standards.

Water operators also responded to and repaired numerous water main breaks, which are primarily caused by damage during construction, older materials that weaken and deteriorate over time, and stress on the pipes from fluctuations in temperature.





# Electric

In order to maintain the reliability of our electric distribution system, the Electric System Division performs routine tree trimming throughout the year to prevent interference with the power supply from tree branches and limbs. Lineworkers also maintain and repair the distribution system, respond to customer requests for new service and service upgrades, and respond to power outages.

Stoughton Utilities was recognized in 2022 with a "Certificate of Excellence" for reliability in 2021 by the American Public Power Association. This certificate is awarded to utilities that have provided **exceptionally reliable electric service** to their communities. Our record of reliability can be credited to regular system maintenance and our lineworkers' dedication to getting the lights back on as quickly as possible when an outage occurs.



## Mutual Aid

On September 28, 2022, Hurricane Ian hit Florida. The category 4 hurricane caused widespread flooding and knocked out electric service to millions of people.

Over 750 lineworkers from 150 public power utilities, including 23 Wisconsin municipal utilities, traveled to Florida to assist in restoration efforts. Stoughton Utilities Lineman Joe Adler traveled to New Smyrna Beach, Florida to help New Smyrna Utilities restore power to their customers

Working through dangerous conditions, crews were able to safely restore power before heading home on October 5.

Mutual aid is electric utilities helping each other in times of need. Utilities that want to give and get help for power restoration after a disaster are part of a network of community-owned electric companies. When (and even before) a major disaster hits a utility's territory and the utility knows that its own crews and equipment won't be enough to restore power quickly, it calls for mutual aid. Other utilities in the network respond with what they can offer.

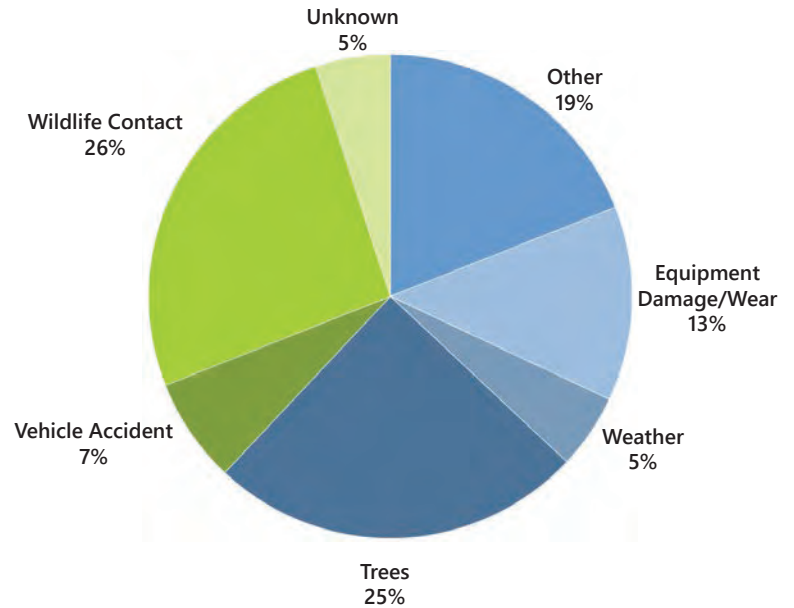


## Power Outages

Despite our best efforts at prevention, power outages occasionally occur in Stoughton. When they do, our lineworkers respond quickly, 24-hours a day, to get the power back on to homes and businesses as soon as safely possible.

The most common cause of electric outages in Stoughton in 2022 was wildlife contact, with trees following closely behind. "Other" causes for outages include manufacturing defects, non-utility construction, and other miscellaneous causes.

Even with these often unpreventable outages, Stoughton Utilities customers enjoyed average availability of electric service over 99.9% of the time!



### March 5, 2022 Tornado

On the night of March 5, 2022, storms and straight line winds took down trees and power lines around Stoughton, leaving approximately 7,000 people without power. It was later determined that the storm had produced an EF-1 tornado 4 miles outside of the city, with maximum wind speeds of 95 mph.

Lineworkers from Stoughton Utilities, as well as mutual aid from Cedarburg Light and Water, Lake Mills Light and Water, Waunakee Utilities, Mt. Horeb Utilities, Hartford Utilities, the Village of Prairie du Sac and Sauk City worked to restore power to customers through the night and into the next day. Complete restoration and repairs continued through the next week.

