



OFFICIAL NOTICE AND AGENDA

Notice is hereby given that the City of Stoughton Utilities Committee will hold a regular meeting on the date and at the time and location given below.

Meeting of: **CITY OF STOUGHTON UTILITIES COMMITTEE**

Date/Time: Monday, May 15, 2023 at 5:30 p.m.

Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin

Optional Virtual Participation: [GoToMeeting ID 706-672-805](#)

Members: Citizen Member Carl Chenoweth, Citizen Member David Erdman, Alderperson Regina Hirsch, Alderperson Greg Jensen, Alderperson Daniel Payton, Mayor Tim Swadley, Citizen Member Dustin Thoren

MEETING AGENDA:

CALL TO ORDER

ROLL CALL AND VERIFICATION OF QUORUM

CERTIFICATION OF COMPLIANCE WITH OPEN MEETINGS LAW

PUBLIC COMMENTS

ORGANIZATIONAL BUSINESS

1. Election of the Utilities Committee Chairperson and Vice-Chairperson (**Action**)
2. Election of the Utilities Committee Liaison and Alternate Liaison to the Stoughton Common Council (**Action**)
3. Selection of the Utilities Committee Meeting Date and Time (**Action**)

CONSENT AGENDA

(All items are considered routine and will be enacted upon by one motion. There will be no separate discussion of these items unless a Stoughton Utilities Committee member so requests, in which event the item will be removed from the consent agenda and be considered on the regular agenda.)

- a. Draft Minutes of the April 17, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary
- d. Stoughton Utilities Statistical Report
- e. Stoughton Utilities Activities Report
- f. Communications

OLD BUSINESS

4. Status of Committee Recommendation(s) to the Stoughton Common Council (**Discussion**)
5. Status of the PSCW Electric Rate Application Filing (**Discussion**)

NEW BUSINESS

6. Stoughton Utilities 2022 Audit Reports and Management Letter (**Action**)
7. Stoughton Electric Utility Annual Report filed with the Public Service Commission of Wisconsin (**Discussion**)
8. Stoughton Water Utility Annual Report filed with the Public Service Commission of Wisconsin (**Discussion**)

9. Authorizing the Partial Release of a Platted Public Utility Easement on Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry (**Action**)
10. Wastewater 2022 Compliance Maintenance Annual Report (CMAR) (**Action**)
11. Revisions to the City of Stoughton Investment Policy (**Action**)
12. Utilities Committee Future Agenda Item(s) (**Discussion**)

ADJOURNMENT

Notices Sent To:

Stoughton Utilities Committee Members
Stoughton Utilities Director Jill M. Weiss, P.E.
Stoughton Utilities Assistant Director Brian Hoops
Stoughton Utilities Finance Manager Shannon Statz
Andrew Hoffman
Megan Cahill – Baker Tilly US, LLP
Jodi Dobson – Baker Tilly US, LLP

cc: Stoughton City Attorney Matthew Dregne
Stoughton Common Council Members
Stoughton City Clerk Candee Christen
Stoughton Leadership Team
Stoughton Library Administrative Assistant Sarah Monette
Stoughton Utilities Billing & Metering Supervisor Erin Goldade
Stoughton Utilities Education & Outreach Coordinator Brandi Yungen
Stoughton Utilities Electric System Supervisor Ryan Jefferson
Stoughton Utilities Water System Supervisor Kent Thompson
Stoughton Utilities Wastewater System Supervisor Brian Erickson
Stoughton Utilities & WPPI Energy Services Manager Darren Jacobson
O'Rourke Media Publications – Stoughton Courier Hub

REMOTE CONNECTION INSTRUCTIONS: Pursuant to City of Stoughton Common Council Rule 19, members of the committee and members of the public may attend this meeting either in person or by virtual means. If participating virtually, please join the meeting from your computer, tablet or smartphone using the following URL:

<https://meet.goto.com/706672805>

You can also dial in using your phone at (872) 240-3412 using access code: 706-672-805.

ATTENTION COMMITTEE MEMBERS: Two-thirds of members are needed for a quorum. The committee may only conduct business when a quorum is present. If you are unable to attend the meeting, please contact Jill Weiss at (608) 877-7423 via email at JWeiss@stoughtonutilities.com, or Brian Hoops at (608) 877-7412, or via email at BHoops@stoughtonutilities.com.

It is possible that members of, and possibly a quorum of members of other committees of the Common Council of the City of Stoughton may be in attendance at this meeting to gather information. No action will be taken by any such group(s) at this meeting other than the Stoughton Utilities Committee consisting of the members listed above. An expanded meeting may constitute a quorum of the Common Council.

Upon reasonable notice, efforts will be made to accommodate the needs of individuals through appropriate aids and services. For information, or to request such assistance, please contact Stoughton Utilities prior to the start of the meeting at (608) 873-3379.

Current and past Stoughton Utilities Committee documents, including meeting notices, meeting packets, and meeting minutes, are available for public download at stoughtonutilities.com/uc.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Election of the Utilities Committee Chairperson and Vice-Chairperson

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Utilities Committee elect a Chairperson and a Vice-Chairperson. This election shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 18, 2023.



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Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Election of the Utilities Committee Liaison and Alternate Liaison to the Stoughton Common Council

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Utilities Committee elect two alderpersons to the positions of Liaison and Alternate Liaison to the Stoughton Common Council. This election shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 18, 2023.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Selection of the Utilities Committee Meeting Date and Time

Subsection 2-527 of the Stoughton Municipal Code of Ordinances requires that the Stoughton Utilities Committee select the date and time for the regular monthly meeting. This selection shall occur at the first regularly scheduled Utilities Committee meeting following the Stoughton Common Council Reorganization Meeting, which was held on April 18, 2023.

In the past, the third Monday of each month has been designated as the date for Utilities Committee meetings, with meeting times varying from 3:30 p.m. to 5:30 p.m.

This schedule typically allows the committee's recommendations to receive timely action at the second bimonthly meeting of the Common Council. However, when the first of the month falls on a Tuesday the regular meeting may need to be rescheduled or a special meeting called if there are any time-sensitive agenda items, as the common council will meet the day immediately following the committee meeting.

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, April 17, 2023 – 5:30 p.m.

Stoughton, WI

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Location: Edmund T. Malinowski Board Room, Stoughton Utilities Administration Office
600 South Fourth Street, Stoughton, Wisconsin
Optional Virtual Participation: GoToMeeting ID 445-128-965

Members Present: Citizen Member David Erdman (Chair), Alderperson Regina Hirsch, Mayor Tim Swadley, Citizen Member Dustin Thoren (Vice-Chair), Alderperson Joyce Tikalsky

Excused: None

Absent: Alderperson Fred Hundt

Others Present: Tyler Denig, Stoughton Utilities Assistant Director Brian Hoops, Stoughton Utilities & WPPI Energy Service Manager Darren Jacobson, Alderperson Greg Jenson, Stoughton Utilities Finance Manager Shannon Statz, Stoughton Utilities Director Jill Weiss (virtual)

Call to Order: Chairperson Erdman called the regular Stoughton Utilities Committee Meeting to order at 5:30 p.m. Erdman, Hirsch, and Swadley were present in person. Tikalsky and Thoren were present virtually.

Verification of Quorum: The chair verified that a quorum of the committee membership was present.

Certification of Compliance with Open Meetings Law: Hoops certified that the meeting had been properly noticed in compliance with open meetings law.

Public Comments: Erdman thanked Tikalsky for her service to the community on the Utilities Committee and Stoughton Common Council.

Utilities Committee Consent Agenda: Stoughton Utilities staff presented and discussed the Stoughton Utilities Committee consent agenda items, highlighting National Lineman Appreciation Day.

Swadley discussed the upcoming committee reorganization, mentioning that Alderpersons Greg Jenson and Daniel Payton would be joining the committee, and Carl Chenoweth will fill the vacant citizen member position.

Motion by Hirsch, the motion seconded by Tikalsky, to approve the following consent agenda items as presented:

- a. Draft Minutes of the March 20, 2023 Regular Utilities Committee Meeting
- b. Stoughton Utilities Payments Due List Report
- c. Stoughton Utilities Financial Summary – December 2022, January 2023, and February 2023
- d. Stoughton Utilities Statistical Report
- e. Communications

The motion carried unanimously 5 to 0.

Status of the Utilities Committee recommendation(s) to the Stoughton Common Council: Stoughton Utilities staff presented and discussed the following items from the Stoughton Utilities Committee that were recently approved and/or placed on file by the Stoughton Common Council:

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, April 17, 2023 – 5:30 p.m.

Stoughton, WI

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Consent Agenda:

1. Minutes of the February 20, 2022 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Statistical Report

Business:

1. Action to Repeal Section 74-5 of the Stoughton Municipal Code, Relating to the Appointment of an Operations Superintendent of Utilities

In addition to the items referred to the council by the committee, the council also acted to approve a certified survey map to combine the properties at 1000-1008 Nordland Dr. Discussion followed.

Stoughton Utilities & WPPI Energy Services Manager Position: Staff introduced Darren Jacobson who joined Stoughton Utilities and WPPI Energy (WPPI) as an Energy Service Manager (ESM) in June of 2022. A background of the ESM position was provided, discussing the shared goals of Stoughton Utilities and WPPI Energy in the areas of key account management, power supply, distributed generation, energy efficiency and sustainability, effective rate classification, and local business support.

Staff informed the committee that key account management has been identified as a top priority for the ESM position to build two-way communications and engagement with our largest electric customers, and requested that inquiries from city officials, customers, and developers be directed to Stoughton Utilities staff who will engage the ESM when appropriate. Discussion followed.

Questions were raised by the committee about the Inflation Reduction Act and its included tax law changes related to solar credits. Staff informed the committee that it has been referring customers to organizations that focus on providing information and resources on rooftop solar and financing opportunities, including RENEW Wisconsin and Focus on Energy. It was requested that staff create materials that could serve as a guide for customers that have questions about tax credits, including a list of resources they can contact for more information.

Rejection of Bid Award of North Street and Bickley Court Reconstruction Contract 2-2023 to Rock Road Companies, Inc.: Staff presented and discussed the bids received for the 2023 North Street and Bickley Court reconstruction project 2-2023 that were opened on March 21, 2023. The apparent low bidder was Rock Road Companies, Inc. of Janesville Wisconsin with a bid of \$1,000,933.67, of which the Stoughton Utilities share was \$307,039.71. Funds approved for the project in the 2023 Capital Improvement Plan (CIP) totaled \$194,523.75.

Staff informed the committee that they do not consider the North Street reconstruction a high priority project, and there was no utility work planned for Bickley Court. Due to the low bid being 56% above the amount budgeted, it was staff's recommendation that the bids for Contract 2-2023 be rejected, and this recommendation was shared with the consulting engineer, mayor, and City of Stoughton staff following the bid opening. Staff informed the committee that on April 11, 2023, the Stoughton Common Council acted unanimously to vote against awarding the low bid for Contract 2-2023. It is not yet known in what year the North Street project will be rescheduled. Discussion followed.

Update on the Stoughton Utilities Strategic Alignment Plan: Staff presented an update on the Stoughton Utilities strategic alignment plan that was approved in August 23, providing information on changes to the organizational structure, position descriptions, facility needs, and opportunities for ongoing wage reviews to

DRAFT STOUGHTON UTILITIES COMMITTEE REGULAR MEETING MINUTES

Monday, April 17, 2023 – 5:30 p.m.

Stoughton, WI

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maintain and recruit staff. Discussion followed. Swadley informed the committee that they may see a facility needs study included in the utility and/or city capital improvement plan(s) for 2024 as current building uses are reviewed and plans are drafted for future needs. The vacant land owned by Stoughton Utilities adjacent to the West Substation was discussed as a potential site option or as a funding source for the purchase of another site.

American Public Power Association Electric Reliability Annual Benchmarking Report: Staff presented and discussed a report provided by the American Public Power Association (APPA) containing the utility's 2022 electric reliability metrics, including information about how the utility's reliability compares to other utilities across the country, sorted by size and region. The average Stoughton Utilities customer experienced 0.59 electric service interruptions, with average electric service availability of 99.986%. Staff informed the committee that Stoughton Utilities has again been recognized by the APPA for its exceptional electric system reliability. Discussion followed.

Utilities Committee Future Agenda Items: Stoughton Utilities staff informed the committee that the May meeting will be the annual committee reorganization meeting and will also include presentations of the annual financial audit report and the PSCW annual reports. Staff will be working to prepare an ordinance related to the abandonment of unused water and sanitary sewer laterals, which will be brought to a future committee meeting. Erdman requested that updates be provided as the Public Service Commission of Wisconsin continues their work on the electric rate case.

Adjournment: Being no further business before the committee, motion by Hirsch, the motion seconded by Thoren, to adjourn the meeting at 6:47 p.m. The motion carried unanimously 5 to 0.

Respectfully submitted,

Brian R. Hoops
Stoughton Utilities Assistant Director

Date: Tuesday, May 09, 2023
 Time: 07:42AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 2 of 5
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 5/9/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
002598	HC	4/28/2023	3,681.75	003 Alliant Energy - Ach	Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach/Alliant Energy - April Ach
002599	HC	4/28/2023	19,169.17	015 Associated Bank-Ach	Assoc Bank-April Ach/Assoc Bank-April Ach/Assoc Bank-April Ach/Assoc Bank-April Ach
002600	HC	4/28/2023	612.17	020 Wells Fargo Bank-Ach	Wells Fargo Bank-April Ach/Wells Fargo Bank-April Ach/Wells Fargo Bank-April Ach/Wells Fargo Bank-April Ach
002601	HC	4/28/2023	7,771.60	008 Payroll State Taxes - Ach	State Taxes-April Ach/State Taxes-April Ach
028764	CK	4/5/2023	2,340.00	238 ABC SEAMLESS	ABC Seamless-Gutter Rep
028765	CK	4/5/2023	1,955.58	324 ELECTRICAL TESTING LAB., LLC.	Elec Testing-Testing
028766	CK	4/5/2023	64,860.00	355 STUART C IRBY CO.	Stuart-Inventory
028767	CK	4/5/2023	2,978.14	400 RESCO	Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies/Resco-Supplies
028768	CK	4/5/2023	224.18	437 DYNO TUNED LLC	Dyno-Deposit Refund
028769	CK	4/5/2023	2,543.11	451 INSIGHT FS	Insight- Fuel/Insight-Fuel/Insight-Fuel/Insight-Fuel/Insight- Fuel/Insight-Fuel/Insight-Fuel
028770	CK	4/5/2023	1,536.20	487 MARTELLE WATER TREATMENT	Martelle-Bulk Supplies
028771	CK	4/5/2023	496.87	515 TANNA WALMER	T Walmer-Deposit Refund
028772	CK	4/5/2023	142.67	559 LANG LIGHTING AND DECOR LLC	Lang Light-Deposit Refund
028773	CK	4/5/2023	143.93	643 ALEXANDRIA MAURER	Alex Maurer-Deposit Refund
028774	CK	4/5/2023	982.81	665 CYNTHIA DUNLAP	C Dunlap-Deposit Refund
028775	CK	4/5/2023	2,633.75	985 QUICK STOP FOOD, INC.	Quick Stop-Deposit Refund
028776	CK	4/11/2023	1,076.96	131 CITY OF STOUGHTON	APR A DEF COMP
028777	CK	4/11/2023	1,287.67	133 WISCONSIN SCTF	NAWROCKI-8408310

Date: Tuesday, May 09, 2023
 Time: 07:42AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 3 of 5
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 5/9/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028778	CK	4/13/2023	11,220.00	037 UNITED SYSTEMS & SOFTWARE, INC.	United Systems-Wa Meter parts
028779	CK	4/13/2023	62,533.60	131 CITY OF STOUGHTON	City Stoton-Stormwater/City Stoton-Reimbursement
028780	CK	4/13/2023	579.94	166 INKWORKS, INC.	Inkworks-Bill Inserts
028781	CK	4/13/2023	234.36	319 VULCAN INDUSTRIES, INC.	Vulcan-Supplies
028782	CK	4/13/2023	3,288.92	781 DUNKIRK WATER POWER CO LLC	Dunkirk-Customer Refund
028783	CK	4/13/2023	105.50	865 BOARDMAN & CLARK LLP	Boardman-Professional Services/Boardman-Professional Services/Boardman-Professional Services/Boardman-Professional Services
028784	CK	4/13/2023	4,562.32	958 ERIC SEMROW	E Semrow-Claim
028785	CK	4/13/2023	855.00	967 HYDRO CORP	Hydro-Cccp Inspections
028786	CK	4/13/2023	90.00	997 PETERSON PEST MANAGEMENT	Peterson-Pest Maint.
028787	CK	4/13/2023	22.81	109 BONNIE ZAEMISCH	B Zaemisch-Customer Refund
028788	CK	4/13/2023	152.62	266 SONDA WRIGHT	S Wright-Customer Refund
028789	CK	4/13/2023	175.85	328 TAMMY DAHLKE	T Dahlke-Customer Refund
028790	CK	4/13/2023	678.87	405 ROSENBAUM CRUSHING & EXCAV.	Rosenbaum-Sand/Topsoil
028791	CK	4/13/2023	2,681.75	637 CAPITAL UNDERGROUND, INC	Capital-Watermain Repairs
028792	CK	4/13/2023	17,275.00	648 BAKER TILLY VIRCHOW KRAUSE, LLP	Baker Tilly-Audit/Baker Tilly-Audit/Baker Tilly-Audit
028793	CK	4/13/2023	254.88	698 NORTH WOODS SUPERIOR CHEMICAL	N Woods-Chemicals
028794	CK	4/13/2023	2,900.00	780 JIMS TREE SERVICE INC	Jims-Tree Removal
028795	CK	4/13/2023	72.83	837 ALYSSA EIDSNESS	A Eidsness-Customer Refund
028796	CK	4/13/2023	76,950.00	990 M.J. ELECTRIC, LLC	MJ Electric-East Sub work
028797	CK	4/18/2023	5,635.42	037 UNITED SYSTEMS & SOFTWARE, INC.	United-Meter parts

Date: Tuesday, May 09, 2023
 Time: 07:42AM
 User: SGUNSOLUS

Stoughton Utilities
Check Register Summary - Standard

Page: 4 of 5
 Report: 03699W.rpt
 Company: 7430

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Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
028798	CK	4/18/2023	1,215.16	134 CRESCENT ELEC. SUPPLY CO.	Crescent-Inventory/Crescent-Inventory
028799	CK	4/18/2023	954.81	148 FASTENAL COMPANY	Fastenal-Supplies/Fastenal-Supplies/Fastenal-Supplies
028800	CK	4/18/2023	8,104.85	362 UTILITY SERVICE CO., INC	Utility-Qtr Twr 3
028801	CK	4/18/2023	307.94	400 RESCO	Resco-Supplies/Resco-Supplies
028802	CK	4/18/2023	1,655.90	491 PUBLIC SVC. COMM. OF WI.	PSC-Assessments
028803	CK	4/18/2023	5,349.80	816 CORE & MAIN LP	Core-Valve Box Parts
028804	CK	4/18/2023	2,055.00	927 WS US SALES COMPANY	WS US-Supplies
028805	CK	4/25/2023	24,428.28	131 CITY OF STOUGHTON	APR B DEF COMP/APR B WRS/APR B WRS/APR B WRS
028806	CK	4/25/2023	1,287.67	133 WISCONSIN SCTF	NAWROCKI-APR B
102327	CK	4/5/2023	261.30	188 ERIN GOLDADE	E Goldade-Exp Reimb
102328	CK	4/5/2023	823.53	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Supplies
102329	CK	4/5/2023	375.00	995 MEUW	MEUW-Training/MEUW-Training
102330	CK	4/11/2023	450.00	731 NORTH SHORE BANK FSB-DEFERRED COMP.	APR A DEF COMP
102331	CK	4/17/2023	395.00	157 FORSTER ELEC. ENG.,INC.	Forster-Professional Services/Forster-Professional Services/Forster-Professional Services
102332	CK	4/17/2023	16,595.62	603 SEERA-WIPFLI LLP	Seera-CTC Funds
102333	CK	4/17/2023	915.00	995 MEUW	Meuw-Training Registration/MEUW-Training Registration
102334	CK	4/18/2023	24,744.49	290 MID-WEST TREE & EXCAVATION, INC	Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Trenching/Midwest-Supplies/Midwest-Trenching/Midwest-Trenching
102335	CK	4/18/2023	14,930.50	327 BORDER STATES ELECTRIC SUPPLY	Border States-Supplies/Border States-Supplies

Date: Tuesday, May 09, 2023
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Stoughton Utilities
Check Register Summary - Standard

Page: 5 of 5
 Report: 03699W.rpt
 Company: 7430

Period: - As of: 5/9/2023

Check Nbr	Type	Date	Amount Paid	Vendor ID / Name	Description
102336	CK	4/18/2023	5,286.30	448 STRAND ASSOCIATES INC.	Strand-South St Const/Strand-North St Const/Strand-North St Const/Strand-South St Const/Strand-South St Const/Strand-South St Const/Strand-South St Const/Strand-South St Const
102337	CK	4/18/2023	1,965.00	493 MSA PROFESSIONAL SERVICES, INC.	MSA Prof-Professional Services/MSA Prof-Professional Services
102338	CK	4/18/2023	6,535.00	727 GLS UTILITY LLC	GLS - March Locates/GLS - March Locates/GLS - March Locates
102339	CK	4/18/2023	3,767.69	852 INFOSEND, INC	Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing/Infosend-Billing & Mailing
102340	CK	4/25/2023	47,624.40	731 NORTH SHORE BANK FSB-DEFERRED COMP.	APR B NSB/GRADY RETIRE HRA/GRADY RETIRE HRA
Company Total			1,439,241.37		

Date: Monday, April 10, 2023

Time: 08:59AM

User: SGUNSOLUS

Stoughton Utilities

Posting Preview Report

Select By: {PSSPurchCard.RefNbr} = '0000000154'

Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
Import ID: 009010		Import # : 0000000154							
7450	926	000000	658	ABC-NV	70.00	WATER EXAMS-DEVOE	03/21/2023	8710	-
7430	921	000000	096	ADOBE ID CREATIVE CL	142.40	SaaS - Adobe Cloud for Teams Apps	03/07/2023	5250	-
7450	921	000000	096	ADOBE ID CREATIVE CL	51.78	SaaS - Adobe Cloud for Teams Apps	03/07/2023	5250	-
7460	851	000000	096	ADOBE ID CREATIVE CL	64.73	SaaS - Adobe Cloud for Teams Apps	03/07/2023	5250	-
7430	593	000000	422	AMZN MKTP US H504F2VP0 AM	144.31	FLAGS	03/03/2023	6820	-
7450	932	000000	422	AMZN MKTP US HC39X8G80	43.74	Bearing grease for Water Division	03/16/2023	3680	-
7460	834	000000	422	AMZN MKTP US HC5IR6CR1	219.96	LED LIGHT BULBS	03/16/2023	8200	-
7430	921	000000	422	AMZN MKTP US HD0AG3E11	2.99	General office supplies	03/01/2023	3680	-
7450	921	000000	422	AMZN MKTP US HD0AG3E11	1.07	General office supplies	03/01/2023	3680	-
7460	851	000000	422	AMZN MKTP US HD0AG3E11	1.43	General office supplies	03/01/2023	3680	-
7430	233	001099	422	AMZN MKTP US HD0AG3E11	0.50	General office supplies	03/01/2023	3680	-
7430	921	000000	422	AMZN MKTP US HD89I2EQ2	9.55	General office supplies	03/01/2023	3680	-
7450	921	000000	422	AMZN MKTP US HD89I2EQ2	3.43	General office supplies	03/01/2023	3680	-
7460	851	000000	422	AMZN MKTP US HD89I2EQ2	4.58	General office supplies	03/01/2023	3680	-
7430	233	001099	422	AMZN MKTP US HD89I2EQ2	1.55	General office supplies	03/01/2023	3680	-
7450	921	000000	810	APPLE.COM/BILL	0.99	STaaS - Apple - Employee Mobile Device - KThompson	03/09/2023	5250	-
7450	642	000000	108	ASLESONS TRUE VALUE HARDW	45.03	PLUMBING FITTINGS	03/09/2023	8700	-
7460	834	000000	108	ASLESONS TRUE VALUE HARDW	20.58	ELECTRICAL BOX COVER	03/21/2023	8200	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	15.99	SCREWDRIVER BIT SET	03/14/2023	6880	-
7460	833	000000	108	ASLESONS TRUE VALUE HARDW	11.47	PIPE PLUGS/DEGREASER-DIGESTER PUMPS	03/10/2023	8200	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	13.98	HEX SOCKET	03/08/2023	6930	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	42.48	BLADE/MEASURING TAPE	03/22/2023	6850	-
7430	593	000000	108	ASLESONS TRUE VALUE HARDW	38.18	FLAG	03/02/2023	6840	-
7450	677	000000	108	ASLESONS TRUE VALUE HARDW	34.72	HYDRANT PAINTING SUPPLIES	03/15/2023	8700	-
7450	631	000000	108	ASLESONS TRUE VALUE HARDW	5.99	DRILL BIT INSTALLATION-WELL HOSUE	03/14/2023	7400	-
7430	930	000000	894	AUTOGRAPH MAYFLOWER	1,186.29	Training - BHoops - Lodging - APPA Legislative Rally	03/03/2023	5250	-
7450	930	000000	526	BATTERIES PLUS #0583	100.60	BATTERIES-WELLS	03/28/2023	7400	-
7450	921	000000	526	BATTERIES PLUS #0583	475.84	BATTERIES	03/22/2023	8200	-
7430	921	000000	526	BATTERIES PLUS #0583	475.09	BATTERIES	03/22/2023	8200	-
7460	854	000000	526	BATTERIES PLUS #0583	581.77	BATTERIES	03/22/2023	8200	-
7430	930	000000	894	BEST WESTERN GREEN BAY IN	282.00	Training - EGoldade - MEUW Metering - Lodging	03/20/2023	3650	-
7430	143	000000	894	BEST WESTERN GREEN BAY IN	43.71	Training - EGoldade - MEUW Metering - Lodging - Sales Tax	03/20/2023	3650	-
7430	143	000000	894	BEST WESTERN GREEN BAY IN	-43.71	Training - EGoldade - MEUW Metering - Lodging - Sales Tax Reimbursement	03/20/2023	3650	-
7430	926	000000	894	BUFFALO WILD WINGS 0082	33.83	MEAL-JEFFERSON-SCHOOL	03/14/2023	6840	-
7430	930	000000	894	CHIPOTLE 3459	184.25	Employee appreciation luncheon	03/16/2023	3680	-
7450	930	000000	894	CHIPOTLE 3459	67.00	Employee appreciation luncheon	03/16/2023	3680	-
7460	850	000000	894	CHIPOTLE 3459	83.75	Employee appreciation luncheon	03/16/2023	3680	-
7430	932	000000	809	CINTAS CORP	29.43	BUILDING SUPPLIES	03/13/2023	1025	-
7450	932	000000	809	CINTAS CORP	10.70	BUILDING SUPPLIES	03/13/2023	1025	-
7460	834	000000	809	CINTAS CORP	13.39	BUILDING SUPPLIES	03/13/2023	1025	-
7450	926	000000	809	CINTAS CORP	24.12	UNIFORMS	03/13/2023	1025	-
7460	854	000000	809	CINTAS CORP	16.08	UNIFORMS	03/13/2023	1025	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	932	000000	809	CINTAS CORP	15.71	BUILDING SUPPLIES	03/20/2023	1025	-
7450	932	000000	809	CINTAS CORP	5.71	BUILDING SUPPLIES	03/20/2023	1025	-
7460	834	000000	809	CINTAS CORP	7.15	BUILDING SUPPLIES	03/20/2023	1025	-
7450	926	000000	809	CINTAS CORP	24.12	UNIFORMS	03/20/2023	1025	-
7460	854	000000	809	CINTAS CORP	16.08	UNIFORMS	03/20/2023	1025	-
7430	932	000000	809	CINTAS CORP	21.22	BUILDING SUPPLIES	03/06/2023	1025	-
7450	932	000000	809	CINTAS CORP	7.72	BUILDING SUPPLIES	03/06/2023	1025	-
7460	834	000000	809	CINTAS CORP	9.64	BUILDING SUPPLIES	03/06/2023	1025	-
7450	926	000000	809	CINTAS CORP	24.12	UNIFORMS	03/06/2023	1025	-
7460	854	000000	809	CINTAS CORP	16.08	UNIFORMS	03/06/2023	1025	-
7430	921	000000	177	CLOUDFLARE	13.75	Server DNS Failover - Subscription and Origins - Monthly	03/03/2023	5250	-
7450	921	000000	177	CLOUDFLARE	5.00	Server DNS Failover - Subscription and Origins - Monthly	03/03/2023	5250	-
7460	851	000000	177	CLOUDFLARE	6.25	Server DNS Failover - Subscription and Origins - Monthly	03/03/2023	5250	-
7450	348	000000	816	CORE & MAIN - WI007	4,320.00	HYDRANT	03/07/2023	7400	-
7450	232	000000	816	CORE & MAIN - WI007	1,848.00	CM-S529661-WATER INVEN	03/30/2023	4100	-
7430	232	001099	134	CRESCENT ELECTRIC 017	1,425.42	CRESCENT-9467-ELECTRIC INVENTORY	03/30/2023	4100	-
7430	930	000000	894	DELTA AIR BAGGAGE FEE	30.00	Training - BHoops - Transportation Misc - APPA Legislative Rally	03/03/2023	5250	-
7460	850	000000	712	DNR WS2 EM1 EPAY DEM SALE	45.00	Certification Renewal - MSeffens - Advanced Wastewater Operator	03/29/2023	3650	-
7460	850	000000	712	DNR WS2 EM1 EPAY DEM SRV	0.90	Certification Renewal - MSeffens - Advanced Wastewater Operator - Processii	03/29/2023	3650	-
7430	143	000003	740	FACEBK UQBY8NB8Q2	49.18	Outreach - Facebook - 2023 Incentives and Scholarship - WPPI Reimbursed	03/06/2023	3680	-
7450	642	000000	550	FIRST SUPPLY MADISON	122.98	REPLACEMENT SAMPLE TAPS	03/10/2023	7400	-
7430	921	000000	764	GOTOCOM GOTOMEETING	184.07	Licensing - Annual - GoTo Meeting - Added SStatz and retermed BHoops, JW	03/23/2023	5250	-
7450	921	000000	764	GOTOCOM GOTOMEETING	66.93	Licensing - Annual - GoTo Meeting - Added SStatz and retermed BHoops, JW	03/23/2023	5250	-
7460	851	000000	764	GOTOCOM GOTOMEETING	83.69	Licensing - Annual - GoTo Meeting - Added SStatz and retermed BHoops, JW	03/23/2023	5250	-
7430	926	000000	894	HOTELSCOM7251147847047	371.10	LODGING-KURTZWEL-SCHOOL	03/15/2023	6820	-
7430	932	000000	322	IN SUNDANCE BIOCLEAN, IN	379.50	Admin Building Janitorial Services - January	03/29/2023	5250	-
7450	932	000000	322	IN SUNDANCE BIOCLEAN, IN	138.00	Admin Building Janitorial Services - January	03/29/2023	5250	-
7460	834	000000	322	IN SUNDANCE BIOCLEAN, IN	172.50	Admin Building Janitorial Services - January	03/29/2023	5250	-
7430	593	000000	994	J HARLEN CO INC	69.15	KNIFE	03/01/2023	6820	-
7430	933	000000	894	KWIK TRIP 55700005579	57.00	FUEL	03/09/2023	6880	-
7430	921	000000	836	MICROSOFT#G020715011	64.24	STaaS - Azure - Cold Backup Storage	03/13/2023	5250	-
7450	921	000000	836	MICROSOFT#G020715011	23.36	STaaS - Azure - Cold Backup Storage	03/13/2023	5250	-
7460	851	000000	836	MICROSOFT#G020715011	29.20	STaaS - Azure - Cold Backup Storage	03/13/2023	5250	-
7430	932	000000	331	MONONA PLUMBING AND FIRE	123.75	QTRLY FIRE SPRINKLER INSPECTION	03/01/2023	4100	-
7450	932	000000	331	MONONA PLUMBING AND FIRE	45.00	QTRLY FIRE SPRINKLER INSPECTION	03/01/2023	4100	-
7460	854	000000	331	MONONA PLUMBING AND FIRE	56.25	QTRLY FIRE SPRINKLER INSPECTION	03/01/2023	4100	-
7430	921	000000	836	MSFT E0400M9DUM	33.00	SaaS - o365 - Project Desktop Tier 3	03/03/2023	5250	-
7450	921	000000	836	MSFT E0400M9DUM	12.00	SaaS - o365 - Project Desktop Tier 3	03/03/2023	5250	-
7460	851	000000	836	MSFT E0400M9DUM	15.00	SaaS - o365 - Project Desktop Tier 3	03/03/2023	5250	-
7430	921	000000	836	MSFT E0400M9M6E	11.00	SaaS - o365 - Project Online Tier 1	03/03/2023	5250	-
7450	921	000000	836	MSFT E0400M9M6E	4.00	SaaS - o365 - Project Online Tier 1	03/03/2023	5250	-
7460	851	000000	836	MSFT E0400M9M6E	5.00	SaaS - o365 - Project Online Tier 1	03/03/2023	5250	-
7430	921	000000	836	MSFT E0400MA3A8	18.15	SaaS - o365 - Microsoft 365 Apps for Business	03/03/2023	5250	-
7450	921	000000	836	MSFT E0400MA3A8	6.60	SaaS - o365 - Microsoft 365 Apps for Business	03/03/2023	5250	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7460	851	000000	836	MSFT E0400MA3A8	8.25	SaaS - o365 - Microsoft 365 Apps for Business	03/03/2023	5250	-
7430	921	000000	836	MSFT E0400MAG3X	33.00	SaaS - o365 - Visio Desktop Tier 2	03/06/2023	5250	-
7450	921	000000	836	MSFT E0400MAG3X	12.00	SaaS - o365 - Visio Desktop Tier 2	03/06/2023	5250	-
7460	851	000000	836	MSFT E0400MAG3X	15.00	SaaS - o365 - Visio Desktop Tier 2	03/06/2023	5250	-
7430	921	000000	836	MSFT E0400MKO6F	69.30	SaaS - o365 - Microsoft 365 Business Basic	03/24/2023	5250	-
7450	921	000000	836	MSFT E0400MKO6F	25.20	SaaS - o365 - Microsoft 365 Business Basic	03/24/2023	5250	-
7460	851	000000	836	MSFT E0400MKO6F	31.50	SaaS - o365 - Microsoft 365 Business Basic	03/24/2023	5250	-
7430	921	000000	836	MSFT E0400MKR6M	27.50	SaaS - o365 - Microsoft 365 Business Standard	03/24/2023	5250	-
7450	921	000000	836	MSFT E0400MKR6M	10.00	SaaS - o365 - Microsoft 365 Business Standard	03/24/2023	5250	-
7460	851	000000	836	MSFT E0400MKR6M	12.50	SaaS - o365 - Microsoft 365 Business Standard	03/24/2023	5250	-
7430	930	000000	894	MSN AIRPORT PARKING	34.00	Training - BHoops - Transportation Misc - APPA Legislative Rally	03/02/2023	5250	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	653.32	WATER SAMPLE ANALYSIS	03/30/2023	7400	-
7460	833	000000	974	NORTHERN LAKE SERVICE- IN	380.39	SLUDGE SAMPLING	03/30/2023	8710	-
7450	642	000000	974	NORTHERN LAKE SERVICE- IN	1,310.00	WATER SAMPLE ANALYSIS	03/20/2023	7400	-
7450	677	000000	775	NORTHERN TOOL + EQUIP	439.99	BLASTING CABINET-HYDRANT REPAIRS	03/09/2023	7400	-
7430	933	000000	140	O'REILLY AUTO PARTS 5036	21.08	WIPER BLADES	03/13/2023	6880	-
7430	926	000000	894	PANDA EXPRESS #3361	11.50	MEAL-JEFFERSON-SCHOOL	03/20/2023	6840	-
7430	903	000000	419	PAYFLOW/PAYPAL	93.20	Credit card processing - MyAccount Online	03/03/2023	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	13.31	Credit card processing - MyAccount Online	03/03/2023	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	19.99	Credit card processing - MyAccount Online	03/03/2023	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	6.65	Credit card processing - MyAccount Online	03/03/2023	5250	-
7430	903	000000	419	PAYFLOW/PAYPAL	103.21	Credit card processing - Desktop and Recurring	03/03/2023	5250	-
7450	903	000000	419	PAYFLOW/PAYPAL	14.74	Credit card processing - Desktop and Recurring	03/03/2023	5250	-
7460	840	000000	419	PAYFLOW/PAYPAL	22.11	Credit card processing - Desktop and Recurring	03/03/2023	5250	-
7430	233	001099	419	PAYFLOW/PAYPAL	7.39	Credit card processing - Desktop and Recurring	03/03/2023	5250	-
7430	926	000000	894	SP TECOVAS	290.13	BOOTS-KURTZWEL-TO BE REIMBURSED	03/14/2023	6820	-
7430	926	000000	894	SPRINGHILL SUITES GREE	663.73	LODGING-JEFFERSON-SCHOOL	03/20/2023	6840	-
7430	926	000000	894	SPRINGHILL SUITES GREE	531.48	LODGING-JEFFERSON-SCHOOL	03/27/2023	6840	-
7430	921	000000	352	STAPLS7374436937000001	150.52	General office supplies	03/03/2023	3680	-
7450	921	000000	352	STAPLS7374436937000001	54.18	General office supplies	03/03/2023	3680	-
7460	851	000000	352	STAPLS7374436937000001	72.24	General office supplies	03/03/2023	3680	-
7430	233	001099	352	STAPLS7374436937000001	24.10	General office supplies	03/03/2023	3680	-
7430	921	000000	352	STAPLS7374437786000001	85.92	Kitchen and conference room supplies	03/03/2023	3680	-
7450	921	000000	352	STAPLS7374437786000001	31.24	Kitchen and conference room supplies	03/03/2023	3680	-
7460	851	000000	352	STAPLS7374437786000001	39.06	Kitchen and conference room supplies	03/03/2023	3680	-
7430	921	000000	352	STAPLS7374857064000001	141.99	General office supplies - toner.	03/09/2023	3680	-
7450	921	000000	352	STAPLS7374857064000001	51.11	General office supplies - toner.	03/09/2023	3680	-
7460	851	000000	352	STAPLS7374857064000001	68.15	General office supplies - toner.	03/09/2023	3680	-
7430	233	001099	352	STAPLS7374857064000001	22.73	General office supplies - toner.	03/09/2023	3680	-
7430	593	000000	436	STOUGHTON LUMBER CO	147.99	SQUIRREL GUARD	03/21/2023	6860	-
7430	593	000000	436	STOUGHTON LUMBER CO	175.96	TOOL BOX/ORGANIZERS	03/03/2023	6880	-
7430	593	000000	436	STOUGHTON LUMBER CO	0.43	NUTS/BOLTS	03/07/2023	6880	-
7430	593	000000	436	STOUGHTON LUMBER CO	38.57	TOOLS	03/09/2023	6880	-
7430	232	001099	355	STUART C IRBY	13,104.00	IRBY-0107-ELECTRIC INVENTORY	03/31/2023	4100	-

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Company	Account	Sub	Vendor ID	Merchant	Amount	Description	Post Date	Emp ID	Projec
7430	594	000000	355	STUART C IRBY	37.99	UG YELLOW TAPE	03/31/2023	4100	-
7430	107.14	000000	355	STUART C IRBY	1,005.00	MATERIALS	03/01/2023	4100	220113CA - 1
7430	593	000000	355	STUART C IRBY	58.00	CONNECTORS	03/01/2023	4100	-
7430	232	001099	355	STUART C IRBY	753.00	IRBY 3465-ELECTRIC INVENTORY	03/01/2023	4100	-
7430	593	000000	355	STUART C IRBY	20.16	SHIPPING-CONNECTORS	03/07/2023	4100	-
7430	232	001099	355	STUART C IRBY	434.00	IRBY 2058-ELECTRIC INVENTORY	03/07/2023	4100	-
7430	232	001099	355	STUART C IRBY	15,633.00	IRBY-8953-ELECTRIC INVENTORY	03/10/2023	4100	-
7430	595	000000	355	STUART C IRBY	945.00	WISE CLAMPS	03/13/2023	4100	-
7430	232	001099	355	STUART C IRBY	180.00	IRBY-6464-ELECTRIC INVENTORY	03/16/2023	4100	-
7430	593	000000	355	STUART C IRBY	4,649.00	STAPLES/SCREWS/BRACKETS	03/16/2023	4100	-
7430	593	000000	355	STUART C IRBY	1,428.00	STIRRUP CLAMP	03/17/2023	4100	-
7430	232	001099	355	STUART C IRBY	18,865.00	IRBY-7468-ELECTRIC INVENTORY	03/17/2023	4100	-
7430	232	001099	355	STUART C IRBY	11,175.00	IRBY-7468-ELECTRIC INVENTORY	03/17/2023	4100	-
7430	593	000000	355	STUART C IRBY	598.00	SAWZALL/IMPACT WRENCH	03/24/2023	4100	-
7430	594	000000	355	STUART C IRBY	876.00	UG YELLOW TAPE	03/30/2023	4100	-
7430	593	000000	115	THE HOME DEPOT #4906	69.98	TOTES	03/09/2023	6820	-
7450	642	000000	164	THE UPS STORE 3617	12.73	SHIP WATER SAMPLES	03/14/2023	8400	-
7430	593	000000	931	THE WILSON BOHANNAN COMPA	90.39	PADLOCK	03/17/2023	4100	-
7430	933	000000	994	TRACTOR SUPPLY #2236	30.19	PROPANE-FORKLIFT	03/07/2023	5275	-
7450	933	000000	994	TRACTOR SUPPLY #2236	26.35	PROPANE-FORKLIFT	03/20/2023	5275	-
7450	677	000000	994	TRACTOR SUPPLY #2236	28.98	SAND BLASTING MATERIALS-HYDRANT PAINTING	03/15/2023	8700	-
7430	926	000000	894	TST STADIUM VIEW	21.87	MEAL-JEFFERSON-SCHOOL	03/17/2023	6840	-
7430	926	000000	701	TYNDALE COMPANY INC	242.90	FR CLOTHING	03/09/2023	1025	-
7430	926	000000	701	TYNDALE COMPANY INC	153.95	FR CLOTHING	03/23/2023	1025	-
7430	926	000000	701	TYNDALE COMPANY INC	103.15	FR CLOTHING	03/30/2023	1025	-
7450	642	000000	824	UPS 1Z83TZ7Z0308694420	12.54	SHIP WATER SAMPLES	03/09/2023	7400	-
7450	642	000000	824	UPS 1Z83TZ7Z0337002621	12.54	SHIP WATER SAMPLES	03/23/2023	7400	-
7450	675	000000	571	USA BLUE BOOK	536.33	VALVE WRENCH	03/02/2023	7400	-
7430	921	000000	507	WAL-MART #1176	13.75	Kitchen and conference room supplies	03/30/2023	3680	-
7450	921	000000	507	WAL-MART #1176	5.00	Kitchen and conference room supplies	03/30/2023	3680	-
7460	851	000000	507	WAL-MART #1176	6.25	Kitchen and conference room supplies	03/30/2023	3680	-
7450	642	000000	675	WI STATE HYGIENE LAB	28.00	FLUORIDE ANALYSIS	03/03/2023	7400	-
7450	642	000000	675	WI STATE HYGIENE LAB	28.00	FLUORIDE ANALYSIS	03/14/2023	7400	-
7430	593	000000	586	WWW.MULEBOARDS.COM	52.50	DRILL HANGER	03/01/2023	6880	-
7430	593	000000	994	ZORO TOOLS INC	144.05	QUICK RELEASE CHUCK	03/10/2023	6880	-

Total: 91,883.35

Stoughton Utilities

Financial Summary

March 2023 YTD

Overall Summary:

March YTD 2023 operating income was \$361,798, down \$1,359,392 from 2022. Electric, water and wastewater saw decreases of \$213,072, \$718,654 and \$427,666, respectively. The decreases are due to contributed plant received in January of 2022.

Electric Summary:

March 2023 YTD operating revenues were up \$638 from the same time last year. Kilowatt-hour sales were down 2.5% from March 2022 YTD, and up 5.3% from February 2023.

Purchase power costs increased by \$24,910, or 1.0%, from the same time last year. Non-power operating expenses were up \$19,223. This increase is due to benefit costs.

The March 2023 rate of return was 0.97%, compared to 1.29% for March YTD 2022. Unrestricted cash balances are \$4.5 million (3.8 months of sales).

Water Summary:

March 2023 YTD operating revenues were up \$19,696, or 3.3%, from 2022. Total gallons sold were down 6.2% from March 2022 YTD, and up 16.5% from February 2023.

Operating expenses were up \$35,639, or 7.8%, compared to the same time last year. The increase is due to increased maintenance costs from YTD 2022.

The March 2023 rate of return was 0.98%, compared to 1.25% for YTD 2022. Unrestricted cash balances are \$1.6 million (8.3 months of sales).

Wastewater Summary:

March 2023 YTD operating revenues were up \$32,042, or 6.4%, from the same time in 2022. Total gallons sold were up 1.8% from March 2022 YTD, and up 11.2% from February 2023.

Operating expenses were up \$47,314, or 10.4%, from 2022. This increase is due to cost increases as well as benefit cost increases.

Unrestricted cash balances were \$1.1 million (6.7 months of sales).

Submitted by:
Shannon Statz

STOUGHTON UTILITIES

Balance Sheets

As of March 31, 2023

	<u>Electric</u>	<u>Water</u>	<u>Wastewater</u>	<u>Combined</u>
Assets				
Cash & Investments	\$ 6,008,526	\$ 2,734,961	\$ 2,852,723	\$ 11,596,210
Customer A/R	1,333,960	241,942	213,255	1,789,157
Other A/R	200,103	-	-	200,103
Other Assets	2,139,777	249,502	194,121	2,583,400
Plant in Service	32,630,581	19,087,122	33,722,897	85,440,600
Accumulated Depreciation	(17,037,449)	(6,515,970)	(14,600,812)	(38,154,231)
Plant in Service - CIAC	6,449,515	9,485,000	-	15,934,515
Accumulated Depreciation-CIAC	(2,338,797)	(2,775,232)	-	(5,114,029)
Construction Work in Progress	564,468	263,516	650,858	1,478,842
GASB 68 Deferred Outflow	995,776	368,319	394,412	1,758,507
Total Assets	\$ 30,946,460	\$ 23,139,160	\$ 23,427,454	\$ 77,513,074
Liabilities + Net Assets				
Accounts Payable	\$ 7,141	\$ 64,866	\$ 44,864	\$ 116,871
Payable to City of Stoughton	181,012	112,500	-	293,512
Interest Accrued	(1,541)	38,662	28,241	65,362
Other Liabilities	1,228,800	131,260	104,922	1,464,982
Long-Term Debt	1,746,671	4,318,766	2,861,365	8,926,802
Net Assets	26,664,540	17,882,540	19,842,722	64,389,802
GASB 68 Deferred Inflow	1,119,837	590,566	545,340	2,255,743
Total Liabilities + Net Assets	\$ 30,946,460	\$ 23,139,160	\$ 23,427,454	\$ 77,513,074

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement
March 31, 2023

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 3,587,404	\$ 594,548	\$ 523,801	\$ 4,705,753
Other	90,965	20,554	7,936	119,455
<i>Total Operating Revenue:</i>	\$ 3,678,369	\$ 615,102	\$ 531,737	\$ 4,825,208
<i>Operating Expense:</i>				
Purchased Power	2,606,827	-	-	2,606,827
Expenses (Including Taxes)	538,617	285,949	270,836	1,095,402
PILOT	118,749	112,500	-	231,249
Depreciation	264,315	93,603	232,488	590,406
<i>Total Operating Expense:</i>	\$ 3,528,508	\$ 492,052	\$ 503,324	\$ 4,523,884
<i>Operating Income</i>	\$ 149,861	\$ 123,050	\$ 28,413	\$ 301,324
Non-Operating Income	93,222	11,954	18,629	123,805
Non-Operating Expense	(22,081)	(23,751)	(17,499)	(63,331)
<i>Net Income</i>	\$ 221,002	\$ 111,253	\$ 29,543	\$ 361,798

STOUGHTON UTILITIES

Year-to-Date Combined Income Statement
March 31, 2022

	Electric	Water	Wastewater	Total
<i>Operating Revenue:</i>				
Sales	\$ 3,601,351	\$ 575,483	\$ 493,014	\$ 4,669,848
Other	76,380	19,923	6,681	102,984
<i>Total Operating Revenue:</i>	\$ 3,677,731	\$ 595,406	\$ 499,695	\$ 4,772,832
<i>Operating Expense:</i>				
Purchased Power	2,581,917	-	-	2,581,917
Expenses (Including Taxes)	480,208	222,728	231,010	933,946
PILOT	114,999	107,499	-	222,498
Depreciation	307,251	126,186	225,000	658,437
<i>Total Operating Expense:</i>	\$ 3,484,375	\$ 456,413	\$ 456,010	\$ 4,396,798
<i>Operating Income</i>	\$ 193,356	\$ 138,993	\$ 43,685	\$ 376,034
Non-Operating Income	264,529	713,592	433,525	1,411,646
Non-Operating Expense	(23,811)	(22,678)	(20,001)	(66,490)
<i>Net Income</i>	\$ 434,074	\$ 829,907	\$ 457,209	\$ 1,721,190

STOUGHTON UTILITIES
Cash and Investments Summary
As of March 31, 2023

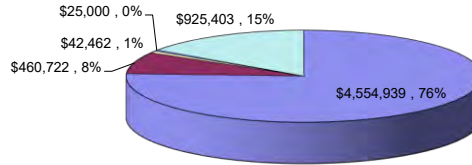
Electric

Mar-23

Unrestricted (3.8 months sales)	\$	4,554,939
Bond Reserve	\$	460,722
Redemption Fund (P&I)	\$	42,462
Depreciation	\$	25,000
Designated	\$	925,403
Total	\$	<u>6,008,526</u>

Electric Cash - March 2023

■ Unrestricted (3.8 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



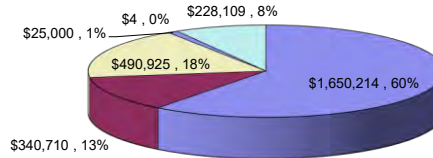
Water

Mar-23

Unrestricted (8.3 months sales)	\$	1,650,214
Bond Reserve	\$	340,710
Redemption Fund (P&I)	\$	490,925
Depreciation	\$	25,000
Construction	\$	4
Designated	\$	228,109
Total	\$	<u>2,734,962</u>

Water Cash - March 2023

■ Unrestricted (8.3 months sales) ■ Bond Reserve ■ Redemption Fund (P&I) ■ Depreciation ■ Construction ■ Designated



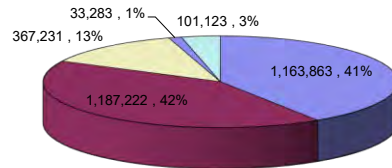
Wastewater

Mar-23

Unrestricted (6.7 months sales)		1,163,863
DNR Replacement		1,187,222
Redemption Fund (P&I)		367,231
Depreciation		33,283
Designated		101,123
Total		<u>2,852,722</u>

Wastewater Cash - March 2023

■ Unrestricted (6.7 months sales) ■ DNR Replacement ■ Redemption Fund (P&I) ■ Depreciation ■ Designated



STOUGHTON UTILITIES

Rate of Return

Year-to-Date March 31, 2023

	Electric	Water
Operating Income (Regulatory)	\$ 149,861	\$ 123,050
Average Utility Plant in Service	32,191,198	19,030,327
Average Accumulated Depreciation	(16,802,485)	(6,441,254)
Average Materials and Supplies	1,031,232	58,749
Average Regulatory Liability	(22,164)	(34,232)
Average Customer Advances	(917,003)	-
Average Net Rate Base	\$ 15,480,778	\$ 12,613,591
March 2023 Rate of Return	0.97%	0.98%
December 2022 Rate of Return	5.71%	4.46%
March 2022 Rate of Return	1.29%	1.25%
Authorized Rate of Return	4.90%	5.00%

STOUGHTON UTILITIES

2023 Statistical Worksheet

Electric	Total Sales 2022 kWh	Total Purchased 2022 kWh	Peak Demand 2022 KW	Total Sales 2023 kWh	Total Purchased 2023 kWh	Peak Demand 2023 KW
January	12,604,215	13,090,652	22,855	11,238,094	12,022,050	21,321
February	11,111,183	11,372,253	21,873	10,247,629	10,704,714	21,105
March	11,073,665	11,342,879	19,841	10,791,760	11,293,484	19,080
April	9,878,316	10,132,838	18,585	9,606,173	10,017,696	17,892
May			-	-	-	-
June			-	-	-	-
July			-	-	-	-
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	44,667,379	45,938,622	22,855	41,883,656	44,037,944	21,321

Water	Total Sales 2022 Gallons	Total Pumped 2022 Gallons	Max Daily High 2022	Total Sales 2023 Gallons	Total Pumped 2023 Gallons	Max Daily Highs 2023
January	31,078,000	36,158,000	1,457,000	29,263,000	31,785,000	1,406,000
February	32,481,000	32,026,000	1,411,000	27,056,000	29,287,000	1,398,000
March	33,586,000	36,224,000	1,435,000	31,515,000	33,828,000	1,359,000
April	32,025,000	34,207,000	1,449,000	31,060,000	33,632,000	1,335,000
May			-	-	-	-
June			-	-	-	-
July			-	-	-	-
August			-	-	-	-
September			-	-	-	-
October			-	-	-	-
November			-	-	-	-
December			-	-	-	-
TOTAL	129,170,000	138,615,000	1,457,000	118,894,000	128,532,000	1,406,000

Wastewater	Total Sales 2022 Gallons	Total Treated 2022 Gallons	Precipitation 2022	Total Sales 2023 Gallons	Total Treated 2023 Gallons	Precipitation 2023
January	24,073,000	29,328,000	0.51	23,144,000	33,444,000	2.09"
February	22,180,000	26,210,000	0.58	22,238,000	30,340,000	3.63"
March	24,271,000	31,729,000	3.48	24,719,000	36,209,000	2.19"
April	23,557,000	32,799,000	3.60	23,129,000	34,847,000	2.34"
May				-	-	-
June				-	-	-
July				-	-	-
August				-	-	-
September				-	-	-
October				-	-	-
November				-	-	-
December				-	-	-
TOTAL	94,081,000	120,066,000	8.17	93,230,000	134,840,000	-



Stoughton Utilities Activities Report

April 2023

Electric System Division

Brian R. Hoops
Assistant Utilities Director

Ryan A. Jefferson
Electric System Supervisor

51 West Development: Staff finalized all work on all phases of the west side of the 51 West development, including energizing all primary cable and streetlights. The majority of work on the east side of the development was completed in autumn 2022, including everything necessary to power the apartment building and duplex construction that is underway. Some work remains on the east side, planned for completion in late May in anticipation of the June delivery of the switch gear required to finalize the full project.

Electric system supervisor Ryan Jefferson and distribution system coordinator Scott Adler have been reviewing the installed inventory in preparation for the workorder to be closed and billed to the developer.

Electric System Trouble Calls: During the month of April, staff responded to a total of seven trouble calls and outages. Two outages occurred as a result of tree contacts with overhead lines, two lightning strikes and other storm damage, one bird contact, one underground cable strike by a non-utility contractor, and one utility error,

There have been very few trouble calls throughout the spring months, and those that have occurred have typically affected a very small number of customers. This can be attributed not only to the weather, but also the decades of prior preventative maintenance efforts, our continued tree clearance programs, and pole and equipment inspections that detect problems before they result in an outage.

Employee Education & Training: Routine safety training occurred during the month, as well as an onsite vendor demonstration on the proper assembly and installation of 600-amp elbows.

Electric system supervisor Ryan Jefferson completed his final classroom training and passed all required exams for him to receive journeyman lineworker status. Remarkably, he completed the equivalent of four years of classroom training – 16 weeks of travel away from home and family – in under a year and a half as he completed his apprenticeship training on an accelerated schedule. His graduation will be recognized in January 2024 at the MEUW Electric Operations Conference.

Highway 51 Restaurant: The overhead service to a former restaurant on Highway 51-138 was disconnected in preparation for the building to be torn down. The site will be redeveloped with a new multi-tenant building, and we have been working with the property developer to create a design that will provide power to the new building.

Porcelain Cutout Replacements: Line workers continue to proactively replace cutouts that are known to fail prematurely and sometimes result in pole fires. This preventative maintenance effort will reduce future outages.

Primary Line Relocation: An existing underground primary line that crossed an industrial property along former parcel lines was requested by the customer to be relocated to accommodate a planned building expansion project. This effort began in 2022 with initial design and the start of underground work. Site conditions through the winter caused the project to be put on hold, but spring's arrival allowed the project to resume.

Our underground trenching contractor installed nearly 2,500 feet of underground conduit and cable, and lineworkers energized the new cable during an after-hours scheduled outage that affected the customer and surrounding residential neighborhood. The existing cable was deenergized and abandoned. Thanks to the efforts of Technical Operations and Electric System Division staff, this significant project was completed quickly and within the customer's schedule.

Transformer Relocations: As a result of supply chain delays for large three phase transformers, SU found ourselves having to scramble to find numerous transformers capable of providing temporary power to a new industrial customer while we wait for delivery of their permanent transformers. Technical Operations Division staff reviewed our GIS records and customer billing data to locate transformers installed on our system that had capacity not fully utilized by the customer. Three transformers were located at two sites that met our temporary needs.

During multiple after-hours outages that were coordinated to meet the customer's operational schedules, lineworkers replaced the installed transformers with stock transformers that were sized more appropriately for the customers' actual demand. The larger transformers were then placed back into stock with plans to install them at the new industrial customer's site in June. Thanks to the lineworkers' after-hours work and advance coordination with the affected customers, all work was completed without incident and within the planned schedules.

Underground Service Installations: Home builders were able to dig foundations throughout the winter as a result of the minimal frost depth, resulting in numerous homes reaching completion in the early spring months. Our underground trenching contractor has continued install new underground service installations in residential developments as new homes are constructed, although muddy site conditions have caused some issues. Following the trenching of underground service cables, SU lineworkers complete the service terminations and energize the meters on the new homes.

Several electricians continue to encounter difficulties locating meter pedestals from suppliers. We have been working with electricians to help them find our preapproved sockets as well as reviewing their requests to use non-standard sockets.