Stoughton Utilities was able to restore power to customers as quickly and safely as possible, with the majority of power restored within the first six hours.



## Technical Operations

Stoughton Utilities' Technical Operations Division consists of customer service, billing, metering, information technology, customer education, asset management, and distribution system coordination and design.

In addition to answering customer calls and emails, in 2022 the Technical Operations team:

- Calculated 116,415 utility billing statements totaling \$22 million
- Processed 109,359 payments including auto pay, mail, cash, and credit cards
- Mailed out 7,381 past due notices

## Finance

Stoughton Utilities' Finance Division processes all of the payroll for utility and city employees, prepares monthly financial reports, completes daily and monthly cash balancing, consumption reports, work order closing, and balancing of accounts payable and receivable.

On top of these typical monthly duties, the Finance team also prepares for and assists with the annual utility audit, reviews rates for services, and completes annual budget and Capital Improvement planning.



142,331,866

kWh of electricity purchased by Stoughton Utilities from WPPI Energy in 2022

\$850,067

Paid to the City of Stoughton in lieu of taxes in 2022

\$7,766

Donated by Stoughton Utilities in 2022 to local educational, charitable, and economic development causes

\$127.80

Average saved per household in 2022 by Stoughton Utilities electric customers, compared to customers of privately owned Wisconsin utilities

Average monthly electric bill:  
Stoughton Utilities - \$78.22  
Wisconsin Privately Owned Utilities - \$88.87

# Donations

One of the greatest benefits of having a locally owned municipal utility is our commitment to giving back to the community through donations, scholarships, and programs to promote energy efficiency. Many of these donations are made possible through our partnership with our wholesale power provider, WPPI Energy.

Stoughton has numerous non-profit organizations that serve our community. In 2022, Stoughton Utilities helped to support area organizations and their missions with the following community contribution donations:

- \$400 - Stoughton Area Food Pantry
- \$300 - United Methodist Food Pantry
- \$300 - Personal Essentials Pantry



## Education

Stoughton Utilities recognizes that investing in our youth is an investment in our future. Each year, SU provides a graduating Stoughton student with a \$1,000 scholarship. The 2022 recipient was Noah Kleitsch, who is attending the University of Wisconsin - Madison pursuing a degree in Engineering Mechanics and Aeronautics.

We also sponsor an annual production by the National Theater for Children. This program for elementary school students provides valuable knowledge about energy efficiency and safety in a fun and engaging format.



## RoundUp

Stoughton Utilities began its RoundUP program in 2006 as a way to further assist local non-profit organizations in our community. RoundUP is a voluntary program that "rounds up" customers' utility bills to the next whole dollar. All proceeds are distributed to local non-profit community organizations. Recipients are chosen by the Stoughton Utilities Committee twice a year. Recipients in 2022 were:

- \$1,000 - Neighborhood Free Health Clinic
- \$1,000 - Stoughton Lions Club

Please contact our office or log in to *My Account* at [stoughtonutilities.com](http://stoughtonutilities.com) to enroll!



In addition to the donations listed above, Stoughton Utilities helped to sponsor the annual Syttende Mai, National Night Out, and Coffee Break Festival. SU also donated LED night lights to the Stoughton Chamber of Commerce Shop Small Saturday event for giveaways, and LED lights for downtown holiday decorations.



# Awards

## Exceptional Electric Reliability in 2021

American Public Power Association

## Safety Achievement Award - Bronze

Municipal Electric Utilities of Wisconsin

## Top 10 National Green Power Participation

Department of Energy's National Renewable Energy Laboratory

## Safety Award of Excellence

American Public Power Association

## Water Efficiency Award

American Water Works Association

# Our Team

None of the accomplishments made by Stoughton Utilities in 2022 would have been possible without our amazing team. Stoughton Utilities employees have over 240 years of combined experience. 2022 included the following milestone anniversaries:

Mark Bakken - 5 Years

*Operator - Wastewater Division*

Kevin Hudson - 10 Years

*Advanced Certified Operator - Water Division*

Scott Grady - 35 Years

*Asset & Facilities Coordinator*

We also welcomed new staff to our SU team in 2022, including:



Joe Adler

*Journeyman Lineworker*

Scott Adler

*Distribution System Coordinator*

Justin DeVoe

*Advanced Certified Operator -  
Wastewater Division*

Chad Mason

*Apprentice Lineworker*

Michael Nawrocki

*Journeyman Lineworker*

Ari Westby

*Customer Service Technician*

# The Year Ahead

System upgrades and maintenance will continue in 2023, including water main and sewer main reconstruction on North Street from Division Street to Forrest Street, rehabilitation work at well no. 4, and lining existing sanitary sewer mains.