Vehicle Replacement - Bucket Trucks: Included in our capital improvement plan for 2023 and 2024 is the replacement of two bucket trucks. Due to the long lead times for new trucks, orders for both trucks were placed in January, with delivery originally in early summer 2024. Staff met with the truck vendor in April to fine-tune and finalize the truck specifications – including small details such as light placement, storage compartment configurations, and control locations – prior to the truck being submitted for manufacture. We remain optimistic that we might receive the first truck delivery in late 2023.

Williams Drive - Industrial Construction: Significant efforts were made throughout the month to complete work on this project to meet the customer's construction schedule. Lineworkers replaced several poles that will feed the underground primary extension and worked with our underground trenching contractor to install equipment pads and underground conduits. Distribution system coordinator has spent many hours on project management to ensure we our efforts are coordinated with their construction activities and that all infrastructure is installed according to the project design. This project will continue to be a focus for our crew throughout May and June.

Williams Drive – Daycare Construction: The underground electric design has been completed for this project, and we have been working with the customer to ensure our installation is coordinated with their construction timeline. Lineworkers completed a pole replacement to accommodate the new underground primary extension, and our underground trenching contractor has received the project design for installation in May.

Finance Division

Shannon M. Statz
Finance Manager

2023 Electric Regulatory Rate Review: Staff completed our response to the second data requested received by the Public Service Commission of Wisconsin related to the pending electric rate application. Our electric rate application was for 4.82% increase.

Annual Financial Audit: Staff completed the final review of the audited financials as well as the management discussion and analysis letter. Presentation of the audit report to the Utilities Committee and common council is scheduled to occur in May.

Annual Reporting: The Public Service Commission of Wisconsin (PSCW) 2022 Annual Reports were compiled and submitted to the commission in advance of the deadline. The reports will be presented to the Utilities Committee in May and are available to be viewed online via the PSCW's website.

Catch Up!: April presented an opportunity to catch up on all the tasks that had previously been placed on the back burner due to year-end clean up, audit preparation, and the transition of tasks due to the retirement of our Asset & Facilities Coordinator.

Debt Payments: April 1 and May 1 are key dates for debt payments. We delivered \$1.6 million in payments to cover debt for all three utilities. This included the final debt payment on our 2013 municipal revenue bonds for the electric utility.

Payroll Processing: Stoughton Utilities processes both the utility payroll as well as the payroll for all other city departments. Shannon Statz had an opportunity to complete all payroll processing tasks while Shannon Gunsolus took some well-deserved time off. This provided valuable cross-training and further strengthened our redundancy for what is a very critical task.

Typical Monthly Duties: Finance Division staff completed all typical monthly financial and accounting duties including review and preparation of the monthly financial reports, coding review and reconciliation of the employee purchase cards program, daily and monthly cash balancing, funds transfers, consumption reports, work order closing, updating inventory unit costs, and balancing of accounts payable and receivable, construction work in progress, inventory and project controller, and customer advances.

Technical Operations Division

Brian R. Hoops
Assistant Utilities Director

Scott Grady Retirement: After 35 ½ years at Stoughton Utilities, Asset & Facilities Coordinator Scott Grady retired from Stoughton Utilities. His last day at SU was April 3. Prior to his departure Scott worked with others to share his knowledge and train others to perform his day-to-day tasks. We all thank Scott for his many years of service and hard work, and for all he has done for the benefit of Stoughton Utilities and the Stoughton community.

Customer Billings: Erin Goldade, billing and metering supervisor, processed 9,729 customer billing statements totaling \$1.59M during the month of April, including the primary monthly billing and supplemental daily billings following customer moves throughout each month.

Electric utility billings during the month totaled \$1.134M, water utility billings totaled \$0.203M, wastewater utility billings totaled \$0.184M, and stormwater utility billings totaled \$0.066M.

Total utility billings for the month increased by 0.8% over the same period in 2022.

Our wholesale purchased power during April was 10,018 MWh with a peak demand of 17.89 MW occurring on April 4 at 12:00 p.m.

Customer Payments: During the month of April, staff processed 8,811 customer payments totaling 1.52M, including 1,075 checks, 1,067 lockbox payments, 341 credit cards by phone and in person, 1,704 My Account online payments, 3,910 AutoPay payments by credit card and bank withdrawal, 633 direct bank payments, and \$12,250 in cash.

Delinquent Collections: As of April 1, there were 1,526 active accounts carrying delinquent balances totaling \$297,300, and 46 closed accounts carrying delinquent balances totaling \$7,600. Of the total amount delinquent, \$93,000 was 30 or more days past due.

During the month of April, the following collection activity occurred:

- 10-day notices of pending disconnection were mailed to 246 delinquent accounts with past-due balances totaling \$125,100, averaging \$508 per customer. These customers all had delinquent balances that were 30 or more days past due.
 - Additional past-due notices were mailed to 372 delinquent accounts with past-due balances totaling \$52,800, averaging \$142 per customer. Accounts receiving a past-due notice are less than 30-days past due and are not subject to disconnection at this time.
- Two days prior to scheduled disconnection, automated phone calls were made to 167 customers providing a warning of pending service disconnection.
- One day prior to scheduled disconnection, automated phone calls were made to 102 customers providing a final warning of pending service disconnection.
- 40 electric service disconnections were completed for balances totaling \$18,950, averaging \$474 per disconnected customer.
 - 17 services were reconnected with same-day business hours, and nine additional services were reconnected the following business day.
- Zero water service disconnections were completed.

We ended the month of April with \$59,200 remaining 30 or more days past due. For comparison, 30+ day delinquencies are 36% higher than this time last year (\$43,500).

All severely delinquent accounts are reviewed for additional collections opportunities, including placement with the Wisconsin Department of Revenue's (DOR) State Debt Collection (SDC) program and the DOR Tax Refund Intercept Program (TRIP). Notices of potential SDC and TRIP filings will be mailed to currently delinquent customers, with periodic reviews and new notifications continuing throughout the year.

As the cold weather electric disconnection moratorium came to a close, customer service technician Ari Westby and billing & metering supervisor Erin Goldade worked with individual customers to create deferred payment agreements when requested, as well as to provide proactive notification to delinquent customers in an effort to help them address their address their balances prior to reaching the point of service disconnection.

Education & Customer Outreach: Brandi Yungen, education & outreach coordinator, continued to utilize our social media presence to provide important and timely information to our customers, as well as to maintain regulatory compliance through required customer education and outreach.

Our social media posts in April reached 3,840 viewers. Topics included:

- Inflation Reduction Act – Solar Tax Credits
- Scam Alert related to recent scam targeting Stoughton Utilities customers
- Lineworker Appreciation Day coloring contest
- Diggers Hotline
- Average outage time for SU customers compared to US average
- End of the Winter Moratorium on electric service disconnections
- Lineworker Appreciation Day
- Earth Day
- Public Power Scholarship applications due May 1, 2023
- Choose Renewable
- Reminder regarding "Flushable" wipes

In addition to social media, customer outreach materials were created to continue our public education programs. Billing inserts were created regarding our Choose Renewable program to be included in the May utility billing statements. Our email newsletter was created and sent to over 1,900 customers who opt-in to receive these email communications from us, and work continued on our annual Consumer Confidence Report.

A press release was created regarding our recent recognition from the American Public Power Association for providing reliable electric service. A press release and several social media posts were also created for National Lineworker Appreciation Day observed on April 18.

Energy Assistance: During the month of April, energy assistance (EA) payments totaling \$11,900 were received from the State of Wisconsin Public Benefits Program and applied to 65 customer accounts to assist with seasonal home heating expenses.

As the disconnection moratorium came to a close, customer service staff fielded numerous requests for historical usage and payment data that is used to calculate customer benefits.

The 2022-23 heating season will continue through May 1, with customer applications for seasonal energy accepted through that date. Funding from the Wisconsin Emergency Crisis Fund remains available to customers facing utility emergencies, and additional funding provided through the Wisconsin Emergency Rental Assistance and Help for Homeowners programs are also available to assist with customers' utility bills.

Geographic Information Systems (GIS) Projects: Staff performed day-to-day updates of the Stoughton Utilities GIS data to reflect asset retirements and installations following completed projects, as-built information for recently completed subdivision development projects, corrections reflecting information found in the field, and asset realignment to match GPS data collected in the field. GIS records are updated using a combination of developer engineer submittals, GPS coordinates collected by utility field staff, field observations, and project material sheets. GIS updates included the visual mapping changes as well as the financial information associated with the projects for future asset reporting to our financial auditors and the Wisconsin Public Service Commission.

GIS prints for planning purposes were developed and distributed for numerous projects being planned by outside engineers and contractors. Through Digger's Hotline, planning prints can be requested

Assistant director Brian Hoops has been maintaining the GIS for all divisions. Once the vacant asset & facilities coordinator position has been filled the various GIS tasks will be distributed amongst several Technical Operations Division positions.

Inventory Management: Distribution system coordinator Scott Adler has been working with all divisions to obtain quotes and complete ordering of materials and assets. Incoming deliveries of new materials required for planned 2023 projects continues, and we have been working to organize our warehouse and storage yard to maximize the space available to us. Scott will continue to complete these tasks while we work to fill the vacant asset & facilities coordinator position at which time they will be shifted back.

Prices and lead times continue to exceed our expectations, however we are told by vendors that relief may be in sight soon. Lead times on some standard materials have begun to decrease, though still far from pre-pandemic lead times. Some materials such as meters, transformers, and brass water connections are still being quoted as 52+ weeks out. We recently took delivery of an order that was placed in February 2022, and we await delivery of numerous other 2022 orders.

Lineman Appreciation Day Coloring Contest: To celebrate National Lineworker Appreciation Day on April 18, Stoughton Utilities offered a coloring contest for children that live within SU's service territory.

The coloring contest ran through April 23 to raise awareness of Stoughton Utilities and the Electric Lineworker profession. SU promoted the contest throughout March and early April using our social media, the Tower Times, an advertisement in the Hub, and a billing statement insert.

Children ages 4-12 were eligible, with judging occurring using three age groups. A first-place winner will be selected from each age group and a grand prize winner chosen at random, and all those that submitted coloring pages will receive a coupon for a free donut. Submissions were displayed in the utility lobby throughout the month of April.

A total of 35 contest submissions were received.

Project Estimating and Coordination: With spring's arrival, construction season has begun and started off at a sprint. Winter is typically our slow season for project estimating, but this year we continued to have customers contact us to discuss short- and long-term project planning. Many of these projects are now approaching completion, while new spring projects are beginning.

Distribution system coordinator Scott Adler has been working with customers to estimate and coordinate the scheduling of their projects. Numerous project estimates were created, including overhead to underground conversions, meter socket relocations to facilitate exterior construction and building additions, new services to outbuildings, commercial service upgrades to accommodate EV chargers, and more. In addition to small customer projects, estimating and coordination of utility-driven pole reconstruction projects, developer-driven subdivision projects, and ongoing commercial development continues.

Internal meetings were held to discuss ongoing and anticipated 2023 projects, review 2022 projects still in progress, and develop a projected timeline for the year. Weekly meetings are being held to maintain internal awareness of ongoing and new projects. Material and external contractor needs continue to be assessed for these projects.

Public Power Scholarship: Once again in 2023, we are offering a \$1,000 Public Power Scholarship. Stoughton area high school students have the option of writing an essay discussing the advantages of public power, why energy efficiency is important, what the schools can do to reduce their energy use, investments in renewable energy, and/or the important issues facing municipal electric utilities, or by demonstrating the value of a public power utility through any other project of their choice.

The scholarship application deadline was May 1, and we received five submissions. The scholarship winner will be announced in May.

Stoughton Community Expo: Brandi Yungen, education & outreach coordinator, attended the annual Stoughton Community Expo on April 13 and distributed free battery chargers, LED night lights, branded chip clips, and educational materials to the over 300 attendees. The items distributed during these events are purchased using our Value of Public Power funds provided by WPPI Energy.

Water Meter Replacements: SU utilizes an automated meter reading program that communicates with the water meters located in customers' basements using an encoder receiver transmitter (ERT) installed on the meter head. These ERTs are battery powered with an average battery lifespan of 20-years. We are now approaching the end of these battery's lifespans and are experiencing an increasing number of failures each month.

With the assistance of the water system division, journeyman meter technician Marty Seffens has been working to replace the failed ERTs as they report missed reads following the monthly meter reading cycle. Over the past few months, approximately 50 meters are being replaced each month. Water operators have also assisted by building new meter assemblies in the shop to create an inventory that can be quickly deployed as needed.

Wastewater Division

Brian G. Erickson

Wastewater System Supervisor

The wastewater treatment facility processed an average daily flow of 1.226 million gallons with a monthly total of 36.767 million gallons. The total precipitation for the month was 2.34 inches.

Acute and Chronic WET Testing: Operators prepared the plant for the upcoming whole effluent toxicity (WET) testing, including cleaning the three final clarifiers and effluent channels and setting up the sampler programming to collect the samples.

Catch Basins: Wastewater operators used the jet-vac truck to clean garage catch basins at all city facilities, including EMS, fire station, police station, public works, senior center, utilities administration building, and utilities wastewater treatment facility.

Disinfection Equipment: Operators took disinfection tanks out of service for the annual spring cleaning, inspection, and installation and testing of the UV light banks.

Hydro Excavation Projects: Wastewater operators have been operating the jet-vac truck to assist both the electric and water divisions with various projects throughout the month.

Lift Station Maintenance: Staff performed routine maintenance at our lift stations including replacing float switches and unplugging pumps due to the flushing of improper materials. One lift station experienced a communication failure that resulted in the replacement of an antenna and radio.

Phosphorus Treatment: Beginning May 1, our allowable phosphorus discharge limit will be reduced from 1.0 Mg/L to 0.6 Mg/L. These new limits are a 6-month average and we do not anticipate any concerns with meeting the new limits. Discharge limits are set by our Wisconsin Pollutant Discharge Elimination System (WPDES) permit issued by the Wisconsin Department of Natural Resources.

Plant Maintenance: A pump vendor was onsite to complete their annual maintenance inspections and service. During the inspections they found issues with our sludge tank mixer and return flow pumps, which were temporarily removed from service for repairs.

Operators continue to work on various maintenance projects throughout the plant, including LED light bulb replacements, the replacement of several micro switches, wiring conduit and fittings on our primary clarifiers, shutdown and rebuild of the plant's non-potable water system, and the annual calibrations of the plant flow meter and gas monitors.

Screw Pump Maintenance: We are working with a contractor to replace the lower bearing on our west screw pump. These bearings are on a 10-year replacement schedule.

Treatment Quality: The plant has been running very well and continues to meet all our required treatment limits. Our influent nutrient numbers have been declining recently due to an industry moving some of its production to another facility.

Water Division

Kent F. Thompson
Water System Supervisor

51 West - Oak Opening Dr Extension: Water operators facilitated and recorded the flushing and safe water sampling of the newly installed water main on Oak Opening Drive. When public and private mains are installed we require the contractor to flush the highly chlorinated disinfection water from the newly installed main in order to acquire two separate safe water samples from the main. After safe samples are returned from the laboratory, a pressure test will be conducted to ensure that the main does not leak.

Annual System Valve Exercising: Water Operators exercised approximately 450 main-line distribution and hydrant lead auxiliary valves throughout the water distribution system during March and April. Regulation requires that all distribution valves be exercised once every two to five years and all hydrant auxiliary valves be exercised once every five to seven years. There are over 2,100 valves throughout the city and operators exercise over 400 valves each year.

Hydrant Painting: Over 50 hydrants were scraped, cleaned, and painted. Hydrants needing paint are identified during our annual hydrant flushing and maintenance which will begin next month.

Routine Water Sampling: Water samples were collected from 15 sites throughout the distribution system over a period of three weeks to be analyzed by the state lab of hygiene for the presence of coliform bacteria. No samples had the presence of coliform. One fluoride sample was analyzed in our lab and then forwarded to the lab for additional analysis to ensure the accuracy of our fluoride testing equipment. We are required to keep the fluoride concentration throughout the distribution system between 0.60 ppm and 0.80 ppm. Additional daily samples are collected throughout the city and analyzed for both chlorine and fluoride in our water lab which guides us in adjusting the dosage of disinfection and fluoride at the wells.

Seasonal Meters: Coordinated with the school district and Department of Public Works, water operators installed most of the seasonal meters at the schools, parks, and fountains throughout the city.

Valve Inspection and Repairs: In preparation of the 2023 street pulverization projects, water operators inspected all valves located within the project area in advance of the start of construction. Valves were exercised and damaged valve boxes were repaired. Over 20 valves were excavated around and repaired by replacing broken parts or the entire valve box. Each valve box repaired by water operators saves the utility approximately \$700 vs. having the construction contractor complete the repairs. Five valve boxes were identified as damaged and will be repaired in house saving the utility approximately \$3,500.

Well House Treatment: Three separate chemical leaks occurred during April on the chemical feed pumps and tubing. Chemical leaks are minimized through regular maintenance but can still occur periodically. Water operators complete a thorough walk through of each well five days a week to look for and promptly repair any leaks that occur.

WPPI Energy Services

Darren R. Jacobson

Stoughton Utilities and WPPI Energy Services Manager (ESM)

Customer Distributed Generation: Two new rooftop solar distributed generation projects were completed during the month of April, and applications for three additional projects were received and approved by SU.

Rooftop solar projects remain popular in Stoughton, with numerous projects either recently completed, currently under construction, or planned for construction in the upcoming months.

Focus on Energy Monthly Incentives: Stoughton Utilities customers received the following incentive amounts for energy efficiency and renewable projects from Wisconsin Focus on Energy:

Residential Efficiency: Incentives totaling \$4,593 with projected annual savings of 17,963 kWh.

Stoughton Utilities submits all energy-efficiency funds collected through our Commitment to Community billing rate to Wisconsin Focus on Energy to fund the statewide efficiency fund that provides these incentives.

Utilities Committee Meeting: I attended my first meeting of the Stoughton Utilities Committee on April 17th.

National Theatre Company: Stoughton Utilities works with the National Theatre for Children (NTC) to educate and inspire students and school staff at elementary schools in Stoughton. This year's program, titled "Energy Endgame" is performed by two professional actors who lead students through an action-packed, hi-tech adventure, all while teaching about energy efficiency, resources, and conservation.

Multiple Performances were held in April by the NTC, including two performances on April 4th at Sandhill Elementary and one performance on April 14th at Kegonsa Elementary.

Smart Energy Provider (SEP): The application for SU for the SEP designation that is awarded annually by the American Public Power Association (APPA) was completed and submitted at the end of April.

Please visit our website at www.stoughtonutilities.com to view current events, follow project schedules, view Utilities Committee meeting notices, packets and minutes, review our energy conservation programs, or to learn more about your Stoughton Utilities electric, water, and wastewater services. You can also view your current and past billing statements, update your payment and billing preferences, enroll in optional account programs, and make an online payment using *My Account* online.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Stoughton Utilities Communications

April 11, 2023 Email newsletter sent to Stoughton Utilities customers that have opted-in to periodic email communications, discussing topics such as our Lineworker Appreciation Day coloring contest, Public Power Scholarship, the end of the cold weather electric disconnection moratorium, and our Choose Renewable program, including email campaign performance statistics.

April 16, 2023 Thank you email received from a customer following an underground cable fault at their home.

May 1, 2023 Stoughton Utilities press release commending Stoughton's certified water operators in recognition of annual Drinking Water Week, celebrated May 1-7, 2022.

May 1, 2023 Stoughton Utilities press release providing preparation and safety tips that can help customers remain safe during severe summer storms and potential electric service outages.

May 1, 2023 Stoughton Utilities press release recognizing National Electrical Safety Month, providing important electrical safety tips that customers should consider to make their homes safer.

May 2, 2023 Stoughton Utilities press release announcing national recognition of Stoughton Utilities by the American Public Power Association (APPA) for earning the association's Safety Award of Excellence for outstanding safety practices.

April 2023 - Email Newsletter



Your Resource for Saving Energy & Money!

[Customer Service](#)

[For My Home](#)

[For My Business](#)

[Our Community](#)

Lineworker Appreciation Day Coloring Contest

To celebrate National Lineworker Appreciation Day on April 18, Stoughton Utilities is pleased to be holding our annual coloring contest.

The coloring contest runs from now through April 21 to raise awareness and show appreciation to the local utility's line crew. One of the benefits of a locally owned, not-for-profit utility like Stoughton Utilities is a dedicated, hometown line crew ready to respond quickly when issues arise.



Two grand prize winners will receive a \$50 Visa gift card, and one additional winner from each of four age groups will receive a \$25 Visa gift card. Check your April bill or visit our website for the contest details and coloring page!

[Visit our Website](#)



Winter Moratorium Ends Soon

Electric service disconnections will resume after April 15



Scholarship Available

High school seniors are encouraged to apply now



Choose Renewable

Add renewable energy for only \$2 extra a month

Stoughton Utilities | stoughtonutilities.com



Email Performance

See how your emails are doing with your audience. Compare your results to the industry average.

Sent

1951

Open Rate

53.3%

Click Rate

2%

Compared to the overall average for all industries: 33% open rate, 1% click rate

Brian Hoops

From: David Gove <[REDACTED]@yahoo.com>
Sent: Sunday, April 16, 2023 3:08 PM
To: SU Customer Service
Subject: Outage at 861 County Rd N - Sunday 4/16

Just a shout out to say thanks to the crew that came out to get the electricity restored at my house this morning. They were able to find the "short" just underground at the utility pole. The crew really knew what they were doing, were professional, and courteous.

Thank You

David Gove
Acct # [REDACTED]



Stoughton Utilities

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Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

May 1, 2023

Contact: Jill Weiss, P.E., Stoughton Utilities Director

Stoughton Utilities Stresses Importance of Resilient Water Infrastructure During Drinking Water Week 2023

Stoughton Utilities and partners throughout North America this week are celebrating [Drinking Water Week](#), a decades-long tradition led by the [American Water Works Association](#) (AWWA). Taking place May 7-13 this year, Drinking Water Week is a celebration recognizing the vital role water plays in everyday life for both water professionals and the communities they serve.

Stoughton Utilities is observing Drinking Water Week by encouraging consumers to learn about the critical infrastructure that transports water from collection to treatment to consumers to ensure access to safe drinking water. The estimated two million miles of water mains across North America are aging, and increased investment is necessary to assure they can reliably deliver safe water to homes and businesses.

“Our local water systems protect public health, fight fires, support the economy and provide everyday conveniences—they are a critical part of our daily life and our way of life we take for granted,” said AWWA CEO David LaFrance. “The 2021 Infrastructure Investment and Jobs Act injected \$50 billion in new funding, while a great start, additional investments will be needed to keep water, the lifeblood of our communities, flowing.”

To commemorate the week, water utilities, water organizations, government entities, environmental advocates, schools and others throughout North America and beyond are encouraging consumers to learn more about the importance of water services and water infrastructure, especially in times of crisis.

###

The Stoughton Water Utility was founded in 1886 and has been providing the City of Stoughton with clean, safe drinking water for over one hundred and thirty five years.

About Drinking Water Week

For several decades, AWWA and its members have celebrated Drinking Water Week, a unique opportunity for both water professionals and the communities they serve to join together in recognizing the vital role water plays in daily lives. Free materials for download and additional information about Drinking Water Week are available on the Drinking Water Week [webpage](#).



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Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

May 1, 2023

Contact: Jill Weiss, Utilities Director

Stay Safe During a Storm-Related Outage

As your locally owned utility, Stoughton Utilities has an electric crew that regularly maintains the poles, wires, and equipment that keep the lights on 24 hours a day, seven days a week. As a result, the utility has a strong record for reliability. However, during summer's occasional severe weather, even the best safeguards cannot always prevent an outage from occurring.

Customers may experience a momentary outage when, for example, a tree limb falls on a line and creates a brief short circuit. Other outages – such as when lightning strikes a transformer or high winds cause a tree to fall on a power line – can result in a loss of power until utility staff can safely restore service. In the event of an outage, customers should contact the utility at (608) 873-3379.

“We ask that customers understand that we’re working to fix the problem as quickly as possible if there is an outage. We have a highly trained line crew that is available quickly, but restoring power to homes and businesses – especially in bad weather – can be a dangerous and complex job,” said Jill Weiss, Utilities Director.

The utility also reminds customers to stay safe by calling 911 if there is a downed power line or fire and keeping all people and pets away from the area. Other outage-related issues do not require calling 911. Residents should also:

- Pack food in a cooler if necessary, but otherwise avoid opening the refrigerator and freezer. A refrigerator can keep food safely cool for about four hours; a freezer will hold food safely for 24 to 48 hours.

- Unplug TVs, stereos, computers and other electronics to avoid damage from a potential power surge.
- Close blinds and drapes, as well as the doors to unused rooms, to keep homes cool. Go to the basement if possible.
- Never use portable stoves, grills or generators indoors inside a home – which includes porches and garages – as they could emit dangerous carbon monoxide. (Up-to-date carbon monoxide detectors should be installed on each floor of a home.)
- Drink plenty of water and take a cool shower to deal with heat.
- Check on older or disabled neighbors.
- Create a weather emergency kit to have on hand at home. In it, keep a flashlight and batteries for each member of the family; at least one gallon of water per family member; snacks such as granola or trail mix; a can opener; a first-aid kit that includes any prescription drugs; a portable hand-crank or battery-operated radio; blankets for napping or covering windows against heat; and car chargers for cell phones.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.



Stoughton Utilities

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Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

May 1, 2023

Contact: Jill Weiss, Utilities Director

May is National Electrical Safety Month *How safe is your home?*

In honor of National Electrical Safety Month, Stoughton Utilities is joining Electrical Safety Foundation International (ESFI) and 2,000+ other public power utilities across the nation to help educate people about electrical safety and encourage them to take steps to reduce the number of electricity-related fatalities, injuries, and property losses each year.

"As our dependence on electricity grows, accident prevention becomes more critical," says Jill Weiss, Utilities Director.

While electricity is a necessary resource for powering our modern lifestyles, it is important to treat it with respect and exercise proper safety practices.

Each year, approximately 2,400 children suffer severe shocks and burns from sticking items into the slots of electrical receptacles. An average of 70 electrocution fatalities are associated with consumer products each year. Electrical failure or malfunction can also lead to house fires. An estimated 51,000 home electrical fires occur each year, causing nearly 500 deaths, over 1,400 injuries, and \$1.3 billion in property damage.

Stoughton Utilities encourages people to consider the following safety tips to make their homes safer.

Switches and Outlets

- If an outlet displays any of the following characteristics, shut off the circuit and consult a professional:
 - It's warm or hot to the touch
 - It makes a cracking, buzzing or sizzling sound
 - Plugs don't fit snugly in it
 - It's discolored by heat
- If you have young children, try to get tamper-resistant outlets or outlet covers with a sliding cover mechanism instead of removable plastic outlet covers. A study conducted by Temple University's Biokinetics Laboratory found that 100 percent of children ages 2 to 4 years old were able to remove plastic outlet covers from the sockets in less than 10 seconds.

Electrical Cords

- Make sure your electrical cords are in good condition, aren't located in high traffic areas or places where they can be pinched by doors, windows or furniture, and aren't attached using nails or staples.
- If you're using an extension cord, make sure it's rated for where you will use it (indoor or outdoor). Extension cords should only be used on a temporary basis.

Lamps and Appliances

- Avoid using electrical appliances, such as hair dryers and charging equipment, near a sink or other area where the appliance or electrical cord could come into contact with water.
- Some general safety checks you can do:
 - Check that the bulbs you're using are the correct wattage
 - Make sure portable space heaters, entertainment centers and computer equipment have plenty of space around them for ventilation
 - Keep electrical cords away from areas where they can come into contact with a heat source

Electrical Panel

- Check the label on the cover of your home's electrical system to determine when the electrical system was last inspected. If you are due, have a qualified, licensed electrician inspect your outlets and electrical system.

Smoke Alarms

- Make sure you have enough smoke alarms in your home and that they are in working order. It is recommended to place one alarm in each bedroom and another outside of each sleeping area, test them once a month, and replace the batteries once a year.

Electrical safety awareness and education among consumers, families, employees, and communities will prevent electrical fires, injuries, and fatalities. For more information, visit stoughtonutilities.com and esfi.org.

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area, and wastewater and water customers in Stoughton.

About ESFI

The Electrical Safety Foundation International (ESFI) sponsors National Electrical Safety Month each May to increase public awareness of the electrical hazards around us at home, work, school, and play. ESFI is a 501(c)(3) non-profit organization dedicated exclusively to promoting electrical safety. For more information about ESFI and electrical safety, visit www.esfi.org.



600 South Fourth Street
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Serving Electric, Water & Wastewater Since 1886

News Release

Stoughton Utilities

FOR IMMEDIATE RELEASE

May 2, 2023

Contact: Jill Weiss, Utilities Director

STOUGHTON UTILITIES HONORED WITH NATIONAL AWARD FOR OUTSTANDING SAFETY PRACTICES

Stoughton Utilities has earned the American Public Power Association's Safety Award of Excellence for safe operating practices in 2022. The utility earned a second place award in the category for utilities with 15,000 to 29,999 worker-hours of annual worker exposure.

"Safety needs to be the first thing on every utility employee's mind as they go about their work," said Jim Boyd, Chair of APPA's Safety Committee and Electric Operations Safety Manager at Tacoma Power, Tacoma Washington. "The utilities honored by APPA for excellence in this area should be proud of the culture they have instilled in serving their communities."

283 utilities from across the country entered the annual Safety Awards. Entrants were placed in categories according to their number of worker-hours and ranked based on incident-free records and overall state of their safety programs and culture during 2022. The incidence rate is based on the number of work-related reportable injuries or illnesses and the number of worker-hours during 2022, as defined by the Occupational Safety and Health Administration (OSHA).

"Stoughton Utilities cares deeply about sending our employees home to their families safely every single day," said Jill Weiss, Director of Stoughton Utilities. "We are proud to be honored for all the work that goes into standing behind this commitment."

The Safety Awards have been held annually for more than 65 years. APPA is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide.

A complete list of winners is available at www.PublicPower.org.

###

Founded in 1886, Stoughton Utilities serves electric customers in Stoughton and the surrounding area; and wastewater and water customers in Stoughton.

The American Public Power Association is the voice of not-for-profit, community-owned utilities that power 2,000 towns and cities nationwide. We represent public power before the federal government to protect the interests of the more than 49 million people that public power utilities serve, and the 93,000 people they employ. Our association advocates and advises on electricity policy, technology, trends, training, and operations. Our members strengthen their communities by providing superior service, engaging citizens, and instilling pride in community-owned power.



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023
To: Stoughton Utilities Committee
From: Jill M. Weiss, P.E.
Stoughton Utilities Director
Subject: Status of Committee Recommendation(s) to the Stoughton Common Council

The following items from prior Stoughton Utilities Committee Meeting(s) were presented to and/or acted upon by the Stoughton Common Council at their April 17, 2023 meeting:

Consent Agenda:

1. Minutes of the March 20, 2023 Regular Utilities Committee Meeting
2. Stoughton Utilities Payments Due List Report
3. Stoughton Utilities Financial Summary – December 2022, January 2023, and February 2023
4. Stoughton Utilities Statistical Report

Business:

None



Stoughton Utilities

600 South Fourth Street
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Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Status of the Public Service Commission of Wisconsin Electric Rate Application Filing

An update on the status of the electric rate application that was filed with the Public Service Commission of Wisconsin (PSCW) on February 22, 2023 seeking a revenue requirement increase of 4.82%.



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Utilities 2022 Audit Reports and Management Letter

Ms. Megan Cahill of Baker Tilly US, LLP is scheduled to present the Stoughton Utilities audit reports and management letter. Enclosed in the packet are the following documents for the Committee's review:

1. Report to the Stoughton Utilities Committee
2. Reporting and Insights from 2022 Audit
3. Financial Statements and Supplementary Information, Including Independent Auditors' Report

We are requesting that the Utilities Committee accept the Stoughton Utilities 2022 audit report and management letter, and recommend the acceptance of the audit report and the management letter and the adoption of the corresponding resolution to the Stoughton Common Council.

Stoughton Utilities

Report to the Utilities Committee

May 15, 2023

Presented By:

Baker Tilly US, LLP
4807 Innovate Lane
P.O. Box 7398
Madison, WI 53707-7398
800 362 7301

Jodi Dobson, CPA, Partner
Megan Cahill, CPA, Manager

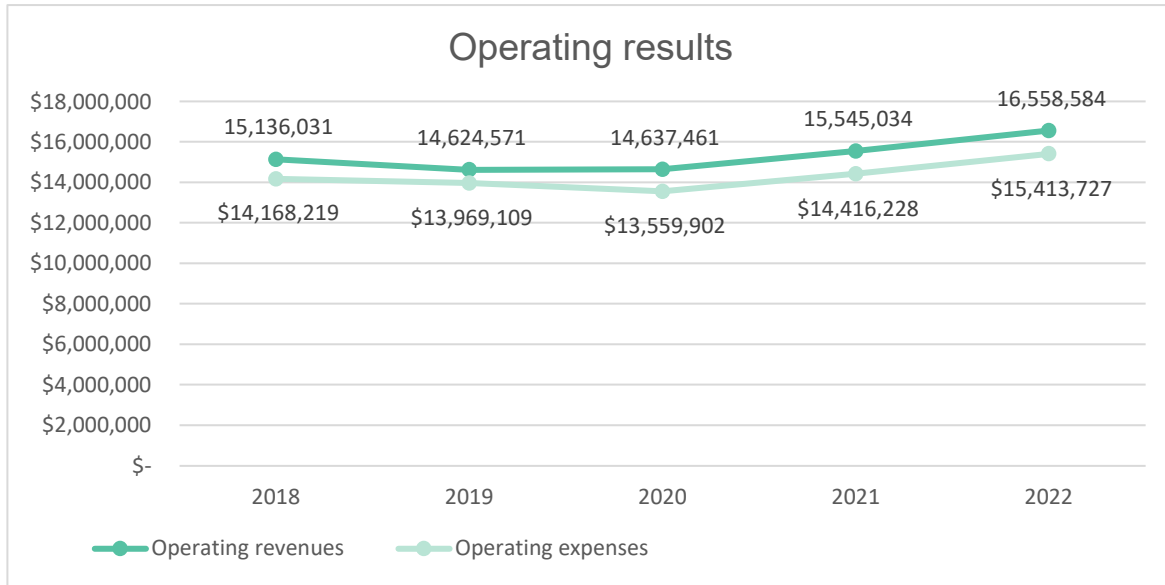
Note: Actual data was derived from current and prior years audited financial statements



Stoughton Utilities

Electric Utility Results

	<u>Current Year</u>	<u>Prior Year</u>
Actual Rate of Return	5.63%	6.28%
Authorized Rate of Return	4.90%	4.90%



Unrestricted Reserves

	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Year end balance	\$ 6,264,701	\$ 6,202,525	\$ 7,446,097	\$ 6,251,767	\$ 6,945,922
Months on hand	4.97	5.09	6.10	4.83	5.03

Debt Coverage

	<u>2018</u>	<u>2019</u>	<u>2020</u>	<u>2021</u>	<u>2022</u>
Actual	2.88	2.71	5.79	3.24	3.38
Required	1.30	1.30	1.30	1.30	1.30

Investment in Capital

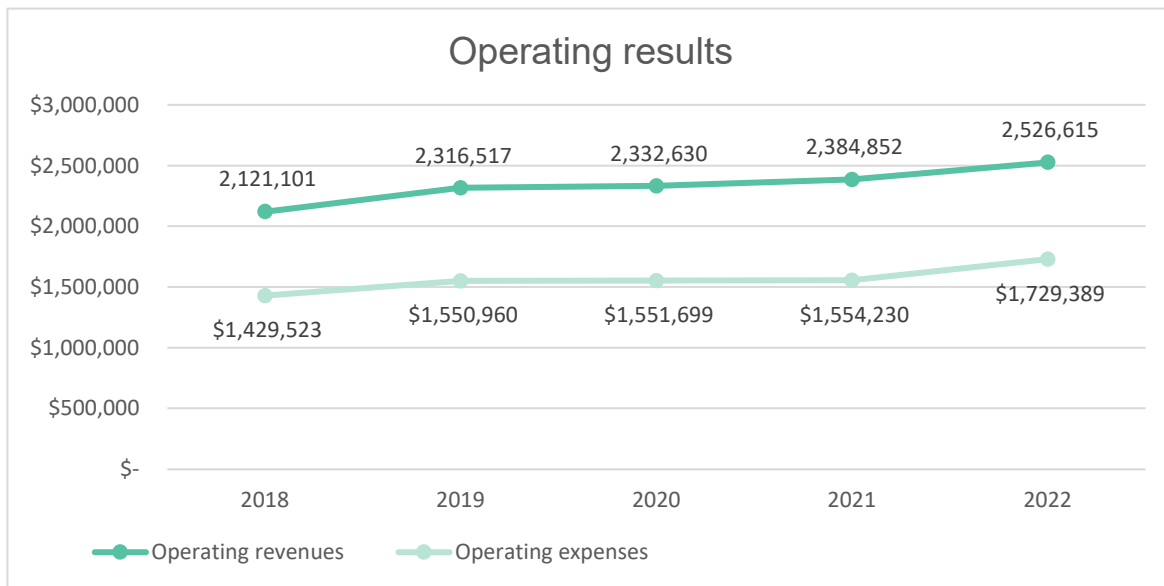




Stoughton Utilities

Water Utility Results

	Current Year	Prior Year
Actual Rate of Return	4.46%	4.81%
Authorized Rate of Return	5.00%	5.00%



Unrestricted Reserves

	2018	2019	2020	2021	2022
Year end balance	\$ 614,480	\$ 1,277,072	\$ 1,547,685	\$ 506,781	\$ 1,985,568
Months on hand	3.48	6.62	7.96	2.55	9.43

Debt Coverage

	2018	2019	2020	2021	2022
Actual	3.12	2.23	2.49	2.62	2.15
Required	1.30	1.30	1.30	1.30	1.30

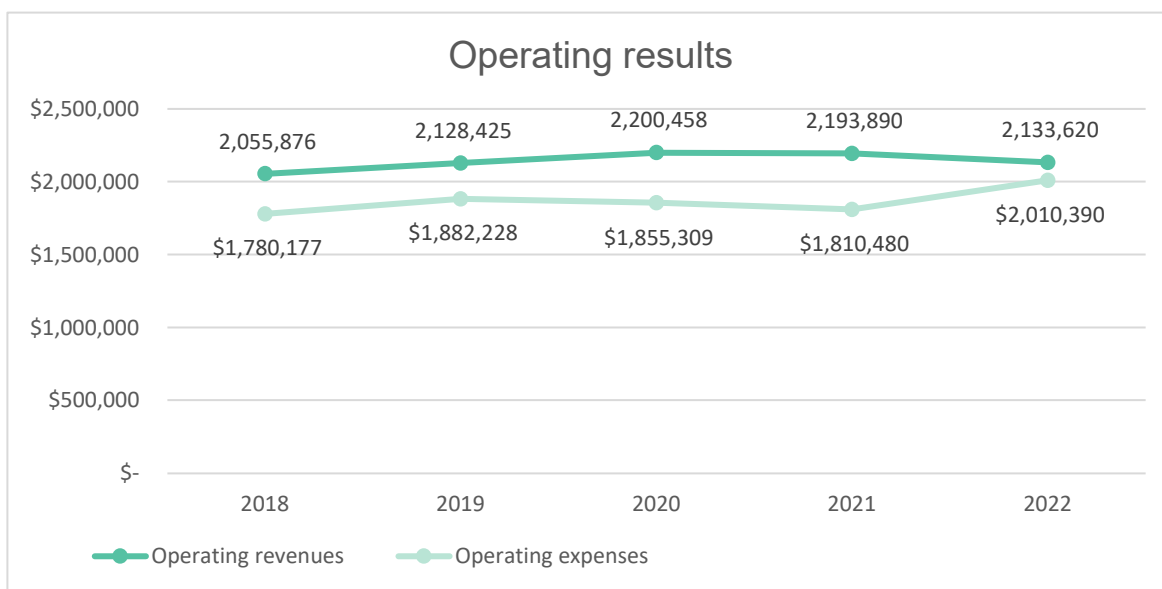
Investment in Capital





Stoughton Utilities

Wastewater Utility Results



Unrestricted Reserves

	2018	2019	2020	2021	2022
Year end balance	\$ 1,660,992	\$ 1,014,129	\$ 804,859	\$ 1,314,607	\$ 1,166,506
Months on hand	9.70	5.72	4.39	7.19	6.56

Debt Coverage

	2018	2019	2020	2021	2022
Actual	2.07	2.00	2.76	2.71	2.15
Required	1.10	1.10	1.10	1.10	1.10

Investment in Capital





Reporting and insights from 2022 audit: Stoughton Utilities

December 31, 2022

Executive summary

May 8, 2023

Utilities Committee and City Council
Stoughton Utilities
600 South Fourth Street
Stoughton, WI 53589

We have completed our audit of the financial statements of Stoughton Utilities (the Utilities) for the year ended December 31, 2022, and have issued our report thereon dated May 8, 2023. This letter presents communications required by our professional standards.

Your audit should provide you with confidence in your financial statements. The audit was performed based on information obtained from meetings with management, data from your systems, knowledge of your Utilities' operating environment and our risk assessment procedures. We strive to provide you clear, concise communication throughout the audit process and of the final results of our audit.

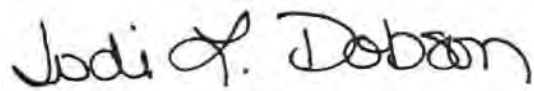
Additionally, we have included information on key risk areas Stoughton Utilities should be aware of in your strategic planning. We are available to discuss these risks as they relate to your organization's financial stability and future planning.

If you have questions at any point, please connect with us:

- Jodi Dobson, Partner: jodi.dobson@bakertilly.com or +1 (608) 240 2469

Sincerely,

Baker Tilly US, LLP

A handwritten signature in black ink that reads "Jodi L. Dobson". The signature is written in a cursive, slightly slanted style.

Jodi L. Dobson, Partner

Responsibilities

Our responsibilities

As your independent auditor, our responsibilities include:

- Planning and performing the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement. Reasonable assurance is a high level of assurance.
- Assessing the risks of material misstatement of the financial statements, whether due to fraud or error. Included in that assessment is a consideration of the Utilities' internal control over financial reporting.
- Performing appropriate procedures based upon our risk assessment.
- Evaluating the appropriateness of the accounting policies used and the reasonableness of significant accounting estimates made by management.
- Forming and expressing an opinion based on our audit about whether the financial statements prepared by management, with the oversight of the Utilities Committee:
 - Are free from material misstatement
 - Present fairly, in all material respects and in accordance with accounting principles generally accepted in the United States of America
- Our audit does not relieve management or the Utilities Committee of their responsibilities.

We are also required to communicate significant matters related to our audit that are relevant to the responsibilities of the Utilities Committee, including:

- Internal control matters
- Qualitative aspects of the Utilities' accounting practice including policies, accounting estimates and financial statement disclosures
- Significant unusual transactions
- Significant difficulties encountered
- Disagreements with management
- Circumstances that affect the form and content of the auditors' report
- Audit consultations outside the engagement team
- Corrected and uncorrected misstatements
- Other audit findings or issues

Audit status

Significant changes to the audit plan

There were no significant changes made to either our planned audit strategy or to the significant risks and other areas of emphasis identified during the performance of our risk assessment procedures.

Audit approach and results

Planned scope and timing

Audit focus

Based on our understanding of the Utilities' and environment in which you operate, we focused our audit on the following key areas:

- Key transaction cycles
- Areas with significant estimates
- Implementation of new accounting standards

Our areas of audit focus were informed by, among other things, our assessment of materiality. Materiality in the context of our audit was determined based on specific qualitative and quantitative factors combined with our expectations about the Utilities' current year results.

Key areas of focus and significant findings

Significant risks of material misstatement

A significant risk is an identified and assessed risk of material misstatement that, in the auditor's professional judgment, requires special audit consideration. Within our audit, we focused on the following areas below.

Significant risk areas	Testing approach	Conclusion
Management override of controls	Incorporate unpredictability into audit procedures, emphasize professional skepticism and utilize audit team with industry expertise	Procedures identified provided sufficient evidence for our audit opinion
Improper revenue recognition due to fraud	Confirmation or validation of certain revenues supplemented with detailed predictive analytics based on non-financial data and substantive testing of related receivables	Procedures identified provided sufficient evidence for our audit opinion

Other areas of emphasis

We also focused on other areas that did not meet the definition of a significant risk, but were determined to require specific awareness and a unique audit response.

Other areas of emphasis		
Cash and investments	Revenues and receivables	General disbursements
Payroll	Pension and OPEB liabilities	Long-term debt
Capital assets including infrastructure	Net position calculations	Financial reporting and required disclosures

Internal control matters

We considered the Utilities' internal control over financial reporting as a basis for designing our audit procedures for the purpose of expressing an opinion on the financial statements. We are not expressing an opinion on the effectiveness of the Utilities' internal control.

Our consideration of internal control was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and, therefore, material weaknesses or significant deficiencies may exist that were not identified.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis.

A material weakness is a deficiency or combination of deficiencies in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected, on a timely basis. We identified the following deficiencies as material weaknesses:

- **Financial statement close process**

Properly designed systems of internal control provide your organization with the ability to process and record accurate monthly and year-end transactions and annual financial reports.

Our audit includes a review and evaluation of the internal controls relating to financial reporting. Common attributes of a properly designed system of internal control for financial reporting are as follows:

- There is adequate staffing to prepare financial reports throughout the year and at year-end.
- Material misstatements are identified and corrected during the normal course of duties.
- Complete and accurate financial statements, including footnotes, are prepared.
- Financial reports are independently reviewed for completeness and accuracy.

Our evaluation of the internal controls over financial reporting has identified control deficiencies that are considered material weakness surrounding the preparation of financial statements and footnotes, adjusting journal entries identified by the auditors, and an independent review of financial reports.

Management has not prepared financial statements that are in conformity with generally accepted accounting principles.

Other comments and recommendations

- The Utilities should have a process to monitor routine and non-routine vendors such that they are able to record payables within a timely basis after year end. Due to no process currently being in place, late adjustments occur leading to additional work for utility staff and increasing audit and reporting efforts. This also increases the possibility that costs will not be recorded in the proper period resulting in reporting errors.

Required communications

Qualitative aspect of accounting practices

- Accounting policies: Management is responsible for the selection and use of appropriate accounting policies. In accordance with the terms of our engagement letter, we have advised management about the appropriateness of accounting policies and their application. The significant accounting policies used by the Utilities are described in Note 1 to the financial statements. As described in Note 1, the Utilities changed accounting policies related to leases accounting by adopting GASB Statement No. 87, *Leases* effective January 1, 2022. We noted no transactions entered into by the Utilities during the year for which accounting policies are controversial or for which there is a lack of authoritative guidance or consensus or diversity in practice.
- Accounting estimates: Accounting estimates, including fair value estimates, are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements, the degree of subjectivity involved in their development and because of the possibility that future events affecting them may differ significantly from those expected. The following estimates are of most significance to the financial statements:

Estimate	Management's process to determine	Baker Tilly's conclusions regarding reasonableness
Accrued compensated absences	Evaluation of hours earned and accumulated in accordance with employment policies and average wage per hour rates	Reasonable in relation to the financial statements as a whole
Net pension liability and related deferrals	Evaluation of information provided by the Wisconsin Retirement System	Reasonable in relation to the financial statements as a whole
Fair value of ATC investment	Information provided by and confirmed by ATC	Reasonable in relation to the financial statements as a whole

There have been no significant changes made by management to either the processes used to develop the particularly sensitive accounting estimates, or to the significant assumptions used to develop the estimates, noted above.

- Financial statement disclosures: The disclosures in the financial statements are neutral, consistent and clear.

Significant unusual transactions

There have been no significant transactions that are outside the normal course of business for the Utilities or that otherwise appear to be unusual due to their timing, size or nature.

Significant difficulties encountered during the audit

We encountered no significant difficulties in dealing with management and completing our audit.

Disagreements with management

Professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

Audit report

There have been no departures from the auditors' standard report.

Audit consultations outside the engagement team

We encountered no difficult or contentious matters for which we consulted outside of the engagement team.

Uncorrected misstatements and corrected misstatements

Professional standards require us to accumulate misstatements identified during the audit, other than those that are clearly trivial and to communicate accumulated misstatements to management. Management is in agreement with the misstatements we have identified, and they have been corrected in the financial statements.

Other audit findings or issues

We encountered no other audit findings or issues that require communication at this time.

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Utilities' auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Management's consultations with other accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters. Management informed us that, and to our knowledge, there were no consultations with other accountants regarding auditing or accounting matters.

Written communications between management and Baker Tilly

The attachments include copies of other material written communications, including a copy of the management representation letter.

Compliance with laws and regulations

We did not identify any non-compliance with laws and regulations during our audit.

Fraud

We did not identify any known or suspected fraud during our audit.

Going concern

Pursuant to professional standards, we are required to communicate to you, when applicable, certain matters relating to our evaluation of the Utilities' ability to continue as a going concern for a reasonable period of time but no less than 12 months from the date of the financial statements, including the effects on the financial statements and the adequacy of the related disclosures, and the effects on the auditor's report. No such matters or conditions have come to our attention during our engagement.

Independence

We are not aware of any relationships between Baker Tilly and the Utilities' that, in our professional judgment, may reasonably be thought to bear on our independence.

Related parties

We did not have any significant findings or issues arise during the audit in connection with the Utilities' related parties.

Other matters

We applied certain limited procedures to the required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

We were engaged to report on the supplementary information which accompanies the financial statements but is not RSI. With respect to the supplementary information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplementary information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

Nonattest services

The following nonattest services were provided by Baker Tilly:

- Financial statement preparation
- Adjusting journal entries

None of these nonattest services constitute an audit under generally accepted auditing standards, including *Government Auditing Standards*.

Audit committee resources

Visit our resource page for regulatory updates, trending challenges and opportunities in your industry and other timely updates.

Visit the resource page at <https://www.bakertilly.com/insights/audit-committee-resource-page>.

Management representation letter



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Needs Since 1886

May 8, 2023

Baker Tilly US, LLP
4807 Innovate Ln, PO Box 7398
Madison, WI 53707-7398

Dear Baker Tilly US, LLP:

We are providing this letter in connection with your audit of the financial statements of Stoughton Utilities as of December 31, 2022 and 2021 and for the years then ended for the purpose of expressing opinions as to whether the financial statements present fairly, in all material respects, the financial position of Stoughton Utilities results of operations, and cash flows of its proprietary funds in conformity with accounting principles generally accepted in the United States of America (GAAP). We confirm that we are responsible for the fair presentation of the previously mentioned financial statements in conformity with accounting principles generally accepted in the United States of America. We are also responsible for adopting sound accounting policies, establishing and maintaining internal control over financial reporting, and preventing and detecting fraud.

Certain representations in this letter are described as being limited to matters that are material. Items are considered material, regardless of size, if they involve an omission or misstatement of accounting information that, in the light of surrounding circumstances, makes it probable that the judgment of a reasonable person relying on the information would be changed or influenced by the omission or misstatement. An omission or misstatement that is monetarily small in amount could be considered material as a result of qualitative factors.

We confirm, to the best of our knowledge and belief, the following representations made to you during your audit.

Financial Statements

- 1) We have fulfilled our responsibilities, as set out in the terms of the audit engagement letter dated November 17, 2022.
- 2) The financial statements referred to above are fairly presented in conformity with accounting principles generally accepted in the United States of America. We have engaged you to advise us in fulfilling that responsibility. The financial statements include all properly classified funds of the utility required by accounting principles generally accepted in the United States of America to be included in the financial reporting entity.
- 3) We acknowledge our responsibility for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.



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stoughtonutilities.com



- 4) We acknowledge our responsibility for the design, implementation, and maintenance of internal control to prevent and detect fraud.
- 5) Significant assumptions we used in making accounting estimates, including those measured at fair value, if any, are reasonable.
- 6) All events subsequent to the date of the financial statements and for which accounting principles generally accepted in the United States of America require adjustment or disclosure have been adjusted or disclosed. No other events, including instances of noncompliance, have occurred subsequent to the financial statement date and through the date of this letter that would require adjustment to or disclosure in the aforementioned financial statements.
- 7) All material transactions have been recorded in the accounting records and are reflected in the financial statements.
- 8) We are not aware of any known actual, possible, pending, or threatened litigation, claims, or assessments or unasserted claims or assessments that are required to be accrued or disclosed in the financial statements in accordance with accounting principles generally accepted in the United States of America, and we have not consulted a lawyer concerning litigation, claims, or assessments.
- 9) Guarantees, whether written or oral, under which the Utility is contingently liable, if any, have been properly recorded or disclosed.

Information Provided

- 10) We have provided you with:
 - a) Access to all information, of which we are aware, that is relevant to the preparation and fair presentation of the financial statements, such as financial records and related data, documentation, and other matters.
 - b) Additional information that you have requested from us for the purpose of the audit.
 - c) Unrestricted access to persons within the entity from whom you determined it necessary to obtain audit evidence.
 - d) Minutes of the meetings of Stoughton Utilities Committee or summaries of actions of recent meetings for which minutes have not yet been prepared.
- 11) We have disclosed to you results of our assessment of the risk that the financial statements may be materially misstated as a result of fraud.
- 12) We have no knowledge of any fraud or suspected fraud that affects the entity and involves:
 - a) Management,
 - b) Employees who have significant roles in internal control, or
 - c) Others where the fraud could have a material effect on the financial statements.
- 13) We have no knowledge of any allegations of fraud or suspected fraud affecting the entity received in communications from employees, former employees, regulators, or others.

- 14) We have no knowledge of known instances of noncompliance or suspected noncompliance with provisions of laws, regulations, contracts, or grant agreements, or abuse, whose effects should be considered when preparing financial statements.
- 15) We have disclosed to you the names of our related parties and all the related party relationships and transactions, including side agreements, of which we are aware.

Other

- 16) There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices.
- 17) We have taken timely and appropriate steps to remedy fraud, noncompliance with provisions of laws, regulations, contracts or grant agreements, or abuse that you have reported to us.
- 18) We have a process to track the status of audit findings and recommendations.
- 19) We have identified to you any previous financial audits, attestation engagements, and other studies related to the audit objectives and whether related recommendations have been implemented.
- 20) The Utility has no plans or intentions that may materially affect the carrying value or classification of assets, deferred outflows of resources, liabilities, deferred inflows of resources or fund balance or net position.
- 21) We are responsible for compliance with federal, state, and local laws, regulations, and provisions of contracts and grant agreements applicable to us, including tax or debt limits, debt contracts, and IRS arbitrage regulations; and we have identified and disclosed to you all federal, state, and local laws, regulations and provisions of contracts and grant agreements that we believe have a direct and material effect on the determination of financial statement amounts or other financial data significant to the audit objectives, including legal and contractual provisions for reporting specific activities in separate funds.
- 22) There are no:
 - a) Violations or possible violations of budget ordinances, federal, state, and local laws or regulations (including those pertaining to adopting, approving and amending budgets), provisions of contracts and grant agreements, tax or debt limits, and any related debt covenants whose effects should be considered for disclosure in the financial statements or as a basis for recording a loss contingency, or for reporting on noncompliance, except those already disclosed in the financial statement, if any.
 - b) Other liabilities or gain or loss contingencies that are required to be accrued or disclosed by accounting principles generally accepted in the United States of America.
 - c) Rates being charged to customers other than the rates as authorized by the applicable authoritative body.
 - d) Violations of restrictions placed on revenues as a result of bond resolution covenants such as revenue distribution or debt service funding.

23) In regards to the nonattest services performed by you listed below, we acknowledge our responsibility related to these nonattest services and have 1) accepted all management responsibility; 2) designated an individual with suitable skill, knowledge, or experience to oversee the services; 3) evaluated the adequacy and results of the services performed, and 4) accepted responsibility for the results of the services.

a) Financial statement preparation

b) Adjusting journal entries

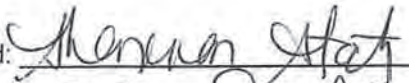
None of these nonattest services constitute an audit under generally accepted auditing standards, including *Government Auditing Standards*.

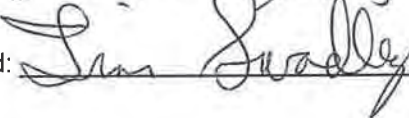
- 24) Stoughton Utilities has satisfactory title to all owned assets, and there are no liens or encumbrances on such assets nor has any asset been pledged as collateral.
- 25) Stoughton Utilities has complied with all aspects of contractual agreements that would have a material effect on the financial statement in the event of noncompliance.
- 26) Components of net position (net investment in capital assets; restricted; and unrestricted) are properly classified and, if applicable, approved.
- 27) Stoughton Utilities has no derivative financial instruments such as contracts that could be assigned to someone else or net settled, interest rate swaps, collars or caps.
- 28) Provisions for uncollectible receivables, if any, have been properly identified and recorded.
- 29) Deposits and investments are properly classified, valued, and disclosed (including risk disclosures, collateralization agreements, valuation methods, and key inputs, as applicable).
- 30) Provision, when material, has been made to reduce excess or obsolete inventories to their estimated net realizable value.
- 31) Capital assets, including infrastructure and intangible assets, are properly capitalized, reported, and, if applicable, depreciated/amortized. Any known impairments have been recorded and disclosed.
- 32) Tax-exempt bonds issued have retained their tax-exempt status.
- 33) We have appropriately disclosed Stoughton Utilities' policy regarding whether to first apply restricted or unrestricted resources when an expense is incurred for purposes for which both restricted and unrestricted net position are available and have determined that net position were properly recognized under the policy.
- 34) We acknowledge our responsibility for the required supplementary information (RSI). The RSI is measured and presented within prescribed guidelines and the methods of measurement and presentation have not changed from those used in the prior period. We have disclosed to you any significant assumptions and interpretations underlying the measurement and presentation of the RSI.
- 35) With respect to the supplementary information, (SI):

- a) We acknowledge our responsibility for presenting the SI in accordance with accounting principles generally accepted in the United States of America, and we believe the SI, including its form and content, is fairly presented in accordance with accounting principles generally accepted in the United States of America. The methods of measurement and presentation of the SI have not changed from those used in the prior period, and we have disclosed to you any significant assumptions or interpretations underlying the measurement and presentation of the supplementary information.
- b) If the SI is not presented with the audited financial statements, we will make the audited financial statements readily available to the intended users of the supplementary information no later than the date we issue the supplementary information and the auditor's report thereon.
- 36) We assume responsibility for, and agree with, the information provided by the Wisconsin Retirement System as audited by the Legislative Audit Bureau relating to the net pension asset/liability and related deferred outflows and deferred inflows and have adequately considered the reasonableness of the amounts and disclosures used in the financial statements and underlying accounting records. We also assume responsibility for the census data that has been reported to the plan.
- 37) We have implemented GASB Statement No. 87, *Leases*, and believe that all required disclosures and accounting considerations have been identified and properly classified in the financial statements in compliance with the Standard.
- 38) With regards to the Commitment to Community program, we do not participate in the state program, however our local program reporting requirements are being met through joint reporting by WPPI Energy. As such no report needs to be prepared or filed by the utility.
- 39) The auditing standards define an annual report as "a document, or combination of documents, typically prepared on an annual basis by management or those charged with governance in accordance with law, regulation, or custom, the purpose of which is to provide owners (or similar stakeholders) with information on the entity's operations and the financial results and financial position as set out in the financial statements." Among other items, an annual report contains, accompanies, or incorporates by reference the financial statements and the auditors' report thereon. We confirm that we do not prepare and have no plans to prepare an annual report.
- 40) Any direct borrowings, direct placements, lines of credit or debt default clauses have been identified and properly disclosed.