Electric system projects include reliability upgrades and utility pole and line replacements along Highway 138 West, Highway 51 North and Barber Drive. Maintenance and various repairs will be completed at the South and East Substations, and pole inspections will be completed throughout our service territory.

Staff will also continue working on a new outage management system that can notify customers when there is an outage in their neighborhood, and exterior building improvements at our administration office.

We look forward to serving you in 2023!



@stoughtonutilities



(608) 873-3379  
PO Box 383, Stoughton, WI 53589  
[stoughtonutilities.com](http://stoughtonutilities.com)



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Wisconsin Department of Natural Resources Sanitary Survey Report

On January 9, 2023, Wisconsin Department of Natural Resources (WDNR) Public Water Supply Engineer Amy Kubly conducted a sanitary survey of the Stoughton Waterworks. The WDNR uses the periodic sanitary survey as an opportunity to update the Department's records, provide technical assistance, and identify potential risks that may adversely affect drinking water quality. This sanitary survey is conducted by the WDNR every three years.

No significant deficiencies and no deficiencies were noted for the waterworks. Three non-conforming features were noted, which do not require immediate correction but shall be corrected when major work is completed at the well facilities. A detailed report providing the final findings of the survey was issued on January 12, 2023 and is attached for your review.

Because no deficiencies were found the utility does not need to take any action at this time, nor does a response need to be provided to the WDNR. The next sanitary survey of the system is scheduled to take place in 2026.



January 12, 2023

Candee Christen  
207 S FORREST ST  
STOUGHTON, WI 53589

FILE REF:  
PWS ID#: 11300784  
Stoughton Waterworks-MC  
Stoughton, WI  
Dane County

Subject: 2023 Sanitary Survey Report

Dear Ms. Christen:

The purpose of a sanitary survey is to evaluate the system's source, facilities, equipment, operation, maintenance, and management as they relate to providing safe drinking water. The sanitary survey is also an opportunity to update the Department's records, provide technical assistance, and identify potential risks that may adversely affect drinking water quality.

On January 9, 2023, Amy Kubly conducted a sanitary survey of your water system, Stoughton Waterworks. During the sanitary survey Jill Weiss and Kent Thompson were present. At the completion of the survey, Kent was briefed on the preliminary findings. This report outlines the final findings, discusses problems that need to be addressed, and timelines for corrective action where appropriate.

### **System Summary**

The City of Stoughton is located in southeast Dane County and is about 13 miles south of the City of Madison. Stoughton's population is about 12,698 people. The water system is owned by the City and began operation in 1885 for general use and fire protection. The present water system consists of four wells, two elevated storage facilities with a combined capacity of 900,000 gallons, a 400,000-gallon ground reservoir with high lift pumping equipment, and a distribution system consisting of about 384,670 feet of water mains. Well 5 discharges to the adjacent 400,000-gallon ground reservoir, then one of two high-lift pumps discharge the water to the distribution system. Wells 4, 6, and 7 discharge directly to the distribution system. Wells 1 and 2 were abandoned in 1979. Well 3 was abandoned in 2007. The 250,000-gallon tower 1 on the south side of the City was taken out of service and demolished in 2007. Currently, fluoride is added to the water at each well for dental health protection and liquid chlorine is added to the water at each well for disinfection purposes. There is a Cummins 6-cylinder natural gas engine/generator set located at well 5 which can operate the well pump, the high-lift pumps and the chemical feed pumps in emergencies. There is also a 240 hp Cummins natural gas engine/generator set located at well 7 which can operate the well pump and the chemical feed pumps when the power is out.

The operators have done an excellent job maintaining each of the well houses. The floors have been epoxy coated, the discharge piping and walls are routinely painted, and the well houses look clean. Computer tablets have been issued to each operator to record cross connection inspections, to record hydrant and valve maintenance, and to determine information about each component in the water system. The tablets also have detailed water system

maps for locating valves, hydrants, curb stops, and determining water main sizes and materials. Updated information from the tablets is downloaded daily into the Utility’s computer system.