Sincerely,

Stoughton Utilities

Signed:  _____

Signed:  _____

Client service team



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Accounting changes relevant to Stoughton Utilities

Future accounting standards update

GASB Statement Number	Description	Potentially Impacts you	Effective Date
94	Public-Private and Public-Public Partnerships and Availability Payment Arrangements		12/31/23
96	Subscription-Based Information Technology Arrangements	✓	12/31/23
99	Omnibus 2022	✓	12/31/23
100	Accounting Changes and Error Corrections	✓	12/31/24
101	Compensated Absences	✓	12/31/24

Further information on upcoming [GASB pronouncements](#).

Determining if GASB 94 applies for your organization

GASB 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements* provides guidance related to public-private and public-public partnerships (PPP) and availability payment arrangements (APA).

A PPP is an arrangement in which an entity contracts with an operator to provide public services by conveying control of the right to operate or use infrastructure or other capital asset. A common example of PPP is a service concession arrangement.

An APA is an arrangement in which an entity compensates an operator for services that may include designing, constructing, financing, maintaining, or operating an asset.

The Utility should start to identify any contracts that could meet either definition to ensure they are reviewed for applicability and accounted for correctly when the standard is effective. Initial steps include reviewing contracts that did not meet the definition of a lease under GASB 87 and identifying any other agreements where the organization contracts with or partners with another entity to provide services.

Future accounting for subscription-based IT arrangements

Subscription-based IT arrangements include contracts that convey control of the right to use another party's IT software. It would not include any licensing arrangements that provide a perpetual license, which would still be accounted for as an intangible asset. Subscription-based IT arrangements are becoming more and more popular with IT vendors. This standard mirrors the new lease standard. The Utility will be able to utilize the systems put into place to implement the lease standard to properly account for these contracts. Common examples of these contracts in the utility industry include:

- Leasing space in the cloud
- GIS systems
- SCADA systems
- Some work order or inventory systems as well as some general ledger or billing systems

The Utility should work with its IT department and department managers to determine a population listing of contracts that would fall under this standard to determine the potential future impact to financial reporting.

Two-way audit communications

As part of our audit of your financial statements, we are providing communications to you throughout the audit process. Auditing requirements provide for two-way communication and are important in assisting the auditor and you with more information relevant to the audit.

As this past audit is concluded, we use what we have learned to begin the planning process for next year's audit. It is important that you understand the following points about the scope and timing of our next audit:

- a. We address the significant risks of material misstatement, whether due to fraud or error, through our detailed audit procedures.
- b. We will obtain an understanding of the five components of internal control sufficient to assess the risk of material misstatement of the financial statements whether due to error or fraud, and to design the nature, timing and extent of further audit procedures. We will obtain a sufficient understanding by performing risk assessment procedures to evaluate the design of controls relevant to an audit of financial statements and to determine whether they have been implemented. We will use such knowledge to:
 - Identify types of potential misstatements.
 - Consider factors that affect the risks of material misstatement.
 - Design tests of controls, when applicable, and substantive procedures.
- c. We will not express an opinion on the effectiveness of internal control over financial reporting or compliance with laws, regulations and provisions of contracts or grant programs.
- d. The concept of materiality recognizes that some matters, either individually or in the aggregate, are important for fair presentation of financial statements in conformity with generally accepted accounting principles while other matters are not important. In performing the audit, we are concerned with matters that, either individually or in the aggregate, could be material to the financial statements. Our responsibility is to plan and perform the audit to obtain reasonable assurance that material misstatements, whether caused by errors or fraud, are detected.

We are very interested in your views regarding certain matters. Those matters are listed here:

- a. We typically will communicate with your top level of management unless you tell us otherwise.
- b. We understand that the governing board has the responsibility to oversee the strategic direction of your organization, as well as the overall accountability of the entity. Management has the responsibility for achieving the objectives of the entity.
- c. We need to know your views about your organization's objectives and strategies, and the related business risks that may result in material misstatements.
- d. We anticipate that the Utilities will receive an unmodified opinion on its financial statements.
- e. Which matters do you consider warrant particular attention during the audit, and are there any areas where you request additional procedures to be undertaken?
- f. Have you had any significant communications with regulators or grantor agencies?
- g. Are there other matters that you believe are relevant to the audit of the financial statements?

Also, is there anything that we need to know about the attitudes, awareness and actions of the governing body concerning:

- a. The entity's internal control and its importance in the entity, including how those charged with governance oversee the effectiveness of internal control?
- b. The detection or the possibility of fraud?

We also need to know if you have taken actions in response to developments in financial reporting, laws, accounting standards, governance practices, or other related matters, or in response to previous communications with us.

With regard to the timing of our audit, here is some general information. If necessary, we may do preliminary financial audit work during the months of October-December, and sometimes early in January. Our final financial fieldwork is scheduled during the spring to best coincide with your readiness and report deadlines. After fieldwork, we wrap up our financial audit procedures at our office and may issue drafts of our report for your review. Final copies of our report and other communications are issued after approval by your staff. This is typically 6-12 weeks after final fieldwork but may vary depending on a number of factors.

Keep in mind that while this communication may assist us with planning the scope and timing of the audit, it does not change the auditor's sole responsibility to determine the overall audit strategy and the audit plan, including the nature, timing, and extent of procedures necessary to obtain sufficient appropriate audit evidence.

We realize that you may have questions on what this all means or wish to provide other feedback. We welcome the opportunity to hear from you.

Stoughton Utilities

Enterprise Funds of the City of Stoughton, Wisconsin

Financial Statements and
Supplementary Information

December 31, 2022 and 2021

Stoughton Utilities

Enterprise Funds of the City of Stoughton, Wisconsin

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Stoughton Utilities

Enterprise Funds of the City of Stoughton, Wisconsin

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Independent Auditors' Report

To the Utilities Committee and City Council of
Stoughton Utilities

Opinions

We have audited the accompanying financial statements of Stoughton Utilities (the Utilities), enterprise funds of the City of Stoughton, Wisconsin, as of and for the years ended December 31, 2022, and 2021 and the related notes to the financial statements, as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Utilities as of December 31, 2022 and 2021 and the changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the the Utilities and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Emphasis of Matter

As discussed in Note 1, the financial statements present only the Utilities' enterprise funds and do not purport to and do not, present fairly the financial position of the City of Stoughton, Wisconsin, as of December 31, 2022 and 2021, and the changes in financial position or cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinions are not modified with respect to this matter.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the the Utilities' internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the required supplementary information, as listed in the table of contents be presented to supplement the financial statements. Such information is the responsibility of management and, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements and other knowledge we obtained during our audit of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements as a whole. The supplementary information as listed in the table of contents is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the supplementary information is fairly stated in all material respects, in relation to the financial statements as a whole.

Baker Tilly US, LLP

Madison, Wisconsin
May 8, 2023

Management's Discussion and Analysis

Stoughton Utilities

Management's Discussion and Analysis (UNAUDITED)
December 31, 2022 and 2021

The management of Stoughton Utilities (Utilities) offers all persons interested in the financial position of the Utilities an objective, easy to read overview and analysis of the Utilities' financial performance during the years ending December 31, 2022, 2021 and 2020. You are invited to read this narrative in conjunction with the Utilities' financial statements.

Financial Highlights

Electric

- Investments in capital assets have grown by approximately \$2.9 million or 20 percent, from 2020 to 2022.
- The electric utility net position increased by \$1.2 million in 2022 from the prior year due to an increase in capital assets.
- Sales increased by \$947,321 in 2022 from 2021 due to PCAC revenues from higher-than-normal purchase power costs.

Water

- The water utility net position increased by \$1.7 million in 2022, while it increased by \$568,326 in 2021.
- The Public Service Commission of Wisconsin approved Stoughton Utilities' application for a rate increase (9.86%), which took effect on March 1, 2022.
- Sales increased by \$125,225 in 2022 from 2021 due to the rate increase.
- The change in cash and cash equivalents was \$1.2 million on December 31, 2022. This was due to the rate increase, as well as a debt issuance of \$1.6 million to replace funds spent for the lead service lateral replacement program.

Wastewater

- The wastewater utility net position increased \$1.1 million in 2022 and \$440,995 in 2021. The increase is largely due to an increase in capital assets.
- Cash and cash equivalents increased \$264,742 in 2022 from 2021 due to an investment maturity in 2022.
- The Common Council approved an overall rate increase of 5.59%, effective July 1, 2022.

Overview of the Financial Statements

The Utilities are self-supporting entities and separate enterprise funds of the City of Stoughton (city). The Utilities provide electric, water and wastewater service to properties within the city and also provides electric service to the following Townships: Dunkirk, Dunn, Pleasant Springs, Porter and Rutland.

The water and electric Utilities are managed by a Utilities Committee and operate under service rules and rates that are established by the Public Service Commission of Wisconsin (PSCW). The accounting records are maintained in accordance with the Uniform System of Accounts prescribed by the PSCW and in accordance with the Governmental Accounting Standards Board.

Stoughton Utilities

Management's Discussion and Analysis (UNAUDITED)
December 31, 2022 and 2021

The Utilities Committee also manages the wastewater utility. The Utilities Committee and the Common Council establish rates and service rules. Accounting records are maintained in accordance with the Governmental Accounting Standards Board.

This annual report consists of two parts: Management's Discussion and Analysis and the basic financial statements, including the independent auditor's report.

An analysis of the Utilities' financial position begins with a review of the Statement of Net Position and the Statement of Revenues, Expenses and Changes in Net Position. These two statements report the Utilities' net position and changes therein. The Utilities' net position – 'the difference between assets and liabilities' is key to measuring the financial health of the Utilities. Over time, increases or decreases in the net position value are an indicator of whether the overall financial position is improving or deteriorating. However, it should be noted that the financial position may also be affected by other nonfinancial factors, including economic conditions, customer growth, climate conditions and new regulations.

Utility Financial Analysis

The Statement of Net Position includes all of the Utilities' assets and liabilities and provides information about the nature and amount of investments in resources and the obligations to creditors. This statement provides the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of the Utilities.

A summary of the Utilities' Statements of Net Position is presented below in Tables 1 through 3.

Table 1
Condensed Statement of Net Position – Electric Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Current and other assets	\$ 12,081,516	\$ 11,622,360	\$ 11,719,489	\$ 459,156
Capital assets	<u>19,919,191</u>	<u>19,430,213</u>	<u>18,334,295</u>	<u>488,978</u>
Total assets	<u>32,000,707</u>	<u>31,052,573</u>	<u>30,053,784</u>	<u>948,134</u>
Deferred outflows of resources	<u>842,421</u>	<u>727,728</u>	<u>516,144</u>	<u>114,693</u>
Long-term debt outstanding	2,395,000	3,080,000	3,750,000	(685,000)
Other liabilities	<u>3,030,060</u>	<u>2,491,756</u>	<u>3,845,050</u>	<u>538,304</u>
Total liabilities	<u>5,425,060</u>	<u>5,571,756</u>	<u>7,595,050</u>	<u>(146,696)</u>
Deferred Inflows of Resources	<u>992,319</u>	<u>940,447</u>	<u>689,429</u>	<u>51,872</u>
Investment in capital assets	17,711,617	16,527,189	14,750,294	1,184,428
Restricted	1,450,366	1,373,487	1,210,511	76,879
Unrestricted	<u>7,263,766</u>	<u>7,367,422</u>	<u>6,324,644</u>	<u>(103,656)</u>
Total net position	<u>\$ 26,425,749</u>	<u>\$ 25,268,098</u>	<u>\$ 22,285,449</u>	<u>\$ 1,157,651</u>

In 2022, the electric utility net position increased \$1.2 million, an increase of 4.58 percent. In 2021, the electric utility net position increased \$2.9 million, an increase of 13.38 percent. The increase in net position in 2022 compared to 2021 was largely due capital additions.

Stoughton Utilities

Management's Discussion and Analysis (UNAUDITED)
December 31, 2022 and 2021

Investments in capital assets have grown by approximately \$2.9 million or 20.08 percent, from 2020 to 2022. The 2022 capital additions included customer developments, a new bucket truck and transformer purchases for future developments. 2022 also had \$448,520 in year-end construction work in progress values due to the ongoing East Substation control and SCADA upgrades. Long-term borrowing decreased \$1.3 million from 2020 to 2022.

Table 2
Condensed Statement of Net Position – Water Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Current and other assets	\$ 3,400,392	\$ 3,139,572	\$ 2,914,531	\$ 260,820
Capital assets	<u>19,573,193</u>	<u>18,658,243</u>	<u>17,060,216</u>	<u>914,950</u>
Total Assets	<u>22,973,585</u>	<u>21,797,815</u>	<u>19,974,747</u>	<u>1,175,770</u>
Deferred outflows of resources	<u>398,299</u>	<u>265,688</u>	<u>179,243</u>	<u>132,611</u>
Long-term debt outstanding	4,332,507	3,156,456	3,643,207	1,176,051
Other liabilities	<u>820,448</u>	<u>2,474,405</u>	<u>748,758</u>	<u>(1,653,957)</u>
Total liabilities	<u>5,152,955</u>	<u>5,630,861</u>	<u>4,391,965</u>	<u>(477,906)</u>
Deferred inflows of resources	<u>464,488</u>	<u>336,242</u>	<u>233,951</u>	<u>128,246</u>
Investment in capital assets	15,200,427	15,450,903	13,465,824	(250,476)
Restricted	940,115	801,847	731,568	138,268
Unrestricted	<u>1,613,899</u>	<u>(156,350)</u>	<u>1,330,682</u>	<u>1,770,249</u>
Total net position	<u>\$ 17,754,441</u>	<u>\$ 16,096,400</u>	<u>\$ 15,528,074</u>	<u>\$ 1,658,041</u>

In 2022, the water utility net position increased by \$1.6 million, while it increased by \$568,326 in 2021. The increase in net position in 2022 compared to 2021 was due to an increase in unrestricted cash on hand due to a debt issuance and rate increase.

Long-term borrowing from 2022 to 2020 increased by \$689,300 due to a debt issuance of \$1.6 million in 2022. The capital assets increased by \$2.5 million during the same time period, due to the lead service lateral replacement project.

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Table 3
Condensed Statements of Net Position – Wastewater Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Current and other assets	\$ 3,203,307	\$ 3,291,488	\$ 2,737,612	\$ (88,181)
Capital assets	<u>19,933,261</u>	<u>18,979,017</u>	<u>19,414,317</u>	<u>954,244</u>
Total assets	<u>23,136,568</u>	<u>22,270,505</u>	<u>22,151,929</u>	<u>866,063</u>
Deferred outflows of resources	<u>390,409</u>	<u>257,750</u>	<u>183,065</u>	<u>132,659</u>
Long-term debt outstanding	2,897,365	3,283,295	3,658,265	(385,930)
Other liabilities	<u>359,232</u>	<u>252,371</u>	<u>227,638</u>	<u>106,861</u>
Total liabilities	<u>3,256,597</u>	<u>3,535,666</u>	<u>3,885,903</u>	<u>(279,069)</u>
Deferred inflows of resources	<u>468,230</u>	<u>322,063</u>	<u>219,560</u>	<u>146,167</u>
Investment in capital assets	17,035,896	15,695,722	15,756,052	1,340,174
Restricted	1,687,248	1,592,521	1,497,671	94,727
Unrestricted	<u>1,079,006</u>	<u>1,382,283</u>	<u>975,808</u>	<u>(303,277)</u>
Total net position	<u>\$ 19,802,150</u>	<u>\$ 18,670,526</u>	<u>\$ 18,229,531</u>	<u>\$ 1,131,624</u>

The wastewater net position increased \$1.1 million in 2022 and \$440,995 in 2021. From 2020 to 2022, capital asset values increased by \$518,944 and long-term borrowing decreased \$760,900.

The restricted portion of net position includes accounts that are limited by bond covenants. Listed below are restricted assets:

- Redemption – Used for debt service payments.
- Reserve – Used for any deficiencies in the redemption account.
- Depreciation – Used to restore deficiencies in the redemption and reserve accounts and for funding plant replacements.
- Construction – Bond issue proceeds used only for the restricted construction project(s).
- Replacement – Used for plant replacement.
- Pension – Used to fund employee benefits.

The specific nature or source of these changes becomes more evident in the Statement of Revenues, Expenses and Changes in Net Position as shown in Tables 4 through 6.

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The Statement of Revenues, Expenses and Changes in Net Position provides an indication of the Utilities' financial health.

Table 4
Condensed Statement of Revenues, Expenses and
Changes in Net Position - Electric Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Operating revenues	\$ 16,558,584	\$ 15,545,034	\$ 14,637,461	\$ 1,013,550
Nonoperating revenues	72,905	72,311	144,889	594
Total revenues	<u>16,631,489</u>	<u>15,617,345</u>	<u>14,782,350</u>	<u>1,014,144</u>
Depreciation expense	1,309,313	1,252,922	1,193,582	56,391
Other operating expense	14,104,414	13,163,306	12,366,320	941,108
Nonoperating expenses	68,455	93,300	102,203	(24,845)
Total expenses	<u>15,482,182</u>	<u>14,509,528</u>	<u>13,662,105</u>	<u>972,654</u>
Income before capital contributions and transfers	1,149,307	1,107,817	1,120,245	41,490
Capital contributions	388,596	2,312,859	49,865	(1,924,263)
Capital contribution, municipal	-	-	102,933	-
Transfers, tax Equivalent	(380,252)	(438,027)	(445,995)	57,775
Transfers	-	-	-	-
Changes in net position	1,157,651	2,982,649	827,048	(1,824,998)
Beginning Net Position	<u>25,268,098</u>	<u>22,285,449</u>	<u>21,458,401</u>	<u>2,982,649</u>
Total net position, ending	<u>\$ 26,425,749</u>	<u>\$ 25,268,098</u>	<u>\$ 22,285,449</u>	<u>\$ 1,157,651</u>

Table 4 is a detailed description of the change in net position. 2022 had a 4.6 percent increase in net position from the prior year. This compares with 13.4 percent change in 2021 from 2020. Revenues were up 6.5 percent in 2022 compared to 2021. The rise in revenue is due to an increase in PCAC revenue due to higher-than-average purchase power costs.

Income before contributions and transfers has increased \$29,062 or 1.03 percent, since 2020. This is due to an increase in revenue, but also an increase in expenses, both related to purchase power costs.

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Table 5
Condensed Statement of Revenues, Expenses and
Changes in Net Position - Water Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Operating revenues	\$ 2,526,615	\$ 2,384,852	\$ 2,332,630	\$ 141,763
Nonoperating revenues	31,275	3,522,184	30,658	(3,490,909)
Total revenues	<u>2,557,890</u>	<u>5,907,036</u>	<u>2,363,288</u>	<u>(3,349,146)</u>
Depreciation expense	505,315	497,314	468,240	8,001
Other operating expense	1,224,074	1,056,916	1,083,459	167,158
Nonoperating expenses	102,131	3,587,720	91,255	(3,485,589)
Total expenses	<u>1,831,520</u>	<u>5,141,950</u>	<u>1,642,954</u>	<u>(3,310,430)</u>
Income before capital contributions and transfers	726,370	765,086	720,334	(38,716)
Capital contributions	1,307,986	215,280	-	1,092,706
Capital contribution, municipal	-	-	21,866	-
Transfers, tax equivalent	(376,315)	(412,040)	(437,266)	35,725
Transfers	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
Changes in net position	1,658,041	568,326	304,934	1,089,715
Beginning Net Position	<u>16,096,400</u>	<u>15,528,074</u>	<u>15,223,140</u>	<u>568,326</u>
Total net position, ending	<u>\$ 17,754,441</u>	<u>\$ 16,096,400</u>	<u>\$ 15,528,074</u>	<u>\$ 1,658,041</u>

Net position is significantly affected by capital contributions. Capital contributions include special assessments, developer contributions of infrastructure and occasionally tax increment district projects.

Income before contributions and transfers has increased \$6,036 or 0.8 percent, since 2020. This is due in large part to the rate increase approved by the Wisconsin Public Service Commission, effective March 1, 2022. Non-operating revenues and non-operating expenses leveled out to 2020 levels with the completion of the lead service lateral replacement program.

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Table 6
Condensed Statement of Revenues, Expenses and
Changes in Net Position - Wastewater Utility

Change in net position has varied in the past three years. Net position is significantly affected by capital contributions. Capital contributions include special assessments, developer contributions of infrastructure and occasionally tax increment district projects. Net position can also be significantly altered by changing revenue levels due to seasonal factors and industry use trends.

Income before contributions and transfers has decreased \$197,355 since 2020. This is due to changes in production for industrial customers. Expenses have increased by \$128,266 or 6.6 percent, from 2020 to 2022 due to necessary plant maintenance and rising costs.

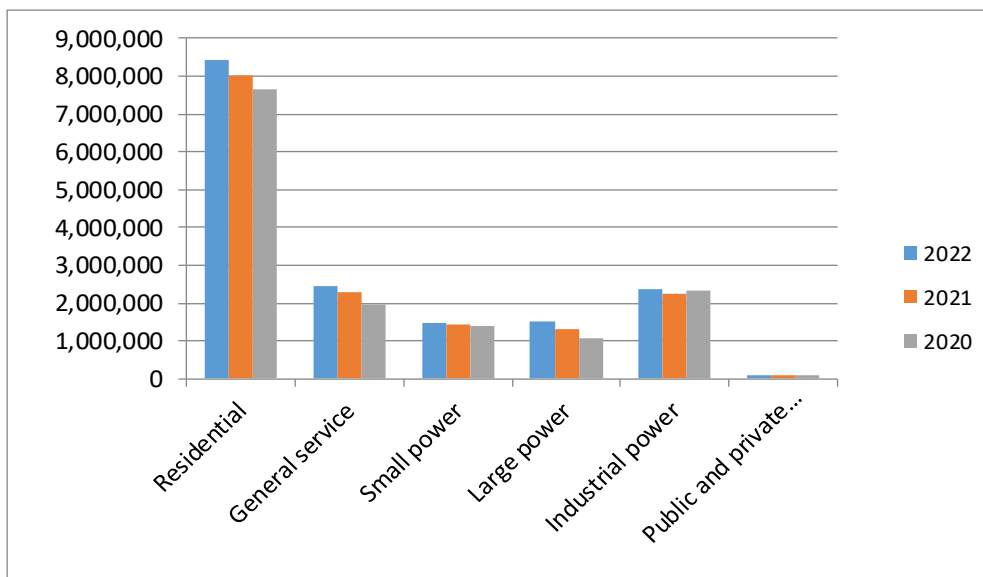
Comparison of Electric Sales

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Operating revenues	\$ 2,133,620	\$ 2,193,890	\$ 2,200,458	\$ (60,270)
Nonoperating revenues	30,559	(875)	25,007	31,434
Total revenues	<u>2,164,179</u>	<u>2,193,015</u>	<u>2,225,465</u>	<u>(28,836)</u>
Depreciation expense	772,166	774,018	808,765	(1,852)
Other operating expense	1,238,224	1,036,462	1,046,544	201,762
Nonoperating expenses	71,489	78,009	98,304	(6,520)
Total expenses	<u>2,081,879</u>	<u>1,888,489</u>	<u>1,953,613</u>	<u>193,390</u>
Income before capital contributions and transfers	74,497	304,526	271,852	(230,029)
Capital contributions	<u>1,057,127</u>	<u>136,469</u>	<u>95,923</u>	<u>920,658</u>
Changes in net position	1,131,624	440,995	367,775	690,629
Beginning Net Position	<u>18,670,526</u>	<u>18,229,531</u>	<u>17,861,756</u>	<u>440,995</u>
Total net position, ending	<u>\$ 19,802,150</u>	<u>\$ 18,670,526</u>	<u>\$ 18,229,531</u>	<u>\$ 1,131,624</u>

Stoughton Utilities

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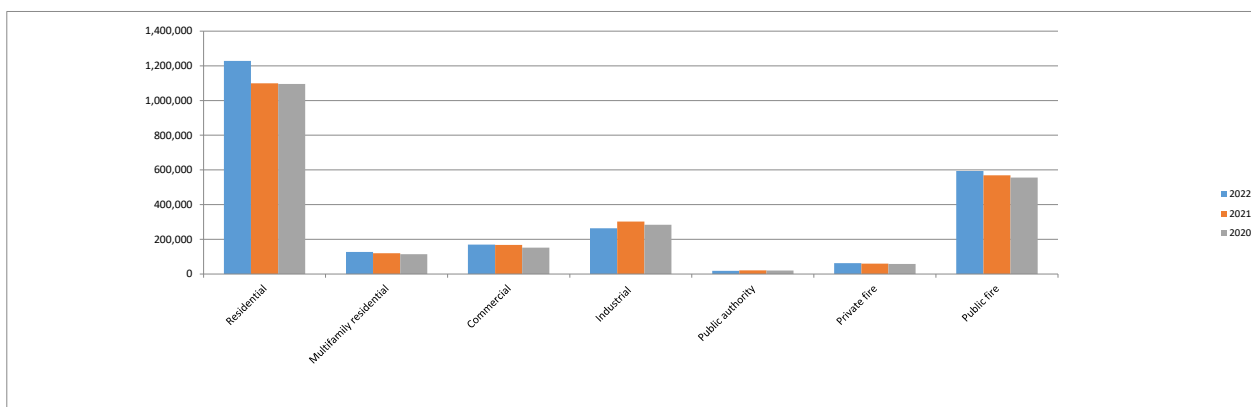
Comparison of Electric Sales



Electric revenues increased by \$947,321, or 6.5 percent, from 2021 to 2022 and \$1.8 million, or 12.77 percent in 2022 from 2020. The increase is due to an increase in PCAC revenues due to higher-than-average purchase power costs. Kilowatt hour sales decreased 2.6 million, or 1.9 percent from 2021 to 2022 and 39,499 Kwh, or 0.03 percent from 2020 to 2022.

	<u>2022</u>	<u>2021</u>	<u>2020</u>
Residential	\$ 8,411,927	\$ 8,017,213	\$ 7,652,854
General service	2,466,874	2,275,213	1,948,245
Small power	1,490,474	1,411,588	1,381,820
Large power	1,509,864	1,321,819	1,070,270
Industrial power	2,352,565	2,257,349	2,330,008
Public and private lighting	96,333	97,534	96,392
Total electric sales	\$ 16,328,037	\$ 15,380,716	\$ 14,479,589

Comparison of Water Sales



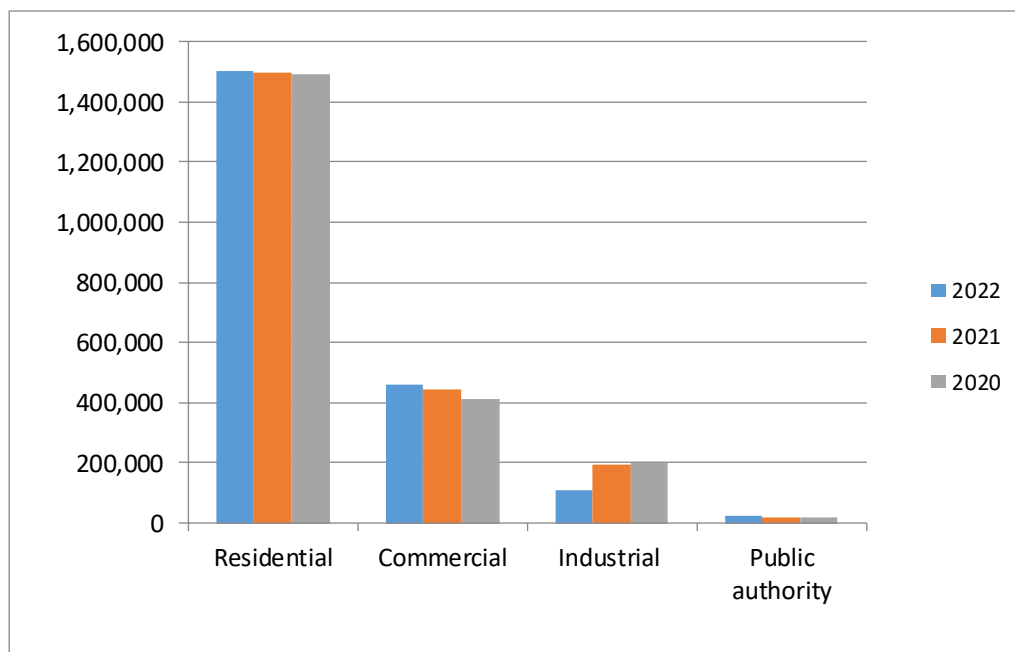
Stoughton Utilities

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Sale revenues increased by \$125,225, or 5.36 percent, in 2022 from 2021 and \$182,473 or 8.0 percent in 2022 from 2020. Gallons sold declined 6.2 percent from 2020 to 2022 and decreased 7.8 percent from 2021 to 2022.