**Non-conforming Features**

During the course of the sanitary survey, 3 features that met code requirements at the time of your public water system’s construction but would not be allowed in the current code were discovered. These are referred to as “non-conforming features.” Though you are not required to correct these non-conforming features at this time, they will need to be corrected when any major work is done in the future.

<b>Non-conforming Features</b>
1. The and overflow of the ground storage facility is not brought down to within 12 to 24 inches of the ground surface.
2. Entry point sampling faucet locations at well 4, 6 & 7 are not appropriate.
3. Chemical storage and handling procedures are not appropriate.

**Discussion of Non-conforming Features:**

1. The overflow of the ground reservoir next to well 5 terminates about 8 feet above the splash pad. Current code requires the overflow to be extended down to within 12 to 24 inches above the splash pad. The next time that the reservoir is rehabilitated
2. Wells 4, 6 &7 do not have true entry point sample taps. The next time that major improvements are made to these well houses, a water service lateral shall be brought back into the building and fitted with a sampling faucet after being connected to the finished water main outside the building.
3. The chemical barrels at all well houses do not contain secondary containment, and there are not separate chemical rooms for chlorine and fluoride. When major upgrades are made to the well houses, please provide secondary containment for the barrels and separate chemical rooms for each chemical.

**Service Line Materials Inventory**

The Federal Lead and Copper Rule Revisions (LCRR), which went into effect in December of 2021, will require all public water systems to develop and submit to the Department a service line material inventory by **October 16, 2024**. The Department encourages water systems to prepare for this upcoming LCRR deadline by improving their current lead and copper materials inventory. LCRR compliant materials inventories shall include information for all service lines connected to the public water distribution system, including residential and non-residential customers. These means that inventories shall list both the public and private service line materials and categorized them as one of the following:

- Confirmed lead
- Confirmed non-lead
- Lead status unknown
- Galvanized requiring replacement (GRR) - private-side galvanized service lines must be assigned this category unless the public water system knows with certainty that the upstream utility service line material is not currently and was never previously lead

In addition to the above classification, for every service connection, public water systems must identify the source of information used to make the classification (record type, visual inspection, etc.) and provide a locational identifier. Public water systems shall review and track all relevant historical records prior to their initial 2024 inventory submittal.



After the initial deadline of October 16, 2024, has passed, public water systems must continue to improve their LCRR materials inventories and submit annual updates to the Department until all “lead status unknown” services are confirmed to be lead, non-lead, or GRR, and all lead and GRR lines have been replaced. Additionally, the LCRR materials inventory must be made publicly accessible.

The Materials Inventory Spreadsheet Template and Materials Inventory Template Instructions have been included with this report to help aid in creating and updating a LCRR compliant materials inventory.

### **Cyber Security**

Cyber-attacks have been striking critical infrastructure across the United States with increased frequency in recent years. The following best management practices can be made to prevent a cybersecurity incident:

- Update the latest version of the operating system (e.g., Windows 10)
- Use multiple-factor authentication to access critical applications.
- Use strong passwords to protect remote access credentials.
- Update user access lists to critical programs regularly (e.g., Employee retires)
- Train users to identify and report attempts at social engineering. Identify and suspend access of users exhibiting unusual activity.
- Ensure anti-virus, spam filters, and firewalls are up-to-date, properly configured, and secure.
- Audit network configurations and isolate computer systems that cannot be updated.
- Only use secure networks and consider installing a virtual private network (VPN).
- Restrict all remote connections to SCADA systems, specifically those that allow physical control and manipulation of devices within the SCADA network. One-way unidirectional monitoring devices are recommended to monitor SCADA systems remotely.

### **CCR**

The Utility is reminded that the Consumer Confidence Reports (CCR) need to, again, be completed and distributed to your customers by July 1, 2023, with a copy of the CCR and certification report submitted to this office by July 1, 2023.

### **Certified Operator**

As a reminder, all certified waterworks operators must complete at least 18 hours of approved training every three years to retain their certification. Sharon Helt at 608-275-3294, can be contacted for further information concerning certification, and acceptable training courses.

### **Water System Security**

We recommend that you conduct a daily security check of your entire drinking water system to ensure doors are locked and windows secured.

### **System Summary Information**

A water system summary is attached. Please review for accuracy. If there are changes that need to be made, contact Amy Kubly at 608-219-3068.

### **Capacity Development Evaluation**

This sanitary survey serves as an evaluation of the capabilities of your water system. This system has been determined to have adequate technical, managerial, and financial capacity to provide safe drinking water. The ability to plan for, achieve, and maintain compliance with applicable drinking water standards has been demonstrated.

The next sanitary survey of your system is scheduled to take place in 2026. You will be contacted prior to the survey to schedule a date that is convenient for you.

**Required Action**

No required actions are due at this time, however, please consider correcting the non-conforming features discussed in this letter.

Thank you for your assistance during the sanitary survey. If you have any questions, you can reach me by phone at 608-219-3068, or by e-mail at amy.kubly@wisconsin.gov, or by postal mail at the address on this letterhead.

Sincerely,

A handwritten signature in black ink that reads "Amy Kubly". The signature is written in a cursive style with a long, sweeping tail on the letter "y".

Amy Kubly

Encl.

cc: Jill Weiss (email)  
Kent Thompson (email)

**Water System Summary Information**

System ID: 11300784

System Name: STOUGHTON WATERWORKS

County: Dane

Type: Municipal Community

Basin: Rock River (lower)

Population: 13078

Service Connections: 0

Owner: CANDEE CHRISTEN

207 S FORREST ST

STOUGHTON, WI 53589

(608) 873-6677 cchristen@ci.stoughton.wi.us

Date Security VA Complete: 06/22/2004

Date ERP Complete:

Date ERP Last Exercised/Updated:

Emergency Phone: (608) 877-7423

Emergency Fax:

Emergency E-mail: jweiss@stoughtonutilities.com

**Certified Operators**

Name	Lic. #	Expires	Phone/Fax/E-mail	Address 1	Address 2	City, State, Zip
BRIAN ERICKSON	28016	11/02/2020	(608) 877-7421berickson@stoughtonutilities.com	1824 LYNCH CIRCLE		STOUGHTON, WI 53589
SCOTT GRADY	27014	12/01/2019	(608) 873-3379ssgrady@stoughtonutilities.com	824 S FOURTH ST		STOUGHTON, WI 53589
SCOTT GUNSOLUS	32159	11/01/2023	(608) 225-5802swgunsolus@stoughtonutilities.com	3645 AUDREY LANE		STOUGHTON, WI 53589
BRIAN HOOPS	38005	11/01/2024	(608) 877-7412bhoops@stoutil.com	1940 BARBER DR		STOUGHTON, WI 53589
KEVIN HUDSON	35242	11/01/2024	(608) 873-3379ktdandc@gmail.com	PO BOX 791		STOUGHTON, WI 53589
PHIL LINNERUD	20376	05/01/2016	(608) 873-3379 ext. 130	1004 EAST MAIN ST		STOUGHTON, WI 53589
MARTIN SEFFENS	34328	05/01/2023	(608) 877-7430martyww1234@yahoo.com	1330 RAMSEY RD		STOUGHTON, WI 53589
KENT THOMPSON	36493	05/01/2024	(608) 877-7430KThompson@stoughtonutilities.com	965 US HWY 14		OREGON, WI 53575

**Affiliations**

Name	Affiliation	Start Date	End Date	Primary?	Phone
JILL WEISS	SAMPLER	03/12/2019		Y	608-877-7423
CANDEE CHRISTEN	PLAN_CON	07/16/2021		Y	608-873-6677
CANDEE CHRISTEN	OWNER	07/16/2021		Y	608-873-6677
STOUGHTON CITY OF - ATTN: MAYOR & UTIL	LEGAL_OWN	03/07/2016		Y	608-877-7423

Name	Affiliation	Start Date	End Date	Primary?	Phone
DIR					
JILL WEISS	EMERGENCY	03/12/2019		Y	608-877-7423
AMY KUBLY	DNR REP	12/30/2022		Y	608-219-3068
JILL WEISS	PLAN_CON	07/07/2020		N	608-877-7423