	<u>2022</u>	<u>2021</u>	<u>2020</u>
Residential	\$ 1,228,408	\$ 1,099,663	\$ 1,095,969
Multifamily residential	126,996	119,161	114,649
Commercial	169,503	167,208	152,134
Industrial	263,661	301,792	284,054
Public authority	18,154	21,223	19,641
Private fire	62,470	59,590	58,097
Public fire	593,648	568,978	555,823
Total water sales	<u>\$ 2,462,840</u>	<u>\$ 2,337,615</u>	<u>\$ 2,280,367</u>

Comparison of Wastewater Sales



Wastewater sales decreased by \$59,991, or 2.8 percent, in 2022 from 2021. There was a rate increase of 5.59 percent, effective July 1, 2022 which helped offset the some of the decrease in usage.

Wastewater usage decreased by 8.2 percent from 2021 to 2022 and decreased by 1.1 percent from 2020 to 2021.

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	<u>2022</u>	<u>2021</u>	<u>2020</u>
Residential	\$ 1,503,416	\$ 1,497,393	\$ 1,493,914
Commercial	458,552	442,437	412,973
Industrial	107,269	192,817	200,540
Public authority	24,791	21,372	19,821
	<u>2,094,028</u>	<u>2,154,019</u>	<u>2,127,248</u>
Total wastewater sales	<u>\$ 2,094,028</u>	<u>\$ 2,154,019</u>	<u>\$ 2,127,248</u>

The Statement of Cash Flows reports the cash provided and used by operating activities, as well as other cash sources such as investment income and cash payments for repayment of bonds and capital additions.

Table 7
Condensed Statements of Cash Flows – Electric Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Cash Flows From:				
Operating activities	\$ 1,578,966	\$ 2,055,921	\$ 2,645,960	\$ (476,955)
Noncapital financing activities	602,386	(1,269,041)	(399,360)	1,871,427
Capital and related financing activities	-	-	-	-
Investing activities	(1,507,461)	(2,015,214)	(1,107,145)	507,753
	<u>(122,636)</u>	<u>1,194,136</u>	<u>729,287</u>	<u>(1,316,772)</u>
Net change in cash and cash equivalents	551,255	(34,198)	1,868,742	585,453
Cash and Cash Equivalents, Beginning	<u>6,328,227</u>	<u>6,362,425</u>	<u>4,493,683</u>	<u>(34,198)</u>
Cash and Cash Equivalents, Ending	<u>\$ 6,879,482</u>	<u>\$ 6,328,227</u>	<u>\$ 6,362,425</u>	<u>\$ 551,255</u>

The increase in cash and cash equivalents in 2022 was due to the repayment of \$877,698 from the water utility advance in 2021 as well as the city paying off a WRS loan from 2012.

The electric utility's goal is to maintain unrestricted cash and cash equivalent balances to cover a minimum of five months of average electric sales.

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Table 8
Condensed Statements of Cash Flows – Water Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Cash Flows From:				
Operating activities	\$ 1,330,895	\$ 1,413,014	\$ 1,245,093	\$ (82,119)
Noncapital financing activities	(1,243,674)	(437,266)	(431,034)	(806,408)
Lead service replacement proceeds	-	3,505,294	-	(3,505,294)
Lead service replacement expenses	-	(3,507,777)	-	3,507,777
Temporary Advance from electric utility	-	877,698	-	(877,698)
Capital and related financing activities	1,475,780	(3,019,387)	(1,169,899)	4,495,167
Investing activities	<u>(380,409)</u>	<u>226,955</u>	<u>250,370</u>	<u>(607,364)</u>
Net change in cash and cash equivalents	1,182,592	(941,469)	(105,470)	2,124,061
Cash and Cash Equivalents, Beginning	<u>1,168,814</u>	<u>2,110,283</u>	<u>549,929</u>	<u>(941,469)</u>
Cash and Cash Equivalents, Ending	<u>\$ 2,351,406</u>	<u>\$ 1,168,814</u>	<u>\$ 444,459</u>	<u>\$ 1,182,592</u>

The increase in cash and cash equivalents in 2022 was due to a rate increase effective March 1, 2022. In addition, the water utility closed on a loan to repay the utility's expenses associated with the public lead service lateral replacements in the amount of \$1.6 million.

The water utility's goal is to maintain unrestricted cash and cash equivalent balances to cover a minimum of five months of average water sales.

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Table 9
Condensed Statements of Cash Flows – Wastewater Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Cash Flows From:				
Operating activities	\$ 859,558	\$ 1,206,484	\$ 1,152,947	\$ (346,926)
Capital and related financing activities	(976,605)	(694,215)	(1,440,369)	(282,390)
Investing activities	<u>381,789</u>	<u>30,487</u>	<u>299,012</u>	<u>351,302</u>
Net change in cash and cash equivalents	264,742	542,756	11,590	(278,014)
Cash and Cash Equivalents, Beginning	<u>2,207,932</u>	<u>1,665,176</u>	<u>1,653,586</u>	<u>542,756</u>
Cash and Cash Equivalents, Ending	<u>\$ 2,472,674</u>	<u>\$ 2,207,932</u>	<u>\$ 1,665,176</u>	<u>\$ 264,742</u>

Cash and cash equivalents increased in 2022 by \$264,742, due to a maturing of investments. Cash and cash equivalents increased by \$542,756 in 2021.

The wastewater utility's goal is to maintain unrestricted cash and cash equivalent balances to cover a minimum of five months of average wastewater sales.

Table 10
Capital Assets – Electric Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Capital Assets				
Transmission and distribution	\$ 34,197,764	\$ 32,862,336	\$ 30,481,414	\$ 1,335,428
General	<u>4,179,226</u>	<u>3,956,797</u>	<u>3,995,565</u>	<u>222,429</u>
Total capital assets	<u>38,376,990</u>	<u>36,819,133</u>	<u>34,476,979</u>	<u>1,557,857</u>
Less accumulated depreciation	(18,906,319)	(17,756,883)	(17,124,007)	(1,149,436)
Construction in progress	<u>448,520</u>	<u>367,983</u>	<u>981,323</u>	<u>80,537</u>
Net capital assets	<u>\$ 19,919,191</u>	<u>\$ 19,430,233</u>	<u>\$ 18,334,295</u>	<u>\$ 488,958</u>

Electric net capital assets have grown \$1.5 million or 8.6 percent, from 2020 to 2022. The increase in net assets in 2022 included customer developments, a bucket truck and the purchase of transformers for future developments.

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Table 11
Capital Assets – Water Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Capital Assets				
Source of supply	\$ 607,365	\$ 607,365	\$ 607,365	\$ -
Pumping	1,598,744	1,598,744	1,598,745	-
Water treatment	90,795	90,795	90,763	-
Transmission and distribution	25,152,327	22,151,768	21,915,140	3,000,559
General	1,010,091	1,007,359	1,006,195	2,732
Completed not Classified	-	1,667,296	-	-
Total capital assets	<u>28,459,322</u>	<u>27,123,327</u>	<u>25,218,208</u>	<u>1,335,995</u>
Less accumulated depreciation	(9,137,991)	(8,679,244)	(8,169,139)	(458,747)
Construction in progress	<u>251,862</u>	<u>214,160</u>	<u>11,147</u>	<u>37,702</u>
Net capital assets	<u>\$ 19,573,193</u>	<u>\$ 18,658,243</u>	<u>\$ 17,060,216</u>	<u>\$ 914,950</u>

Water net capital assets grew significantly at \$2.5 million or 14.7 percent, from 2020 to 2022. The net capital asset additions over this time-period were due to the lead service lateral replacement program as well as several developer-contributed assets.

Table 12
Capital Assets – Wastewater Utility

	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2022-2021</u> <u>Change</u>
Capital Assets				
Collection system	\$ 15,708,652	\$ 14,609,016	\$ 14,454,576	\$ 1,099,636
Collection system pumping	756,007	756,008	755,459	(1)
Treatment and disposal	15,702,550	15,684,336	15,672,308	18,214
General	<u>1,503,963</u>	<u>1,601,778</u>	<u>1,499,649</u>	<u>(97,815)</u>
Total capital assets	<u>33,671,172</u>	<u>32,651,138</u>	<u>32,381,992</u>	<u>1,020,034</u>
Less accumulated depreciation	(14,370,326)	(13,691,436)	(12,977,468)	(678,890)
Construction in progress	<u>632,415</u>	<u>19,115</u>	<u>9,793</u>	<u>613,300</u>
Net capital assets	<u>\$ 19,933,261</u>	<u>\$ 18,978,817</u>	<u>\$ 19,414,317</u>	<u>\$ 954,444</u>

Stoughton Utilities

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Net capital assets increased \$518,944 or 2.7 percent, from 2020 to 2022 due to developer-contributed assets. The large increase in construction in progress is due to a sewer main replacement on Academy Street, which will conclude in 2023.

Long-Term Debt

As of December 31, 2022, the electric utility had total mortgage revenue bond debt outstanding of \$2,395,000 payable from and secured by a pledge of income and revenue to be derived from the operation of the electric utility. These issues were issued for electric system improvements, the construction of new substation, an east substation transformer and costs associated with the implementation of automated meter reading (AMR).

As of December 31, 2022, the water utility had total mortgage revenue bond debt outstanding of \$4,167,507 payable from and secured by a pledge of income and revenue to be derived from the operation of the water utility and \$165,000 of general obligation bonds. These issues were primarily for additions and improvements to the water system, street improvement projects, AMR implementation and a new tower and the replacement of all lead service laterals.

The wastewater utility had \$2,787,364 of clean water fund loans and \$110,000 of general obligation bonds outstanding as of December 31, 2022.

Tables of separate bond issues are included in note 7 of this audit report.

Contacting Utility Management

This financial report is designed to provide our customers, investors and creditors with a general overview of the Utilities' finances. If you have questions about this report or need additional financial information, contact Shannon Statz, Utilities Finance Manager, Stoughton Utilities, 600 South Fourth Street, Stoughton, WI 53589.

General information relating to the Stoughton Utilities can be found at the Utilities' web site at www.stoughtonutilities.com.

ELECTRIC UTILITY

Stoughton Electric Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Assets and Deferred Outflows of Resources		
Current Assets		
Cash and investments	\$ 6,285,193	\$ 5,557,085
Interest receivable	-	3,555
Restricted assets:		
Redemption account	566,170	533,153
Customer accounts receivable	1,610,376	1,551,502
Other accounts receivable	340,205	355,902
Due from municipality	9,721	15,318
Temporary advance to water utility	-	877,698
Materials and supplies	987,391	293,297
Prepayments	1,000	9,637
Current portion of advance	-	51,006
	<u>9,800,056</u>	<u>9,248,153</u>
Total current assets		
Noncurrent Assets		
Restricted assets:		
Reserve account	460,722	460,722
Depreciation account	25,000	25,000
Net pension asset	413,766	373,541
Other assets:		
Electric plant and maintenance reserve account	538,790	533,326
Sick leave reserve account	121,939	161,356
Advances to other funds	-	106,970
Investment in ATC	492,146	484,175
Property held for future use	229,097	229,097
Capital assets:		
Plant in service	38,376,990	36,819,133
Accumulated depreciation/amortization	(18,906,319)	(17,756,883)
Construction work in progress	448,520	367,983
	<u>22,200,651</u>	<u>21,804,420</u>
Total noncurrent assets		
Total assets	<u>32,000,707</u>	<u>31,052,573</u>
Deferred Outflows of Resources		
Deferred outflows related to pension	815,776	678,903
Deferred outflows related to OPEB	26,645	48,825
	<u>842,421</u>	<u>727,728</u>
Total deferred outflows of resources		

See notes to the financial statements

Stoughton Electric Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Liabilities, Deferred Inflows of Resources and Net Position		
Current Liabilities		
Accounts payable	\$ 1,043,734	\$ 1,078,131
Due to municipality	493,477	583,945
Customer deposits	105,872	92,333
Accrued wages	19,276	-
Accrued interest	4,448	4,638
Accrued liabilities	84,000	83,793
Commitment to community	38,207	21,433
Current liabilities payable from restricted assets:		
Current portion of revenue bonds	690,000	685,000
Accrued interest	<u>15,292</u>	<u>18,929</u>
Total current liabilities	<u>2,494,306</u>	<u>2,568,202</u>
Noncurrent Liabilities		
Revenue bonds	1,705,000	2,395,000
Unamortized debt premium	41,671	52,141
Accrued sick leave	121,939	161,356
Customer advances for construction	916,833	229,065
Net OPEB Liability	<u>145,311</u>	<u>165,992</u>
Total noncurrent liabilities	<u>2,930,754</u>	<u>3,003,554</u>
Total liabilities	<u>5,425,060</u>	<u>5,571,756</u>
Deferred Inflows of Resources		
Deferred inflows related to pension	974,526	927,043
Deferred inflows related to OPEB	<u>17,793</u>	<u>13,404</u>
Total deferred inflows of resources	<u>992,319</u>	<u>940,447</u>
Net Position		
Total net investment in capital assets	17,711,617	16,527,189
Restricted for:		
Debt service	1,036,600	999,946
Pension	413,766	373,541
Unrestricted	<u>7,263,766</u>	<u>7,367,422</u>
Total net position	<u>\$ 26,425,749</u>	<u>\$ 25,268,098</u>

See notes to the financial statements

Stoughton Electric Utility

Statements of Revenues, Expenses and Changes in Net Position
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Sales of electricity	\$ 16,328,036	\$ 15,380,714
Other	<u>230,548</u>	<u>164,320</u>
Total operating revenues	<u>16,558,584</u>	<u>15,545,034</u>
Operating Expenses		
Operation and maintenance	14,104,414	13,163,306
Depreciation	<u>1,309,313</u>	<u>1,252,922</u>
Total operating expenses	<u>15,413,727</u>	<u>14,416,228</u>
Operating Income	<u>1,144,857</u>	<u>1,128,806</u>
Nonoperating Revenues (Expenses)		
Investment income	62,436	56,550
Interest expense	(65,207)	(79,280)
Amortization of premium	10,469	10,957
Miscellaneous expenses	(3,248)	(14,020)
Other income (expense)	<u>-</u>	<u>4,804</u>
Total nonoperating expenses	<u>4,450</u>	<u>(20,989)</u>
Income before contributions and transfers	1,149,307	1,107,817
Capital Contributions	388,596	2,312,859
Transfers - Tax Equivalent	<u>(380,252)</u>	<u>(438,027)</u>
Change in net position	1,157,651	2,982,649
Net Position, Beginning	<u>25,268,098</u>	<u>22,285,449</u>
Net Position, Ending	<u>\$ 26,425,749</u>	<u>\$ 25,268,098</u>

See notes to the financial statements

Stoughton Electric Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Cash Flows From Operating Activities		
Received from customers	\$ 16,434,961	\$ 15,153,892
Received for street lighting	96,333	91,088
Paid to suppliers for goods and services	(13,956,273)	(12,382,100)
Paid to employees for operating payroll	<u>(996,055)</u>	<u>(806,959)</u>
Net cash flows from operating activities	<u>1,578,966</u>	<u>2,055,921</u>
Cash Flows From Noncapital Financing Activities		
Paid to municipality for tax equivalent	(438,027)	(445,995)
Received from municipality principal on Wisconsin Retirement UAAL liability	157,976	48,459
Received from municipality interest on Wisconsin Retirement UAAL liability	4,739	6,193
Temporary advance to water utility	<u>877,698</u>	<u>(877,698)</u>
Net cash flows from noncapital financing activities	<u>602,386</u>	<u>(1,269,041)</u>
Cash Flows From Capital and Related Financing Activities		
Acquisition and construction of capital assets	(1,829,791)	(2,492,138)
Capital contributions received	388,596	2,347,085
Customer advances for construction received (paid)	687,768	(1,115,851)
Debt retired	(685,000)	(670,000)
Interest paid	<u>(69,034)</u>	<u>(84,310)</u>
Net cash flows from capital and related financing activities	<u>(1,507,461)</u>	<u>(2,015,214)</u>
Cash Flows From Investing Activities		
Investments purchased	(545,379)	-
Investments sold and matured	364,840	1,092,133
Dividends/(Investment) in ATC	11,485	30,145
Investment income	<u>46,418</u>	<u>71,858</u>
Net cash flows from investing activities	<u>(122,636)</u>	<u>1,194,136</u>
Net change in cash and cash equivalents	551,255	(34,198)
Cash and Cash Equivalents, Beginning	<u>6,328,227</u>	<u>6,362,425</u>
Cash and Cash Equivalents, Ending	<u>\$ 6,879,482</u>	<u>\$ 6,328,227</u>
Noncash Capital and Related Financing Activities		
ATC earnings allocated	<u>\$ 10,559</u>	<u>\$ 49,072</u>
Unrealized gain (loss) on investments	<u>\$ (4,622)</u>	<u>\$ (60,381)</u>

See notes to the financial statements

Stoughton Electric Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Reconciliation of Operating Income to Net Cash Flows From Operating Activities		
Operating income	\$ 1,144,857	\$ 1,128,806
Nonoperating revenue (expense)	(3,249)	(3,621)
Noncash items in operating income:		
Depreciation	1,309,313	1,252,922
Depreciation charged to clearing and other utilities	68,292	68,292
Changes in assets and liabilities:		
Customer accounts receivable	(58,874)	(33,460)
Other accounts receivable	15,697	(300,467)
Due from other funds	5,597	58,395
Materials and supplies	(694,094)	150,158
Prepayments	8,637	(8,637)
Pension related deferrals and liabilities	(103,046)	(76,950)
OPEB related deferrals and liabilities	(20,681)	130,571
Accounts payable	(71,170)	(355,182)
Due to other funds	(32,693)	52,174
Customer deposits	13,539	(15,306)
Accrued sick leave	(39,417)	10,635
Other current liabilities	19,483	(2,287)
Commitment to community	16,775	(122)
	<u>\$ 1,578,966</u>	<u>\$ 2,055,921</u>
Net cash flows from operating activities		
	<u>\$ 1,578,966</u>	<u>\$ 2,055,921</u>
Reconciliation of Cash and Cash Equivalents to Statements of Net Position Accounts		
Cash and investments	\$ 6,285,193	\$ 5,557,085
Redemption account	566,170	533,153
Reserve account	460,722	460,722
Depreciation account	25,000	25,000
Electric plant and maintenance reserve account	538,790	533,326
Sick leave reserve account	121,939	161,356
	<u>7,997,814</u>	<u>7,270,642</u>
Total cash and investments		
	7,997,814	7,270,642
Less noncash equivalents	<u>(1,118,332)</u>	<u>(942,415)</u>
Cash and cash equivalents	<u>\$ 6,879,482</u>	<u>\$ 6,328,227</u>

See notes to the financial statements

WATER UTILITY

Stoughton Water Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Assets and Deferred Outflows of Resources		
Current Assets		
Cash and investments	\$ 1,666,666	\$ -
Interest receivable	-	5,805
Restricted assets:		
Redemption account	400,256	296,319
Customer accounts receivable	248,716	224,498
Other accounts receivable	23,068	1,365,765
Due from municipality	123,425	32,673
Materials and supplies	58,750	59,773
Prepayments	-	3,141
Current portion of special assessments	-	29,026
	<u>2,520,881</u>	<u>2,017,000</u>
Total current assets		
Noncurrent Assets		
Restricted assets:		
Reserve account	340,710	340,710
Depreciation account	25,000	25,000
Construction account	4	4
Net pension asset	189,937	153,762
Other assets:		
Water plant and maintenance reserve account	198,292	195,382
Sick leave reserve account	120,610	311,399
Special assessments receivable	-	87,077
Nonutility property	4,958	9,238
Capital assets:		
Plant in service	28,459,322	27,123,327
Accumulated depreciation/amortization	(9,137,991)	(8,679,244)
Construction work in progress	251,862	214,160
	<u>20,452,704</u>	<u>19,780,815</u>
Total noncurrent assets		
Total assets	<u>22,973,585</u>	<u>21,797,815</u>
Deferred Outflows of Resources		
Deferred outflows related to pension	368,319	249,043
Deferred outflows related to OPEB	29,980	16,645
	<u>398,299</u>	<u>265,688</u>
Total deferred outflows of resources		

See notes to the financial statements

Stoughton Water Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Liabilities, Deferred Inflows of Resources and Net Position		
Current Liabilities		
Accounts payable	\$ 34,108	\$ 949,030
Due to municipality	442,385	412,040
Temporary advance from electric utility	-	877,698
Customer deposits	650	650
Accrued wages	22,553	2,175
Accrued interest	878	1,148
Current portion of general obligation debt	54,000	54,000
Current liabilities payable from restricted assets:		
Current portion of revenue bonds	519,716	426,571
Accrued interest	<u>15,788</u>	<u>13,944</u>
Total current liabilities	<u>1,090,078</u>	<u>2,737,256</u>
Noncurrent Liabilities		
General obligation debt	111,000	165,000
Revenue bonds	3,647,791	2,510,885
Unamortized debt premium	40,259	50,888
Accrued sick leave	120,610	111,399
Net OPEB Liability	<u>143,217</u>	<u>55,433</u>
Total noncurrent liabilities	<u>4,062,877</u>	<u>2,893,605</u>
Total liabilities	<u>5,152,955</u>	<u>5,630,861</u>
Deferred Inflows of Resources		
Deferred inflows related to pension	447,349	331,761
Deferred inflows related to OPEB	<u>17,139</u>	<u>4,481</u>
Total deferred inflows of resources	<u>464,488</u>	<u>336,242</u>
Net Position		
Total net investment in capital assets	15,200,431	15,450,903
Restricted for:		
Debt service	750,178	648,085
Pension	189,937	153,762
Unrestricted	<u>1,613,895</u>	<u>(156,350)</u>
Total net position	<u>\$ 17,754,441</u>	<u>\$ 16,096,400</u>

See notes to the financial statements

Stoughton Water Utility

Statements of Revenues, Expenses and Changes in Net Position
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Sales of water	\$ 2,462,840	\$ 2,337,615
Other	<u>63,775</u>	<u>47,237</u>
Total operating revenues	<u>2,526,615</u>	<u>2,384,852</u>
Operating Expenses		
Operation and maintenance	1,224,074	1,056,916
Depreciation	<u>505,315</u>	<u>497,314</u>
Total operating expenses	<u>1,729,389</u>	<u>1,554,230</u>
Operating Income	<u>797,226</u>	<u>830,622</u>
Nonoperating revenues (Expenses)		
Investment income	13,918	6,261
Income from merchandising and jobbing	140,702	3,505,294
Lead service replacement expenses	(160,708)	(3,507,777)
Interest expense	(82,125)	(79,943)
Amortization of premium	10,629	10,629
Gain on sale of assets	<u>6,728</u>	<u>-</u>
Total nonoperating expenses	<u>(70,856)</u>	<u>(65,536)</u>
Income before contributions and transfers	726,370	765,086
Capital Contributions	1,307,986	215,280
Transfers - Tax Equivalent	<u>(376,315)</u>	<u>(412,040)</u>
Change in net position	1,658,041	568,326
Net Position, Beginning	<u>16,096,400</u>	<u>15,528,074</u>
Net Position, Ending	<u>\$ 17,754,441</u>	<u>\$ 16,096,400</u>

See notes to the financial statements

Stoughton Water Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Cash Flows From Operating Activities		
Received from customers	\$ 2,505,902	\$ 2,436,650
Paid to suppliers for goods and services	(737,891)	(559,934)
Paid to employees for operating payroll	<u>(437,116)</u>	<u>(463,702)</u>
Net cash flows from operating activities	<u>1,330,895</u>	<u>1,413,014</u>
Cash Flows From Noncapital Financing Activities		
Paid to municipality for tax equivalent	(345,970)	(437,266)
Lead service replacement proceeds	140,702	3,505,294
Lead service replacement expenses	(160,708)	(3,507,777)
Advances to other funds	<u>(877,698)</u>	<u>877,698</u>
Net cash flows from noncapital financing activities	<u>(1,243,674)</u>	<u>437,949</u>
Cash Flows From Capital and Related Financing Activities		
Acquisition and construction of capital assets	(2,322,497)	(1,326,875)
Lead service replacement program funding (spending)	1,365,765	(1,155,482)
Capital contributions received	1,307,986	-
Special assessments received	29,026	29,026
Debt retired	(480,572)	(486,751)
Interest paid	(80,551)	(79,305)
Proceeds from debt issue	<u>1,656,623</u>	<u>-</u>
Net cash flows from capital and related financing activities	<u>1,475,780</u>	<u>(3,019,387)</u>
Cash Flows From Investing Activities		
Investments purchased	(400,000)	-
Investments sold and matured	-	225,750
Investment income	<u>19,591</u>	<u>1,205</u>
Net cash flows from investing activities	<u>(380,409)</u>	<u>226,955</u>
Net change in cash and cash equivalents	1,182,592	(941,469)
Cash and Cash Equivalents, Beginning	<u>1,168,814</u>	<u>2,110,283</u>
Cash and Cash Equivalents, Ending	<u>\$ 2,351,406</u>	<u>\$ 1,168,814</u>
Noncash Capital and Related Financing Activities		
Unrealized gain (loss) on investments	<u>\$ 132</u>	<u>\$ 8,856</u>
Customer contributions receivable	<u>\$ -</u>	<u>\$ 210,280</u>

See notes to the financial statements

Stoughton Water Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Reconciliation of Operating Income to Net Cash Flows From Operating Activities		
Operating income	\$ 797,226	\$ 830,622
Noncash items in operating income:		
Depreciation	505,315	497,314
Depreciation charged to clearing and other utilities	30,265	33,512
Changes in assets and liabilities:		
Customer accounts receivable	(24,218)	6,596
Other accounts receivable	(23,071)	12,258
Due from other funds	(4,092)	4,488
Materials and supplies	1,023	(18,734)
Prepayments	3,141	(3,141)
Pension related deferrals and liabilities	(36,257)	(50,293)
OPEB related deferrals and liabilities	87,784	43,269
Accounts payable	(36,227)	(10,704)
Due to other funds	417	76,363
Customer deposits	-	(1,179)
Accrued wages	-	(15,678)
Accrued sick leave	9,211	8,321
Other current liabilities	20,378	-
	<u>\$ 1,330,895</u>	<u>\$ 1,413,014</u>
Net cash flows from operating activities		

Reconciliation of Cash and Cash Equivalents to Statements of Net Position Accounts

Cash and investments	\$ 1,666,666	\$ -
Redemption account	400,256	296,319
Reserve account	340,710	340,710
Depreciation account	25,000	25,000
Construction account	4	4
Water plant and maintenance reserve account	198,292	195,382
Sick leave reserve account	120,610	311,399
	<u>2,751,538</u>	<u>1,168,814</u>
Total cash and investments		
Less noncash equivalents	<u>(400,132)</u>	<u>-</u>
Cash and cash equivalents	<u>\$ 2,351,406</u>	<u>\$ 1,168,814</u>

See notes to the financial statements

WASTEWATER UTILITY

Stoughton Wastewater Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Assets and Deferred Outflows of Resources		
Current Assets		
Cash and investments	\$ 1,065,383	\$ 1,195,304
Interest receivable	-	3,981
Restricted assets:		
Redemption account	295,370	247,178
Customer accounts receivable	227,673	228,310
Other accounts receivable	7,550	-
Due from municipality	85,177	23,652
Prepayments	-	3,926
Current portion of special assessments	-	19,905
	<u>1,681,153</u>	<u>1,722,256</u>
Total current assets		
Noncurrent Assets		
Restricted assets:		
Depreciation account	33,283	33,283
Replacement account	1,175,801	1,166,203
Net pension asset	194,121	161,017
Other assets:		
Sick leave reserve account	101,123	119,303
Special assessments receivable	-	59,716
Other prepaid asset	17,826	29,710
Capital assets:		
Plant in service	33,671,172	32,651,138
Accumulated depreciation/amortization	(14,370,326)	(13,691,236)
Construction work in progress	632,415	19,115
	<u>21,455,415</u>	<u>20,548,249</u>
Total noncurrent assets		
Total assets	<u>23,136,568</u>	<u>22,270,505</u>
Deferred Outflows of Resources		
Deferred outflows related to pension	376,587	255,476
Deferred outflows related to OPEB	13,822	2,274
	<u>390,409</u>	<u>257,750</u>
Total deferred outflows of resources		

See notes to the financial statements

Stoughton Wastewater Utility

Statements of Net Position
December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Liabilities, Deferred Inflows of Resources and Net Position		
Current Liabilities		
Accounts payable	\$ 54,806	\$ 148,539
Due to municipality	80,146	-
Accrued wages	23,111	2,187
Accrued interest	585	765
Current portion of general obligation debt	36,000	36,000
Current liabilities payable from restricted assets:		
Current portion of revenue bonds	359,126	349,930
Accrued interest	<u>11,327</u>	<u>15,160</u>
Total current liabilities	<u>565,101</u>	<u>552,581</u>
Noncurrent Liabilities		
General obligation debt	74,000	110,000
Revenue bonds	2,428,239	2,787,365
Accrued sick leave	101,123	84,619
Net OPEB liability	<u>88,134</u>	<u>1,101</u>
Total noncurrent liabilities	<u>2,691,496</u>	<u>2,983,085</u>
Total liabilities	<u>3,256,597</u>	<u>3,535,666</u>
Deferred Inflows of Resources		
Deferred inflows related to pension	457,206	321,985
Deferred inflows related to OPEB	<u>11,024</u>	<u>78</u>
Total deferred inflows of resources	<u>468,230</u>	<u>322,063</u>
Net Position		
Total net investment in capital assets	17,035,896	15,695,722
Restricted for:		
Debt service	317,326	265,301
Equipment replacement	1,175,801	1,166,203
Pension	194,121	161,017
Unrestricted	<u>1,079,006</u>	<u>1,382,283</u>
Total net position	<u>\$ 19,802,150</u>	<u>\$ 18,670,526</u>