#### Entry Points and Sources of Water (Basic Data)

Source ID	Name	WUWN	Status	Type	Source	Depth	Cased	Grouted
3		BF550	Perm Abandoned	ENTRY PT/SOURCE	Ground Water Source	950	210.5	88
4	Well 4	BF551	Active	ENTRY PT/SOURCE	Ground Water Source	969	119	50
5	Well 5	HR527	Active	ENTRY PT/SOURCE	Ground Water Source	1113	432	432
6	Well 6	BF566	Active	ENTRY PT/SOURCE	Ground Water Source	1137	427	427
7	Well 7	KW617	Active	ENTRY PT/SOURCE	Ground Water Source	1040	478	400
99	OLD WELL 5	BF552	Reconstructed Well	ENTRY PT/SOURCE	Ground Water Source	1113		

#### Entry Points and Sources of Water (Misc. Data)

Source ID	PLSS	Lat./Long.	Pump Cap.	Pump Type	Lube	Aux. Power?
3	T5, R11E, S5, Q-SE QQ-NW	42.92301N x 89.21898W	600	Vertical_Turbine	Water	Unknown
4	T5, R11E, S5, Q-NW QQ-SW	42.92696N x 89.23059W	1150	Vertical_Turbine	Water	No
5	T5, R11E, S7, Q-NE QQ-NW	42.91500N x 89.23635W	1010	Vertical_Turbine	Water	Yes
6	T5, R11E, S9, Q-SW QQ-NW	42.91104N x 89.20607W	1025	Vertical_Turbine	Water	No
7	T5, R11E, S6, Q-NW QQ-SE	42.92702N x 89.24446W	1100	Vertical_Turbine	Water	Yes
99	T5, R11E, S7, Q-NE QQ-NW	42.91654N x 89.23804W	1000	Vertical_Turbine	Water	Yes

#### Storage

ID/Location	Type	Vol. (gal)	Firm Pumping Capacity (gpm)	Height to Overflow (ft.)	Overflow Elev. (sea- level, ft.)	Aux. Power?	Mfg.	Model
Tower 3 (East) - Racetrack Road	ELEVATED TANK	600000		104.5	1080.5	Unknown	CBI Inc.	Spheroid

ID/Location	Type	Vol. (gal)	Firm Pumping Capacity (gpm)	Height to Overflow (ft.)	Overflow Elev. (sea-level, ft.)	Aux. Power?	Mfg.	Model
Tower 2 (North) - Furseth Road	ELEVATED TANK	300000		103.5	1081.1	Unknown	Ironworks Inc.	Spheroid
Well 5	GROUND STORAGE	400000	1000			Yes		Concrete ground reservoir

#### Booster Stations

ID/Location	Type	Firm Pumping Capacity (gpm)	Aux. Power?
None			

#### System Interconnects

ID/Location	Type	Capacity (gpm)	Metered?	Chemical Injection Capable?
None				

#### Treatment Summary Data

Source ID	Type	Description	Begin	End	Objective(s)	Pump Model	Cap.	Stroke %	Speed %	Sol. Tank Cap.	Dil. Ratio	Comments
3	380	Fluoridation	01/01/1960	03/12/2007	Other							
3	421	Hypochlorination, Post	01/01/1960	03/12/2007	Disinfection							
4	380	Fluoridation	01/01/1960		Other	Pulsatron LPD4SA-PTT1-XXX	22	50	38	100	0	
4	421	Hypochlorination, Post	01/01/1960		Disinfection	Pulsatron LPG4SA-VVC9-U03	42	44	30	100	0	
5	380	Fluoridation	01/01/1960		Other	Pulsatron LPB4SA-VTTA-U03	24	38	30	100	0	
5	421	Hypochlorination, Post	01/01/1960		Disinfection	Pulsatron LPG4SA-VVC9-U03	42	50	38	100	0	
6	380	Fluoridation	01/01/1960		Other	Pulsatron LPD4SA-VTTA-U03	24	40	40	100	0	
6	421	Hypochlorination, Post	01/01/1960		Disinfection	Pulsatron LPG4SA-VVC9-U03	42	40	40	100	0	
7	380	Fluoridation	01/01/1960		Other	Pulsatron LPB4SA-KTC1-500	24	44	30	100	0	