See notes to the financial statements

Stoughton Wastewater Utility

Statements of Revenues, Expenses and Changes in Net Position
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Treatment charges	\$ 2,094,028	\$ 2,154,019
Other	<u>39,592</u>	<u>39,871</u>
Total operating revenues	<u>2,133,620</u>	<u>2,193,890</u>
Operating Expenses		
Operation and maintenance	1,238,224	1,036,462
Depreciation	<u>772,166</u>	<u>774,018</u>
Total operating expenses	<u>2,010,390</u>	<u>1,810,480</u>
Operating Income	<u>123,230</u>	<u>383,410</u>
Nonoperating Revenues (Expenses)		
Investment income	22,756	(875)
Gain on sale of asset	7,803	11,505
Interest expense	<u>(79,292)</u>	<u>(89,514)</u>
Total nonoperating expenses	<u>(48,733)</u>	<u>(78,884)</u>
Income before contributions	74,497	304,526
Capital Contributions	<u>1,057,127</u>	<u>136,469</u>
Change in net position	1,131,624	440,995
Net Position, Beginning	<u>18,670,526</u>	<u>18,229,531</u>
Net Position, Ending	<u>\$ 19,802,150</u>	<u>\$ 18,670,526</u>

See notes to the financial statements

Stoughton Wastewater Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Cash Flows From Operating Activities		
Received from customers	\$ 2,124,898	\$ 2,212,226
Paid to suppliers for goods and services	(721,936)	(549,818)
Paid to employees for operating payroll	<u>(463,783)</u>	<u>(455,924)</u>
Net cash flows from operating activities	<u>939,179</u>	<u>1,206,484</u>
Cash Flows From Capital and Related Financing Activities		
Acquisition and construction of capital assets	(1,664,023)	(249,498)
Capital contributions received	1,057,127	-
Special assessments received	19,905	19,905
Debt retired	(385,930)	(374,970)
Interest paid	<u>(83,305)</u>	<u>(89,652)</u>
Net cash flows from capital and related financing activities	<u>(1,056,226)</u>	<u>(694,215)</u>
Cash Flows From Investing Activities		
Investments purchased	(22,343)	(199,688)
Investments sold and matured	355,053	226,963
Investment income	<u>49,079</u>	<u>3,212</u>
Net cash flows from investing activities	<u>381,789</u>	<u>30,487</u>
Net change in cash and cash equivalents	264,742	542,756
Cash and Cash Equivalents, Beginning	<u>2,207,932</u>	<u>1,665,176</u>
Cash and Cash Equivalents, Ending	<u>\$ 2,472,674</u>	<u>\$ 2,207,932</u>
Noncash Capital and Related Financing Activities		
Municipality financed additions to utility plant	<u>\$ -</u>	<u>\$ 136,469</u>
Unrealized gain (loss) on investments	<u>\$ (22,342)</u>	<u>\$ 311</u>

See notes to the financial statements

Stoughton Wastewater Utility

Statements of Cash Flows

Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Reconciliation of Operating Income to Net Cash Flows From Operating Activities		
Operating income	\$ 123,230	\$ 383,410
Noncash items in operating income:		
Depreciation	772,166	774,018
Changes in assets and liabilities:		
Customer accounts receivable	637	10,348
Other accounts receivable	(7,550)	5,436
Due to / from other funds	78,337	2,552
Prepayments	3,926	(3,926)
Pension related deferrals and assets	(19,596)	(58,823)
OPEB related deferrals and assets	87,033	(1,095)
Accounts payable	(148,316)	124,262
Accrued sick leave	16,504	(27,616)
Other current liabilities	20,924	(13,967)
Other prepaid asset	11,884	11,885
	<u>\$ 939,179</u>	<u>\$ 1,206,484</u>
Net cash flows from operating activities		
	<u>\$ 939,179</u>	<u>\$ 1,206,484</u>
Reconciliation of Cash and Cash Equivalents to Statements of Net Position Accounts		
Cash and investments	\$ 1,065,383	\$ 1,195,304
Redemption account	295,370	247,178
Depreciation account	33,283	33,283
Replacement account	1,175,801	1,166,203
Sick leave reserve account	101,123	119,303
	<u>2,670,960</u>	<u>2,761,271</u>
Total cash and investments		
	2,670,960	2,761,271
Less noncash equivalents	<u>(198,286)</u>	<u>(553,339)</u>
Cash and cash equivalents	<u>\$ 2,472,674</u>	<u>\$ 2,207,932</u>

See notes to the financial statements

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

1. Summary of Significant Accounting Policies

The financial statements of Stoughton Utilities (the Utilities) have been prepared in conformity with accounting principles generally accepted in the United States of America as applied to enterprise funds of governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

The significant accounting principles and policies utilized by the Utilities are described below.

Reporting Entity

The Utilities are separate enterprise funds of the City of Stoughton (Municipality). The Utilities are managed by a Utilities Committee which reports to the City Council. The Utilities provide electric, water and wastewater service to properties within the municipality. The Utilities also provide electric service to the Townships of Dunkirk, Dunn, Pleasant Springs, Porter and Rutland.

The electric and water utilities operate under service rules and rates established by the Public Service Commission of Wisconsin (PSCW). The wastewater utility operates under rules and rates established by the Utilities Committee. The Utilities are also regulated by the Wisconsin Department of Natural Resources.

Measurement Focus, Basis of Accounting and Financial Statement Presentation

The Utilities are presented as enterprise funds of the municipality. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business or where the governing body has decided that the determination of revenues earned, costs incurred and net income is necessary for management accountability.

The financial statements are reported using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

In June 2017, the GASB issued Statement No. 87, *Leases*. This statement requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. The standard establishes a single model for lease accounting based on the foundational principle that leases are financings of the right-to-use an underlying asset. Under the statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, which enhances the relevance and consistency of information about the Utilities' leasing activities. The Utilities adopted this statement effective January 1, 2022.

Preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Assets, Deferred Outflows of Resources, Liabilities, Deferred Inflows of Resources and Net Position

Deposits and Investments

For purposes of the statement of cash flows, cash and cash equivalents have original maturities of three months or less from the date of acquisition.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Investment of the utilities' funds are restricted by state statutes. Investments are limited to:

- Time deposits in any credit union, bank, savings bank or trust company.
- Bonds or securities of any county, city, drainage district, technical college district, village, town or school district of the state. Also, bonds issued by a local exposition district, local professional baseball park district, local professional football stadium district, local cultural arts district, the University of Wisconsin Hospitals and Clinics Authority or the Wisconsin Aerospace Authority.
- Bonds or securities issued or guaranteed by the federal government.
- The local government investment pool.
- Any security maturing in seven years or less and having the highest or second highest rating category of a nationally recognized rating agency.
- Securities of an open end management investment company or investment trust, subject to various conditions and investment options.
- Repurchase agreements with public depositories, with certain conditions.

The Utilities have adopted an investment policy.

Investments are stated at fair value, which is the amount at which an investment could be exchanged in a current transaction between willing parties. Fair values are based on methods and inputs as outlined in Note 2. No investments are reported at amortized cost. Adjustments necessary to record investments at fair value are recorded in the operating statement as increases or decreases in investment income. Market values may have changed significantly after year end.

Receivables/Payables

Transactions between the Utilities and other funds of the municipality that are representative of lending/borrowing arrangements outstanding at year end are referred to as advances to/from other funds. All other outstanding balances between the Utilities and other funds of the municipality are reported as due to/from other funds.

The Utilities have the right under Wisconsin statutes to place delinquent electric, water and wastewater bills on the tax roll for collection. As such, no allowance for uncollectible customer accounts is considered necessary.

Materials and Supplies

Materials and supplies are generally used for construction, operation and maintenance work, not for resale. They are valued at the lower of cost or market utilizing the average cost method and charged to construction or expense when used.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by bond agreements and other external parties. Current liabilities payable from these restricted assets are so classified.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Investment in American Transmission Company (ATC)

The Electric Utility is a member of ATC. ATC was formed by approximately 25 utilities to plan, construct, maintain, monitor and own electric transmission facilities in Wisconsin. The Utility owns less than 1/2 of 1% of ATC.

The investment earns dividends quarterly, some of which is paid in cash and some of which is required to be reinvested. From time to time, the Utility has the option to contribute additional funds to maintain their proportionate share of ownership. The investment is valued at net asset value per share which is equal to the original cost plus additional contributions and reinvested dividends and approximates fair value.

Sick Leave Reserve Account

Upon retirement, these funds are used for insurance coverage for Utility employees.

Plant and Maintenance Reserve Account

These accounts are utilized to segregate funds for the future repairs and replacements of Electric and Water Utility capital assets as designated by the Utilities Committee.

Preliminary Survey and Investigation

The balance represents initial project engineering costs related to utility plant construction. The balance will be capitalized upon commencement of the project.

Special Assessments Receivable

This account represents the balances of special assessments levied against property owners for infrastructure improvements. The balances are receivable over various time periods with interest accrued annually.

Property Held for Future Use

The Electric Utility owns land being held for future use.

Non-Utility Property

Electric Utility non-utility property consists of the city dam with a balance of \$84,212 and leasehold rental property with a balance of \$91,458 at December 31, 2022 and 2021. The electric items are fully amortized. Water Utility non-utility property consists of a park shelter with a balance of \$107,000 at December 31, 2022 and 2021. The costs are being amortized on a straight-line basis over their useful life.

Capital Assets

Capital assets (including right-to-use lease assets) are generally defined by the Utilities as assets with an initial, individual cost of more than \$1,500 and an estimated useful life in excess of one year.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Capital assets of the Utilities are recorded at cost or the estimated acquisition value at the time of contribution to the Utilities. Major outlays for Utility plant are capitalized as projects are constructed. Capital assets in service are depreciated or amortized using the straight-line method over the following useful lives:

	<u>Years</u>
Electric Plant:	
Transmission	33
Distribution	25-54
General	5-30
Water Plant:	
Source of supply	34
Pumping	23-31
Water treatment	30-31
Transmission and distribution	18-77
General	4-34
Wastewater Plant:	
Collecting system	100
Collecting system pumping	25-50
Treatment and disposal	15-40
General	5-20

Lease assets are typically amortized over the lease term.

Pensions

For purposes of measuring the net pension liability (asset), deferred outflows of resources and deferred inflows of resources related to pension and pension expense, information about the fiduciary net position of the Wisconsin Retirement System (WRS) and additions to/deductions from WRS' fiduciary net position have been determined on the same basis as they are reported by WRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms, investments are reported at fair value.

Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability (asset), deferred outflows of resources and deferred inflows of resources related to OPEB and OPEB expense, information about the fiduciary net position of the OPEB plans and additions to/deductions from the OPEB plans' fiduciary net position have been determined on the same basis as they are reported by OPEB plans. For this purpose, the OPEB plans recognizes benefit payments when due and payable in accordance with the benefit terms.

The fiduciary net position of the Local Retiree Life Insurance Fund (LRLIF) has been determined using the flow of economic resources measurement focus and the accrual basis of accounting. This includes for purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to other post-employment benefits, OPEB expense and information about the fiduciary net position of the LRLIF and additions to/deductions from LRLIFs fiduciary net position have been determined on the same basis as they are reported by LRLIF. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

The local health insurance OPEB does not have a trust or fiduciary net position.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Deferred Outflow of Resources

A deferred outflow of resources represents a consumption of net position that applies to a future period and will not be recognized as an outflow of resources (expense) until that future time.

Accrued Vacation and Sick Leave

Under terms of employment, employees are granted sick leave and vacations in varying amounts. Only benefits considered to be vested are disclosed in these statements. Vested vacation and sick leave pay is accrued when earned in the financial statements. The liability is liquidated from general operating revenues of the Utilities.

Customer Advances for Construction

The balance represents fees collected for future capital improvements. The fees may be refundable based on rules filed with the PSCW or statutory requirements.

Commitment to Community

The Electric Utility charges fees to all customers as required by the 1999 Energy Reliability Act and 2006 Act 141. Revenues generated from the fees are used to fund energy conservation and low-income energy assistance (Commitment to Community) programs. The Utility is acting as an agent administering the program so net collections and expenditures/remittances associated with the program are recorded as a current liability on the statements of net position.

Customer Deposits

This account represents amounts deposited with the Utilities by customers as security for payment of bills.

Accrued Liabilities

The balance represents collections of various payroll and sales taxes due to the state and federal government.

Long-Term Obligations

Long-term debt and other obligations are reported as Utility liabilities. Bond premiums and discounts, are amortized over the life of the bonds using the effective interest method. Gains or losses on prior refundings are amortized over the remaining life of the old debt or the life of the new debt, whichever is shorter. The balance at year end for premiums and discounts is shown as an increase or decrease in the liability section of the statement of net position. The balance at year end for the gain on refunding is shown as a deferred outflow in the statement of net position.

Leases

The Utilities is a lessee because it leases capital assets from other entities. As a lessee, the Utilities reports an intangible right-to-use capital asset (known as the lease asset) in the financial statements. The lease was prepaid, therefore no related lease liability was recorded.

Deferred Inflows of Resources

A deferred inflow of resources represents an acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until that future time.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Revenues and Expenses

The Utilities distinguish operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utilities' principal ongoing operations. The principal operating revenues of the Utilities are charges to customers for sales and services. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Charges for Services

Billings are rendered and recorded monthly based on metered usage. The Utilities do accrue revenues beyond billing dates.

Current electric rates were approved by the PSCW on July 1, 2020. The rates are designed to provide a 4.9% return on rate base.

Current water rates were approved by the PSCW effective March 1, 2022. The rates are designed to earn a 4.9% return on rate base.

Current wastewater rates were approved by the Utilities Committee effective July 1, 2022.

Capital Contributions

Cash and capital assets are contributed to the Utilities from customers, the municipality or external parties. The value of property contributed to the Utilities are reported as revenue on the statements of revenues, expenses and changes in net position.

Transfers

Transfers include the payment in lieu of taxes to the Municipality and other operating transfers.

Effect of New Accounting Standards on Current Period Financial Statements

The Governmental Accounting Standards Board (GASB) has approved the following:

- Statement No. 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*
- Statement No. 96, *Subscription-Based Information Technology Arrangements*
- Statement No. 99, *Omnibus 2022*
- Statement No. 100, *Accounting Changes and Error Corrections - an Amendment of GASB Statement No. 62*
- Statement No. 101, *Compensated Absences*

When they become effective, application of these standards may restate portions of these financial statements.

Comparative Data

Certain amounts presented in the prior year data may have been reclassified in order to be consistent with the current year's presentation.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

2. Deposits and Investments

	Carrying Value as of December 31,		Risks
	2022	2021	
Checking or savings	\$ 10,443,430	\$ 8,079,889	Custodial credit risk
Local government investment pool	1,261,800	1,076,654	Credit risk
Certificates of deposit, nonnegotiable	520,372	1,064,367	Custodial credit risk
Certificates of deposit, negotiable	1,146,000	200,542	Custodial credit, credit, concentration and interest rate risks
State and local bonds	-	703,987	Custodial credit, credit, concentration and interest rate risks
U.S. agency securities, implicitly guaranteed	47,960	74,538	Custodial credit, credit, concentration and interest rate risks
Petty cash	750	750	
Total	<u>\$ 13,420,312</u>	<u>\$ 11,200,727</u>	

Deposits in each local and area bank are insured by the FDIC in the amount of \$250,000 for time and savings accounts (including NOW accounts) and \$250,000 for demand deposit accounts (interest bearing and noninterest bearing). In addition, if deposits are held in an institution outside of the state in which the government is located, insured amounts are further limited to a total of \$250,000 for the combined amount of all deposit accounts.

Deposits in credit unions are insured by the National Credit Union Administration in the amount of \$250,000 for all share draft accounts and \$250,000 for all share certificate and regular share accounts as of December 31, 2022 and 2021.

Bank accounts and credit unions are also insured by the State Deposit Guarantee Fund (SDGF) in the amount of \$400,000.

The Utilities may also maintain separate cash and investment accounts at the same financial institutions utilized by the municipality. Federal depository insurance and the SDGF apply to all municipal accounts, and accordingly, the amount of insured funds is not determinable for the Utilities alone. Therefore, coverage for the Utilities may be reduced. Investment income on commingled investments of the entire municipality is allocated based on average investment balances.

The Wisconsin Local Government Investment Pool (LGIP) is part of the State Investment Fund (SIF) and is managed by the State of Wisconsin Investment Board. The SIF is not registered with the Securities and Exchange Commission, but operates under the statutory authority of Wisconsin Chapter 25. The SIF reports the fair value of its underlying assets annually. Participants in the LGIP have the right to withdraw their funds in total on one day's notice. At December 31, 2022 and 2021, the fair value of the LGIP's assets were substantially equal to the Utilities' share.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

The Utilities categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The valuation methods for recurring methods fair value measurements are as follows:

- Level 2 values are based on less active markets for identified investments combined with active markets for similar investments.

<u>Investment Type</u>	<u>December 31, 2022</u>			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
U.S. agency securities	\$ -	\$ 47,960	\$ -	\$ 47,960
Certificates of deposit, negotiable	-	1,146,000	-	1,146,000
Total	<u>\$ -</u>	<u>\$ 1,193,960</u>	<u>\$ -</u>	<u>\$ 1,193,960</u>

<u>Investment Type</u>	<u>December 31, 2021</u>			
	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
U.S. agency securities	\$ -	\$ 74,538	\$ -	\$ 74,538
Certificates of deposit, negotiable	-	200,542	-	200,542
State and local bonds	-	703,987	-	703,987
Total	<u>\$ -</u>	<u>\$ 979,067</u>	<u>\$ -</u>	<u>\$ 979,067</u>

The investment in ATC is measured at the net asset value (NAV) per share of ownership. As of December 31, 2022 and 2021 the fair value of the investment was \$492,146 and \$484,175, respectively. The Utility has no unfunded commitment at year end. The investment in ATC can only be redeemed by ATC or another existing member.

Custodial Credit Risk

Deposits

Custodial credit risk is the risk that in the event of a financial institution failure, the Utilities' deposits may not be returned to the Utilities.

The Utilities maintain certain deposits in the same institutions as the municipality. The following is a summary of the Utilities' total deposit balances at these institutions.

	<u>2022</u>		<u>2021</u>	
	<u>Bank Balance</u>	<u>Carrying Value</u>	<u>Bank Balance</u>	<u>Carrying Value</u>
Wells Fargo	\$ 2,562,918	\$ 2,515,824	\$ 6,041,130	\$ 5,894,937
Associated Bank	7,138,520	7,138,520	1,955,202	1,955,202
Wisconsin Investment Services Cooperative	1,060,458	1,060,458	1,045,117	1,045,117
Investors Community Bank	249,000	249,000	249,000	249,000
Total	<u>\$ 11,010,896</u>	<u>\$ 10,963,802</u>	<u>\$ 9,290,449</u>	<u>\$ 9,144,256</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Investments

For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Utilities will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party.

As of December 31, 2022 and 2021 the Utilities' investments were exposed to custodial credit risk as follows:

Neither Insured nor Registered and Held by Counterparty	2022	2021
U.S. agencies, implicitly guaranteed	\$ 47,960	\$ 74,538
State and local bonds	-	703,987
Certificates of deposit, negotiable	1,146,000	200,542

The Utilities investment policy does not address the risk.

Credit Risk

Credit risk is the risk an issuer or other counterparty to an investment will not fulfill its obligations.

As of December 31, 2022, the Utilities' investments were rated as follows:

Investment Type	Standard & Poors	Moody's Investors Services
U.S. agencies, implicitly guaranteed	AAA	Aaa
State and local bonds	AA	Aa1
Certificates of deposit, negotiable	AAA-A+	Aa1

As of December 31, 2021, the Utilities' investments were rated as follows:

Investment Type	Standard & Poors	Moody's Investors Services
U.S. agencies, implicitly guaranteed	AAA	Aaa
State and local bonds	AA	Aa1
Certificates of deposit, negotiable	AAA-A+	Aa1

The Utilities held investments in the Local Government Investment Pool which is an external pool that is not rated.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer.

At December 31, 2022 and 2021, the Utilities' investment portfolio was concentrated as follows:

Issuer	Investment Type	Percentage of Portfolio	
		2022	2021
Truist BK Charlott NC	Certificate of deposits	6.17%	-%
United Fidelity	Certificate of deposits	8.32%	-%
Kendall Bank	Certificate of deposits	6.90%	-%
Customers Bank	Certificate of deposits	6.71%	-%
EH National	Certificate of deposits	8.32%	-%
State of Wisconsin	State and local bonds	-%	11.25%
Arkansas State	State and local bonds	-%	11.30%

Interest Rate Risk

Interest rate risk is the risk changes in interest rates will adversely affect the fair value of an investment.

As of December 31, 2022, the Utilities' investments were as follows:

Investment Type	Fair Value	Maturity (In Years)		
		Less than 1	1 - 3	3 or more
U.S. agencies, implicitly guaranteed	\$ 47,960	\$ -	\$ -	\$ 47,960
Certificates of deposit, negotiable	1,146,000	1,146,000	-	-
Total	<u>\$ 1,193,960</u>	<u>\$ 1,146,000</u>	<u>\$ -</u>	<u>\$ 47,960</u>

As of December 31, 2021, the Utilities' investments were as follows:

Investment Type	Fair Value	Maturity (In Years)		
		Less than 1	1 - 3	3 or more
U.S. agencies, implicitly guaranteed	\$ 74,538	\$ -	\$ -	\$ 74,538
Certificates of deposit, negotiable	200,542	-	200,542	-
State and local bonds	703,987	703,987	-	-
Total	<u>\$ 979,067</u>	<u>\$ 703,987</u>	<u>\$ 200,542</u>	<u>\$ 74,538</u>

The Utilities maintain certain investments commingled with the municipality. The interest rate risk pertaining specifically to the Utilities' resources cannot be determined for those accounts. Please refer to the municipality's financial statements for information on this risk.

Investment Policy

The Utilities' investment policy follows state statutes for investment ratings and maturities.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

3. Interfund Receivables/Payables and Transfers

The following is a schedule of interfund balances for the years ending December 31, 2022 and 2021:

Due To	Due From	2022		2021	
		Amount	Principal Purpose	Amount	Principal Purpose
Municipality	Water Utility	\$ 376,315	Payment in lieu of taxes	\$ 412,040	Payment in lieu of taxes
Municipality	Water Utility	66,070	Operating	-	
Electric Utility	Water Utility	-		877,698	Temporary cash advance
Municipality	Wastewater Utility	80,146	Operating	-	
Electric Utility	Municipality	9,721	Operating	15,318	Operating
Water Utility	Municipality	123,425	Operating and special	32,673	Operating and special
Wastewater Utility	Municipality	85,177	Operating and special assessments	23,652	Operating and special assessments
Municipality	Electric Utility	113,225	Stormwater and operations	145,918	Stormwater and operations
Municipality	Electric Utility	380,252	Payment in lieu of taxes	438,027	Payment in lieu of taxes

The following is a schedule of transfer balances for the years ending December 31, 2022 and 2021:

To	From	2022		2021	
		Amount	Principal Purpose	Amount	Principal Purpose
Municipality	Electric Utility	380,252	Payment in lieu of taxes	438,027	Payment in lieu of taxes
Municipality	Water Utility	376,315	Payment in lieu of taxes	412,040	Payment in lieu of taxes

4. Restricted Assets

Restricted Accounts

Certain proceeds of the Utilities' debt, as well as certain resources set aside for their repayment, are classified as restricted assets on the statement of net position because their use is limited. The following accounts are reported as restricted assets:

- Redemption - Used to segregate resources accumulated for debt service payments over the next twelve months.
- Reserve - Used to report resources set aside to make up potential future deficiencies in the redemption account.
- Depreciation - Used to report resources set aside to fund plant renewals and replacement or make up potential future deficiencies in the redemption account.
- Construction - Used to report debt proceeds restricted for use in construction.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Replacement Account

As a condition of receiving state and federal funds for wastewater plant construction, the Utilities have established an account for replacement of certain mechanical equipment.

Net Pension Asset

Restricted assets have been reported in connection with the net pension asset balance since this balance must be used to fund employee benefits.

Restricted Net Position

The following calculation supports the amount of electric restricted net position:

	<u>2022</u>	<u>2021</u>
Restricted assets:		
Redemption account	\$ 566,170	\$ 533,153
Reserve account	460,722	460,722
Depreciation account	25,000	25,000
Net pension asset	<u>413,766</u>	<u>373,541</u>
Total restricted assets	<u>1,465,658</u>	<u>1,392,416</u>
Current liabilities payable from restricted assets	<u>(15,292)</u>	<u>(18,929)</u>
Total restricted net position as calculated	<u>\$ 1,450,366</u>	<u>\$ 1,373,487</u>

The purpose of the restricted net position is as follows:

	<u>2022</u>	<u>2021</u>
Debt service	\$ 1,036,600	\$ 999,946
Pension	<u>413,766</u>	<u>373,541</u>
Total restricted net position	<u>\$ 1,450,366</u>	<u>\$ 1,373,487</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

The following calculation supports the amount of water restricted net position:

	<u>2022</u>	<u>2021</u>
Restricted assets:		
Redemption account	\$ 400,256	\$ 296,319
Reserve account	340,710	340,710
Depreciation account	25,000	25,000
Construction account	4	4
Net pension asset	<u>189,937</u>	<u>153,762</u>
Total restricted assets	<u>955,907</u>	<u>815,795</u>
Less restricted assets not funded by revenues:		
Construction account	<u>(4)</u>	<u>(4)</u>
Current liabilities payable from restricted assets	<u>(15,788)</u>	<u>(13,944)</u>
Total restricted net position as calculated	<u>\$ 940,115</u>	<u>\$ 801,847</u>

The purpose of the restricted net position is as follows:

	<u>2022</u>	<u>2021</u>
Debt service	\$ 750,178	\$ 648,085
Pension	<u>189,937</u>	<u>153,762</u>
Total restricted net position	<u>\$ 940,115</u>	<u>\$ 801,847</u>

The following calculation supports the amount of wastewater restricted net position:

	<u>2022</u>	<u>2021</u>
Restricted assets:		
Redemption account	\$ 295,370	\$ 247,178
Depreciation account	33,283	33,283
Replacement account	1,175,801	1,166,203
Net pension asset	<u>194,121</u>	<u>161,017</u>
Total restricted assets	<u>1,698,575</u>	<u>1,607,681</u>
Current liabilities payable from restricted assets	<u>(11,327)</u>	<u>(15,160)</u>
Total restricted net position as calculated	<u>\$ 1,687,248</u>	<u>\$ 1,592,521</u>

The purpose of the restricted net position is as follows:

	<u>2022</u>	<u>2021</u>
Debt service	\$ 317,326	\$ 265,301
Equipment replacement	1,175,801	1,166,203
Pension	<u>194,121</u>	<u>161,017</u>
Total restricted net position	<u>\$ 1,687,248</u>	<u>\$ 1,592,521</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

5. Advances to Other Funds

In December 2011, the Electric Utility provided an advance to the General Fund in the amount of \$554,744 for the purpose of full payment of the Wisconsin Retirement System Unfunded Actuarial Accrued Liability. The General Fund will repay the Electric Utility over a period of fourteen years at 3.0% annual interest. The amount outstanding at December 31, 2022 is \$0 after the balance was paid off in 2022.

6. Changes in Capital Assets

Electric Utility

A summary of changes in electric capital assets for 2022 follows:

	<u>Balance</u> <u>1/1/22</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance</u> <u>12/31/22</u>
Capital assets, not being depreciated/amortized:				
Land and land rights	\$ 344,364	\$ -	\$ -	\$ 344,364
Capital assets being depreciated/amortized:				
Lease assets	-	180,000	-	180,000
Transmission	15,019	-	-	15,019
Distribution	32,502,953	1,331,705	176,278	33,658,380
General	3,956,797	269,978	47,548	4,179,227
Total capital assets being depreciated/amortization	<u>36,474,769</u>	<u>1,781,683</u>	<u>223,826</u>	<u>38,032,626</u>
Total capital assets	<u>36,819,133</u>	<u>1,781,683</u>	<u>223,826</u>	<u>38,376,990</u>
Less accumulated depreciation/amortization:				
Transmission	(19,366)	-	-	(19,366)
Distribution	(15,008,358)	(1,194,820)	178,329	(16,024,849)
General	(2,729,159)	(180,493)	47,548	(2,862,104)
Total accumulated depreciation/amortization	<u>(17,756,883)</u>	<u>(1,375,313)</u>	<u>225,877</u>	<u>(18,906,319)</u>
Construction in progress	<u>367,983</u>	<u>80,537</u>	<u>-</u>	<u>448,520</u>
Net capital assets	<u>\$ 19,430,233</u>			<u>\$ 19,919,191</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Lease assets are related to a 20 year prepaid lease agreement with TDS Metrocom for the right to use fiber optic assets.