Source ID	Type	Description	Begin	End	Objective(s)	Pump Model	Cap.	Stroke %	Speed %	Sol. Tank Cap.	Dil. Ratio	Comments
7	421	Hypochlorination, Post	01/01/1960		Disinfection	Pulsatron LPG4SA-VVC9-U03	42	80	58	100	0	
99	380	Fluoridation	01/01/1960	03/30/1988	Other							

### System Evaluation Summary

Inspector/Reviewer	Date	Report Date	Type	Agency	Response Due	Response Recd
KUBLY, AMY	01/09/2023	01/12/2023	SURVEY	DNR	02/24/2023	
BARKHAHN, DAVE	01/14/2020	01/21/2020	SURVEY	DNR	03/06/2020	01/22/2020
BARKHAHN, DAVE	01/17/2017	01/20/2017	SURVEY	DNR	03/06/2017	
BARKHAHN, DAVE	02/04/2014	02/11/2014	SURVEY	DNR	03/28/2014	02/13/2014
STUNKARD, TOM	02/10/2011	03/07/2011	SURVEY	DNR	04/25/2011	03/23/2011
STUNKARD, TOM	03/05/2008	03/17/2008	SURVEY	DNR	05/17/2008	03/24/2008
STUNKARD, TOM	02/22/2007	03/05/2007	ANNUAL	DNR		
STUNKARD, TOM	02/27/2006	03/02/2006	ANNUAL	DNR		
STUNKARD, TOM	02/24/2005	02/28/2005	ANNUAL	DNR		
STUNKARD, TOM	02/25/2004	03/08/2004	ANNUAL	DNR		
STUNKARD, TOM	02/18/2003	03/25/2003	SURVEY	DNR		
STUNKARD, TOM	02/28/2002	03/04/2002	ANNUAL	DNR		
STUNKARD, TOM	03/07/2001	03/14/2001	ANNUAL	DNR		
STUNKARD, TOM	02/08/2000	02/21/2000	ANNUAL	DNR		
STUNKARD, TOM	02/16/1999	02/17/1999	ANNUAL	DNR		
STUNKARD, TOM	02/26/1998	04/02/1998	SURVEY	DNR		
STUNKARD, TOM	02/11/1997	02/12/1997	ANNUAL	DNR		
STUNKARD, TOM	03/19/1996	03/20/1996	ANNUAL	DNR		
STUNKARD, TOM	03/15/1995	03/27/1995	ANNUAL	DNR		
STUNKARD, TOM	03/02/1994	03/07/1994	ANNUAL	DNR		
	03/18/1992		SURVEY	DNR		

### Bacteriological Sampling History

Year	Distribution Safe	Distribution Unsafe	Confirmed Unsafe	Missed Samples	Raw Safe	Raw Unsafe	Fecal Positive?
2023	10			0			N
2022	180			0	16		N
2021	120			0	16		N
2020	120			10	16		N
2019	119	1		0	16		N
2018	121	1		0	20	1	N
2017	120			0	16		N

### Chemical Sampling History

Year	Sample Group	Source ID	Samples Taken	Missed Samples	MCL Violations
2022	DBP		2	0	0
2022	PFAS	7	1	0	0
2022	NITRATE	6	1	0	0
2022	FLUORIDE		12	0	0
2022	PFAS	6	1	0	0
2022	PFAS	5	1	0	0
2022	NITRATE	5	1	0	0
2022	PBCU		60	1	0
2022	PFAS	4	1	0	0
2022	NITRATE	4	1	0	0
2022	NITRATE	7	1	0	0
2021	DBP		2	0	0
2021	NITRATE	6	1	0	0
2021	FLUORIDE		12	0	0
2021	NITRATE	5	1	0	0
2021	PBCU		0	2	0
2021	NITRATE	4	4	0	0
2021	NITRATE	7	1	0	0
2020	DBP		2	0	0
2020	VOC	4	1	0	0
2020	FLUORIDE		12	0	0
2020	RAD	7	1	0	0
2020	IOC	7	1	0	0
2020	IOC	5	1	0	0
2020	RAD	5	1	0	0
2020	RAD	6	1	0	0
2020	VOC	5	1	0	0
2020	PBCU		0	2	0
2020	NITRATE	4	3	0	0
2020	IOC	4	1	0	0
2020	VOC	6	1	0	0
2020	VOC	7	1	0	0
2020	RAD	4	1	0	0
2020	IOC	6	1	0	0
2019	DBP		2	0	0
2019	PBCU RULE	4	2	0	0
2019	NITRATE	6	1	0	0
2019	FLUORIDE		12	0	0
2019	PBCU RULE	5	2	0	0
2019	PBCU RULE		20	0	0
2019	NITRATE	5	1	0	0
2019	PBCU		30	0	0
2019	PBCU RULE	6	2	0	0
2019	NITRATE	7	1	0	0
2019	NITRATE	4	1	0	0
2019	PBCU RULE	7	2	0	0
2018	DBP		2	0	0
2018	NITRATE	6	1	0	0
2018	FLUORIDE		12	0	0
2018	NITRATE	5	1	0	0

Year	Sample Group	Source ID	Samples Taken	Missed Samples	MCL Violations
2018	PBCU		30	0	0
2018	NITRATE	7	1	0	0
2018	NITRATE	4	3	0	0
2017	DBP		2	0	0
2017	VOC	4	1	0	0
2017	SOC	5	1	0	0
2017	FLUORIDE		12	0	0
2017	RAD	7	1	0	0
2017	SOC	4	1	0	0
2017	IOC	7	1	0	0
2017	RAD	5	1	0	0
2017	IOC	5	1	0	0
2017	PBCU		30	0	0
2017	VOC	5	1	0	0
2017	IOC	4	1	0	0
2017	NITRATE	4	3	0	0
2017	VOC	6	1	0	0
2017	SOC	6	1	0	0
2017	SOC	7	1	0	0
2017	IOC	6	1	0	0

Sample Group	Last Sampled
BACTI	2023
VOC	2020
HAA5	2009
SOC	2017
FLUORIDE	2022
NITRATE	2022
TTHM	2009
RAD	2020
PBCU	2022
PFAS	2022
DBP	2022
IOC	2020
PBCU_RULE	2019

**MCL Violations**

Source ID	Contaminant	Concentration	MCL	Units	Viol. Start	Viol. End	Continuing Operation?
None							

**Definitions**

MCL = Maximum Contaminant Limit (as set by the Environmental Protection Agency (EPA))

BACTI = Bacteriological Sample

IOC = Sample for Inorganic Compounds

NITRATE = Nitrate Sample

PBCU = Lead and Copper Sample

RAD = Sample for Radioactivity

SOC = Sample for Synthetic Organic Compounds

VOC = Sample for Volatile Organic Compounds



FLUORIDE = Fluoride from Fluoridation  
TTHM = Total Trihalomethane Sample



**Stoughton Utilities**

600 South Fourth Street  
P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023  
**To:** Stoughton Utilities Committee  
**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director  
**Subject:** Utilities Committee Citizen Member Update

On January 9, 2023, Citizen Member John Kallas submitted his resignation from the Stoughton Utilities Committee. During his time on the committee, he had served as the Vice-Chairperson in 2018 and 2021.

Mr. Kallas first joined the committee in January 2004, serving as a citizen member through August 2007. He again joined the committee as a citizen member in May 2014 for a total combined tenure of over 12 years of service to the community and Stoughton Utilities customers. He had been awarded the Municipal Electric Utilities of Wisconsin (MEUW) Charlie Bradburn Pillar of Public Power award in 2021 and 2022 for his service on the Stoughton Utilities Committee.

Mr. Kallas' current term was set to expire in May 2023. Mayor Swadley will appoint a new citizen member to the committee, subject to appointee confirmation by the Stoughton Common Council.

## Brian Hoops

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**From:** Kallas, John D - DNR (FN) <John.Kallas@wisconsin.gov>  
**Sent:** Monday, January 9, 2023 8:09 AM  
**To:** Jill Weiss; Brian Hoops  
**Subject:** Thank You for the Opportunity

Good Morning Jill & Brian,

I would like to personally thank you for the opportunity and experience of servicing on the Stoughton Utility Board as a community member for over 10 years. After long thought, I have decided to step down as member from my appointment.

I truly appreciate all you and your team's dedication in making Stoughton Utilities so great!

Thank You,

John Kallas



600 South Fourth Street P.O. Box 383  
Stoughton, WI 53589-0383

*Serving Electric, Water & Wastewater Since 1886*

**Date:** February 16, 2023

**To:** Stoughton Utilities Committee

**From:** Jill M. Weiss, P.E.  
Stoughton Utilities Director

**Subject:** Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.