A summary of changes in electric capital assets for 2021 follows:

	<u>Balance 1/1/21</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance 12/31/21</u>
Capital assets, not being depreciated:				
Land and land rights	\$ 344,364	\$ -	\$ -	\$ 344,364
Capital assets being depreciated:				
Transmission	15,019	-	-	15,019
Distribution	30,122,031	2,998,214	617,292	32,502,953
General	3,995,565	22,330	61,098	3,956,797
Total capital assets being depreciated	<u>34,132,615</u>	<u>3,020,544</u>	<u>678,390</u>	<u>36,474,769</u>
Total capital assets	<u>34,476,979</u>	<u>3,020,544</u>	<u>678,390</u>	<u>36,819,133</u>
Less accumulated depreciation:				
Transmission	(19,366)	-	-	(19,366)
Distribution	(14,499,187)	(1,139,085)	629,914	(15,008,358)
General	(2,605,454)	(180,802)	57,097	(2,729,159)
Total accumulated depreciation	<u>(17,124,007)</u>	<u>(1,319,887)</u>	<u>687,011</u>	<u>(17,756,883)</u>
Construction in progress	<u>981,323</u>	<u>-</u>	<u>613,340</u>	<u>367,983</u>
Net capital assets	<u>\$ 18,334,295</u>			<u>\$ 19,430,233</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Water Utility

A summary of changes in water capital assets for 2022 follows:

	<u>Balance 1/1/22</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance 12/31/22</u>
Capital assets, not being depreciated:				
Land and land rights	\$ 24,841	\$ -	\$ -	\$ 24,841
Capital assets being depreciated:				
Source of supply	595,730	-	-	595,730
Pumping	1,598,744	-	-	1,598,744
Water treatment	90,795	-	-	90,795
Transmission and distribution	22,138,562	3,066,805	66,246	25,139,121
General	1,007,359	20,861	18,129	1,010,091
Completed construction not classified	1,667,296	-	1,667,296	-
Total capital assets being depreciated	<u>27,098,486</u>	<u>3,087,666</u>	<u>1,751,671</u>	<u>28,434,481</u>
Total capital assets	<u>27,123,327</u>	<u>3,087,666</u>	<u>1,751,671</u>	<u>28,459,322</u>
Less accumulated depreciation:				
Source of supply	(456,093)	(17,276)	-	(473,369)
Pumping	(1,464,709)	(50,125)	-	(1,514,834)
Water treatment	(90,795)	-	-	(90,795)
Transmission and distribution	(5,712,020)	(472,906)	-	(6,184,926)
General	(931,451)	(19,449)	76,833	(874,067)
Completed construction not classified	(24,176)	-	24,176	-
Total accumulated depreciation	<u>(8,679,244)</u>	<u>(559,756)</u>	<u>101,009</u>	<u>(9,137,991)</u>
Construction in progress	<u>214,160</u>	<u>37,702</u>	<u>-</u>	<u>251,862</u>
Net capital assets	<u>\$ 18,658,243</u>			<u>\$ 19,573,193</u>

Stoughton Utilities

Notes to Financial Statements
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A summary of changes in water capital assets for 2021 follows:

	<u>Balance 1/1/21</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance 12/31/21</u>
Capital assets, not being depreciated:				
Land and land rights	\$ 24,841	\$ -	\$ -	\$ 24,841
Capital assets being depreciated:				
Source of supply	595,730	-	-	595,730
Pumping	1,598,744	-	-	1,598,744
Water treatment	90,763	1,533	1,501	90,795
Transmission and distribution	21,901,934	245,315	8,687	22,138,562
General	1,006,196	5,943	4,780	1,007,359
Completed construction not classified	-	1,667,296	-	1,667,296
Total capital assets being depreciated	<u>25,193,367</u>	<u>1,920,087</u>	<u>14,968</u>	<u>27,098,486</u>
Total capital assets	<u>25,218,208</u>	<u>1,920,087</u>	<u>14,968</u>	<u>27,123,327</u>
Less accumulated depreciation:				
Source of supply	(438,817)	(17,276)	-	(456,093)
Pumping	(1,414,584)	(50,125)	-	(1,464,709)
Water treatment	(90,388)	(1,907)	1,500	(90,795)
Transmission and distribution	(5,313,180)	(409,002)	10,162	(5,712,020)
General	(912,170)	(24,060)	4,779	(931,451)
Completed construction not classified	-	(24,176)	-	(24,176)
Total accumulated depreciation	<u>(8,169,139)</u>	<u>(526,546)</u>	<u>16,441</u>	<u>(8,679,244)</u>
Construction in progress	<u>11,147</u>	<u>203,013</u>	<u>-</u>	<u>214,160</u>
Net capital assets	<u>\$ 17,060,216</u>			<u>\$ 18,658,243</u>

Stoughton Utilities

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December 31, 2022 and 2021

Wastewater Utility

A summary of changes in wastewater capital assets for 2022 follows:

	<u>Balance 1/1/22</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance 12/31/22</u>
Capital assets, not being depreciated:				
Land and land rights	\$ 100	\$ -	\$ -	\$ 100
Capital assets being depreciated:				
Collecting system	14,609,016	1,099,957	327	15,708,646
Collecting system pumping	756,008	-	-	756,008
Treatment and disposal	15,684,336	39,081	20,866	15,702,551
General	1,601,678	24,686	122,497	1,503,867
Total capital assets being depreciated	<u>32,651,038</u>	<u>1,163,724</u>	<u>143,690</u>	<u>33,671,072</u>
Total capital assets	<u>32,651,138</u>	<u>1,163,724</u>	<u>143,690</u>	<u>33,671,172</u>
Less accumulated depreciation	<u>(13,691,236)</u>	<u>(772,166)</u>	<u>93,076</u>	<u>(14,370,326)</u>
Construction in progress	<u>19,115</u>	<u>613,300</u>	<u>-</u>	<u>632,415</u>
Net capital assets	<u>\$ 18,979,017</u>			<u>\$ 19,933,261</u>

A summary of changes in wastewater capital assets for 2021 follows:

	<u>Balance 1/1/21</u>	<u>Increases</u>	<u>Decreases</u>	<u>Balance 12/31/21</u>
Capital assets, not being depreciated:				
Land and land rights	\$ 100	\$ -	\$ -	\$ 100
Capital assets being depreciated:				
Collecting system	14,454,576	156,094	1,654	14,609,016
Collecting system pumping	755,459	5,104	4,555	756,008
Treatment and disposal	15,672,308	34,689	22,661	15,684,336
General	1,499,649	133,410	31,381	1,601,678
Total capital assets being depreciated	<u>32,381,992</u>	<u>329,297</u>	<u>60,251</u>	<u>32,651,038</u>
Total capital assets	<u>32,382,092</u>	<u>329,297</u>	<u>60,251</u>	<u>32,651,138</u>
Less accumulated depreciation	<u>(12,977,468)</u>	<u>(774,019)</u>	<u>60,251</u>	<u>(13,691,236)</u>
Construction in progress	<u>9,793</u>	<u>9,322</u>	<u>-</u>	<u>19,115</u>
Net capital assets	<u>\$ 19,414,417</u>			<u>\$ 18,979,017</u>

Additional disclosures of the lease assets are included in the Lease Disclosure note.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

7. Long-Term Obligations

Revenue Debt - Electric

The following bonds have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 12/31/22</u>
May 3, 2016	Electric system improvements, refund 2006 bonds	April 1, 2036	2.00 - 3.00%	\$ 4,005,000	\$ 2,070,000
February 15, 2013	Electric system improvements	April 1, 2023	2.00 - 2.25	3,170,000	325,000

Revenue bonds debt service requirements to maturity follows:

<u>Years Ending December 31:</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2023	\$ 690,000	\$ 53,856	\$ 743,856
2024	110,000	45,450	155,450
2025	115,000	43,200	158,200
2026	115,000	40,900	155,900
2027	120,000	38,550	158,550
2028-2032	655,000	138,825	793,825
2033-2036	590,000	36,150	626,150
Total	<u>\$ 2,395,000</u>	<u>\$ 396,931</u>	<u>\$ 2,791,931</u>

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2022 and 2021 were \$753,438 and \$752,813, respectively. Total customer gross revenues as defined for the same periods were \$16,621,020 and \$15,601,584. Annual principal and interest payments are expected to require 1% of gross revenues on average.

Revenue Debt - Water

The following bonds have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 12/31/22</u>
May 3, 2016	Additions and improvements, refund 2006 bonds	May 1, 2026	1.00 - 2.75%	\$ 2,520,000	\$ 740,000
January 27, 2010	Additions and improvements	May 1, 2029	2.668	575,018	245,885 *
November 14, 2019	Additions and improvements	May 1, 2034	2.00 - 3.00	1,825,000	1,525,000
November 1, 2022	Additions and improvements	May 1, 2042	2.145	1,656,622	1,656,622

* The debt noted is directly placed with a third party.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Revenue bonds debt service requirements to maturity follows:

Years Ending December 31:	Bonds		Direct Placement		Total
	Principal	Interest	Principal	Interest	
2023	\$ 487,302	\$ 85,653	\$ 32,414	\$ 6,128	\$ 611,497
2024	313,746	77,063	33,278	5,251	429,338
2025	320,221	69,166	34,166	4,352	427,905
2026	331,727	60,350	35,078	3,428	430,583
2027	198,266	53,201	36,014	2,480	289,961
2028-2032	1,060,587	196,738	74,935	2,012	1,334,272
2033-2037	729,313	82,918	-	-	812,231
2038-2042	480,460	26,337	-	-	506,797
Total	\$ 3,921,622	\$ 651,426	\$ 245,885	\$ 23,651	\$ 4,842,584

All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2022 and 2021 were \$558,410 and \$509,864, respectively. Total customer gross revenues as defined for the same periods were \$2,540,533 and \$2,391,113. Annual principal and interest payments are expected to require 14% of gross revenues on average.

Revenue Debt - Wastewater

The following bonds have been issued:

Date	Purpose	Final Maturity	Interest Rate	Original Amount	Outstanding Amount 12/31/22
July 12, 2000	WWTP improvements	May 1, 2020	3.049%	\$ 1,116,259	\$ -
September 10, 2003	WWTP improvements	May 1, 2023	2.766	1,670,624	107,612 *
June 27, 2007	WWTP improvements	May 1, 2027	2.475	1,539,762	495,373 *
November 1, 2014	WWTP improvements	May 1, 2034	2.625	3,305,713	2,184,380 *

* The debt noted is directly placed with a third party.

Revenue bonds debt service requirements to maturity follows:

Years Ending December 31:	Direct Placement		
	Principal	Interest	Total
2023	\$ 359,126	\$ 67,858	\$ 426,984
2024	257,975	59,826	317,801
2025	264,602	53,114	317,716
2026	271,399	46,229	317,628
2027	278,371	39,168	317,539
2028-2032	943,088	117,353	1,060,441
2033-2034	412,804	10,906	423,710
Total	\$ 2,787,365	\$ 394,454	\$ 3,181,819

Stoughton Utilities

Notes to Financial Statements
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All utility revenues net of specified operating expenses are pledged as security of the above revenue bonds until the bonds are defeased. Principal and interest paid for 2022 and 2021 were \$465,805 and \$427,222, respectively. Total customer gross revenues as defined for the same periods were \$2,156,376 and \$2,193,015. Annual principal and interest payments are expected to require 11% of gross revenues on average.

General Obligation Debt - Water

The following general obligation bonds have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 12/31/22</u>
July 9, 2015	Additions and improvements	April 1, 2025	2.00 - 2.25	\$ 522,000	\$ 165,000

General obligation bonds debt service requirements to maturity follows:

<u>Years Ending December 31:</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2023	\$ 54,000	\$ 2,970	\$ 56,970
2024	54,000	1,856	55,856
2025	57,000	641	57,641
Total	<u>\$ 165,000</u>	<u>\$ 5,467</u>	<u>\$ 170,467</u>

General Obligation Debt - Wastewater

The following general obligation bonds have been issued:

<u>Date</u>	<u>Purpose</u>	<u>Final Maturity</u>	<u>Interest Rate</u>	<u>Original Amount</u>	<u>Outstanding Amount 12/31/22</u>
July 9, 2015	Additions and improvements	April 1, 2025	2.00 - 2.25	\$ 348,000	\$ 110,000

General obligation bonds debt service requirements to maturity follows:

<u>Years Ending December 31:</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2023	\$ 36,000	\$ 1,980	\$ 37,980
2024	36,000	1,238	37,238
2025	38,000	427	38,427
Total	<u>\$ 110,000</u>	<u>\$ 3,645</u>	<u>\$ 113,645</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Long-Term Obligations Summary - Electric

Long-term obligation activity for the year ended December 31, 2022 is as follows:

	<u>1/1/22 Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/22 Balance</u>	<u>Due Within One Year</u>
Revenue bonds	\$ 3,080,000	\$ -	\$ 685,000	\$ 2,395,000	\$ 690,000
Accrued sick leave	161,356	51,793	91,210	121,939	-
Customer advances for construction	229,065	967,248	279,480	916,833	-
Unamortized premium on bonds	<u>52,141</u>	<u>-</u>	<u>10,470</u>	<u>41,671</u>	<u>-</u>
Total	<u>\$ 3,522,562</u>	<u>\$ 1,019,041</u>	<u>\$ 1,066,160</u>	<u>\$ 3,475,443</u>	<u>\$ 690,000</u>

Long-term obligation activity for the year ended December 31, 2021 is as follows:

	<u>1/1/21 Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/21 Balance</u>	<u>Due Within One Year</u>
Revenue bonds	\$ 3,750,000	\$ -	\$ 670,000	\$ 3,080,000	\$ 685,000
Accrued sick leave	150,721	47,991	37,356	161,356	-
Customer advances for construction	1,344,916	199,649	1,315,500	229,065	-
Unamortized premium on bonds	<u>63,098</u>	<u>-</u>	<u>10,957</u>	<u>52,141</u>	<u>-</u>
Total	<u>\$ 5,308,735</u>	<u>\$ 247,640</u>	<u>\$ 2,033,813</u>	<u>\$ 3,522,562</u>	<u>\$ 685,000</u>

Long-Term Obligations Summary - Water

Long-term obligation activity for the year ended December 31, 2022 is as follows:

	<u>1/1/22 Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/22 Balance</u>	<u>Due Within One Year</u>
Revenue bonds	\$ 2,937,456	\$ 1,656,622	\$ 426,571	\$ 4,167,507	\$ 519,716
General obligation debt	219,000	-	54,000	165,000	54,000
Accrued sick leave	111,399	18,834	9,623	120,610	-
Unamortized premium on bonds	<u>50,888</u>	<u>-</u>	<u>10,629</u>	<u>40,259</u>	<u>-</u>
Total	<u>\$ 3,318,743</u>	<u>\$ 1,675,456</u>	<u>\$ 500,823</u>	<u>\$ 4,493,376</u>	<u>\$ 573,716</u>

Stoughton Utilities

Notes to Financial Statements
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Long-term obligation activity for the year ended December 31, 2021 is as follows:

	<u>1/1/21</u> <u>Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/21</u> <u>Balance</u>	<u>Due Within</u> <u>One Year</u>
Revenue bonds	\$ 3,373,207	\$ -	\$ 435,751	\$ 2,937,456	\$ 426,571
General obligation debt	270,000	-	51,000	219,000	54,000
Accrued sick leave	103,078	17,451	9,130	111,399	-
Customer advances for construction	5,000	-	5,000	-	-
Unamortized premium on bonds	61,517	-	10,629	50,888	-
Total	<u>\$ 3,812,802</u>	<u>\$ 17,451</u>	<u>\$ 511,510</u>	<u>\$ 3,318,743</u>	<u>\$ 480,571</u>

Long-Term Obligations Summary - Wastewater

Long-term obligation activity for the year ended December 31, 2022 is as follows:

	<u>1/1/22</u> <u>Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/22</u> <u>Balance</u>	<u>Due Within</u> <u>One Year</u>
Revenue bonds	\$ 3,137,295	\$ -	\$ 349,930	\$ 2,787,365	\$ 359,126
General obligation debt	146,000	-	36,000	110,000	36,000
Accrued sick leave	84,619	23,542	7,038	101,123	-
Total	<u>\$ 3,367,914</u>	<u>\$ 23,542</u>	<u>\$ 392,968</u>	<u>\$ 2,998,488</u>	<u>\$ 395,126</u>

Long-term obligation activity for the year ended December 31, 2021 is as follows:

	<u>1/1/21</u> <u>Balance</u>	<u>Additions</u>	<u>Reductions</u>	<u>12/31/21</u> <u>Balance</u>	<u>Due Within</u> <u>One Year</u>
Revenue bonds	\$ 3,478,265	\$ -	\$ 340,970	\$ 3,137,295	\$ 349,930
General obligation debt	180,000	-	34,000	146,000	36,000
Accrued sick leave	112,235	21,814	49,430	84,619	-
Total	<u>\$ 3,770,500</u>	<u>\$ 21,814</u>	<u>\$ 424,400</u>	<u>\$ 3,367,914</u>	<u>\$ 385,930</u>

Bond Covenant Disclosures

The following information is provided in compliance with the resolution creating the utilities' revenue bonds:

Insurance

The Utilities are exposed to various risks of loss related to torts, theft of, damage to, or destruction of assets, errors and omissions, workers compensation and health care of its employees. These risks are covered through the purchase of commercial insurance, with minimal deductibles. Settled claims have not exceeded coverage in any of the last three years. There were no significant reductions in coverage compared to the prior year.

Stoughton Utilities

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The Utilities are covered under the following insurance policies at December 31, 2022:

Type	Coverage	Expiration
Automobile	\$ 20,000,000 CVMIC Self-Insured	1/1/23
Excess liability	5,000,000 CVMIC Self-Insured	1/1/23
Workers' compensation	5,000,000 CVMIC Self-Insured	1/1/23
Buildings	1,000,000 CVMIC Self-Insured	1/1/23
Boiler Insurance	500,000,000 CVMIC Self-Insured	1/1/23
Property	Wisconsin Local Property Insurance Fund	2/1/23
	68,083,830	

Debt Coverage - Electric

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.3 times the highest annual debt service of the bonds. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2022 and 2021 as follows:

	<u>2022</u>	<u>2021</u>
Operating revenues	\$ 16,558,584	\$ 15,545,034
Investment income	62,436	56,550
Less operation and maintenance expenses	<u>(14,104,414)</u>	<u>(13,163,306)</u>
Net defined earnings	<u>\$ 2,516,606</u>	<u>\$ 2,438,278</u>
Minimum required earnings per resolution:		
Highest annual debt service	\$ 743,856	\$ 753,438
Coverage factor	<u>1.30</u>	<u>1.30</u>
Minimum required earnings	<u>\$ 967,013</u>	<u>\$ 979,469</u>
Actual debt coverage	<u>3.38</u>	<u>3.24</u>

Stoughton Utilities

Notes to Financial Statements
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Debt Coverage - Water

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.3 times the highest annual debt service of the bonds. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was met in 2022 and 2021 as follows:

	<u>2022</u>	<u>2021</u>
Operating revenues	\$ 2,526,615	\$ 2,384,825
Investment income	13,918	6,261
Less operation and maintenance expenses	<u>(1,224,074)</u>	<u>(1,056,916)</u>
Net defined earnings	<u>\$ 1,316,459</u>	<u>\$ 1,334,170</u>
Minimum required earnings per resolution: Highest annual debt service	\$ 611,497	\$ 509,864
Coverage factor	<u>1.30</u>	<u>1.30</u>
Minimum required earnings	<u>\$ 794,946</u>	<u>\$ 662,823</u>
Actual debt coverage	<u>2.15</u>	<u>2.62</u>

Debt Coverage - Wastewater

Under terms of the resolutions providing for the issue of revenue bonds, revenues less operating expenses excluding depreciation (defined net earnings) must exceed 1.1 times the highest annual debt service of the bonds. The coverage only includes revenue debt and does not include general obligation or other debt. The coverage requirement was in 2022 and 2021 as follows:

	<u>2022</u>	<u>2021</u>
Operating revenues	\$ 2,133,620	\$ 2,193,890
Investment income	22,756	(875)
Less operation and maintenance expenses	<u>(1,238,224)</u>	<u>(1,036,462)</u>
Net defined earnings	<u>\$ 918,152</u>	<u>\$ 1,156,553</u>
Minimum required earnings per resolution: Highest annual debt service	\$ 426,984	\$ 427,223
Coverage factor	<u>1.10</u>	<u>1.10</u>
Minimum required earnings	<u>\$ 469,682</u>	<u>\$ 469,945</u>
Actual debt coverage	<u>2.15</u>	<u>2.71</u>

Stoughton Utilities

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Number of Customers and Billed Volumes - Electric

The Utility has the following number of customers and billed volumes for 2022 and 2021:

	Customers		Sales (000 kWh)	
	2022	2021	2022	2021
Residential	7,939	7,875	66,271	67,514
General	901	878	19,132	18,539
Small power	40	42	14,790	15,620
Large power	10	10	12,469	12,137
Industrial	14	14	26,462	27,490
Street and highway lighting	6	6	351	338
Total	<u>8,910</u>	<u>8,825</u>	<u>139,475</u>	<u>141,638</u>

Number of Customers and Billed Volumes - Water

The Utility has the following number of customers and billed volumes for 2022 and 2021:

	Customers		Sales (000 gals)	
	2022	2021	2022	2021
Residential	4,606	4,550	196,587	207,203
Multifamily residential	81	81	37,743	37,443
Commercial	385	379	42,505	43,462
Industrial	26	26	127,882	150,133
Public authority	35	35	3,534	4,420
Interdepartmental	6	6	95	-
Total	<u>5,139</u>	<u>5,077</u>	<u>408,346</u>	<u>442,661</u>

Number of Customers and Billed Volumes - Wastewater

The Utility has the following number of customers and billed volumes for 2022 and 2021:

	Customers		Sales (000 gals)	
	2022	2021	2022	2021
Residential	4,558	4,538	195,670	205,674
Multifamily residential	81	81	37,294	37,703
Commercial	367	364	37,853	36,601
Industrial	23	23	20,193	37,866
Public authority	28	28	3,189	2,672
Wholesale	1	1	-	-
Total	<u>5,058</u>	<u>5,035</u>	<u>294,199</u>	<u>320,516</u>

Utility Budget

The 2022 and 2021 utility budgets were prepared and approved as required by the bond resolutions.

Stoughton Utilities

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8. Net Position

GASB No. 34 requires the classification of net position into three components - net investment in capital assets, restricted and unrestricted. These classifications are defined as follows:

Net Investment in Capital Assets - This component of net position consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes or other borrowings that are attributable to the acquisition, construction or improvement of those assets. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds are not included in the calculation of net investment in capital assets. Rather, that portion of the debt is included in the same net position component as the unspent proceeds.

Restricted - This component of net position consists of constraints placed on net position use through external constraints imposed by creditors (such as through debt covenants), grantors, contributors or laws or regulations of other governments or constraints imposed by law through constitutional provisions or enabling legislation.

Unrestricted Net Position - This component of net position consists of net positions that do not meet the definition of "restricted" or "net investment in capital assets."

When both restricted and unrestricted resources are available for use, it is the Utilities' policy to use restricted resources first, then unrestricted resources as they are needed.

The following calculation supports the electric total net investment in capital assets:

	<u>2022</u>	<u>2021</u>
Plant in service	\$ 38,376,990	\$ 36,819,133
Accumulated depreciation/amortization	(18,906,319)	(17,756,883)
Construction work in progress	448,520	367,983
Subtotal	<u>19,919,191</u>	<u>19,430,233</u>
Less capital related debt:		
Current portion of capital related long-term debt	690,000	685,000
Long-term portion of capital related long-term debt	1,705,000	2,395,000
Unamortized debt premium	41,671	52,141
Property held for future use	<u>(229,097)</u>	<u>(229,097)</u>
Subtotal	<u>2,207,574</u>	<u>2,903,044</u>
Total net investment in capital assets	<u>\$ 17,711,617</u>	<u>\$ 16,527,189</u>

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The following calculation supports the water total net investment in capital assets:

	<u>2022</u>	<u>2021</u>
Plant in service	\$ 28,459,322	\$ 27,123,327
Accumulated depreciation/amortization	(9,137,991)	(8,679,244)
Construction work in progress	251,862	214,160
Subtotal	<u>19,573,193</u>	<u>18,658,243</u>
Less capital related debt:		
Current portion of capital related long-term debt	573,716	480,571
Long-term portion of capital related long-term debt	3,758,791	2,675,885
Unamortized debt premium	40,259	50,888
Subtotal	<u>4,372,766</u>	<u>3,207,344</u>
Add unspent debt proceeds:		
Reserve from borrowing	4	4
Subtotal	<u>4</u>	<u>4</u>
Total net investment in capital assets	<u>\$ 15,200,431</u>	<u>\$ 15,450,903</u>

The following calculation supports the wastewater total net investment in capital assets:

	<u>2022</u>	<u>2021</u>
Plant in service	\$ 33,671,172	\$ 32,651,138
Accumulated depreciation/amortization	(14,370,326)	(13,691,236)
Construction work in progress	632,415	19,115
Subtotal	<u>19,933,261</u>	<u>18,979,017</u>
Less capital related debt:		
Current portion of capital related long-term debt	395,126	385,930
Long-term portion of capital related long-term debt	2,502,239	2,897,365
Subtotal	<u>2,897,365</u>	<u>3,283,295</u>
Total net investment in capital assets	<u>\$ 17,035,896</u>	<u>\$ 15,695,722</u>

9. Employees Retirement System

General Information About the Pension Plan

Plan description: The WRS is a cost-sharing multiple-employer defined benefit pension plan. WRS benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. Benefit terms may only be modified by the legislature. The retirement system is administered by the Wisconsin Department of Employee Trust Funds (ETF). The system provides coverage to all eligible State of Wisconsin, local government and other public employees. All employees, initially employed by a participating WRS employer on or after July 1, 2011 expected to work at least 1,200 hours a year (880 hours for teachers and school district educational support employees) and expected to be employed for at least one year from employee's date of hire are eligible to participate in the WRS.

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ETF issues a standalone Annual Comprehensive Financial Report (ACFR), which can be found at <http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements>.

Additionally, ETF issued a standalone Wisconsin Retirement System Financial Report, which can be found using the link above.

Vesting: For employees beginning participation on or after January 1, 1990, and no longer actively employed on or after April 24, 1998, creditable service in each of five years is required for eligibility for a retirement annuity. Participants employed prior to 1990 and on or after April 24, 1998, and prior to July 1, 2011, are immediately vested. Participants who initially became WRS eligible on or after July 1, 2011, must have five years of creditable service to be vested.

Benefits provided: Employees who retire at or after age 65 (54 for protective occupation employees, 62 for elected officials and State executive participants, if hired on or before 12/31/2016) are entitled to retirement benefit based on a formula factor, their average earnings and creditable service.

Final average earnings is the average of the participant's three highest earnings period. Creditable service includes current service and prior service for which a participant received earnings and made contributions as required. Creditable service also includes creditable military service. The retirement benefit will be calculated as a money purchase benefit based on the employee's contributions plus matching employer's contributions, with interest, if that benefit is higher than the formula benefit.

Vested participants may retire at age 55 (50 for protective occupation employees) and receive an actuarially reduced benefit. Participants terminating covered employment prior to eligibility for an annuity may either receive employee-required contributions plus interest as a separation benefit or leave contributions on deposit and defer application until eligible to receive a retirement benefit.

The WRS also provides death and disability benefits for employees.

Post-retirement adjustments: The Employee Trust Funds Board may periodically adjust annuity payments from the retirement system based on annual investment performance in accordance with s. 40.27, Wis. Stat. An increase (or decrease) in annuity payments may result when investment gains (losses), together with other actuarial experience factors, create a surplus (shortfall) in the reserves, as determined by the system's consulting actuary. Annuity increases are not based on cost of living or other similar factors. For Core annuities, decreases may be applied only to previously granted increases. By law, Core annuities cannot be reduced to an amount below the original, guaranteed amount (the "floor") set at retirement. The Core and Variable annuity adjustments granted during recent years are as follows:

<u>Year</u>	<u>Core Fund Adjustment</u>	<u>Variable Fund Adjustment</u>
2012	(7.0)	(7.0)
2013	(9.6)	9.0
2014	4.7	25.0
2015	2.9	2.0
2016	0.5	(5.0)
2017	2.0	4.0
2018	2.4	17.0
2019	0.0	(10.0)
2020	1.7	21.0
2021	5.1	13.0

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Contributions: Required contributions are determined by an annual actuarial valuation in accordance with Chapter 40 of the Wisconsin Statutes. The employee required contribution is one-half of the actuarially determined contribution rate for general category employees, including teachers and Executives and Elected Officials. Starting January 1, 2016, the Executives and Elected Officials category was merged into the General Employee category. Required contributions for protective employees are the same rate as general employees. Employers are required to contribute the remainder of the actuarially determined contribution rate. The employer may not pay the employee required contribution unless provided for by an existing collective bargaining agreement.

The WRS recognized \$113,690 and \$115,463 in contributions from the Utilities during the current and prior reporting periods, respectively.

Contribution rates for the plan year reported as of December 31, 2022 and December 31, 2021 are:

	2022		2021	
	Employee	Employer	Employee	Employer
General (including Executives and Elected Officials)	6.75 %	6.75 %	6.75 %	6.75 %
Protective with Social Security	6.75 %	11.75 %	6.75 %	11.65 %
Protective without Social Security	6.75 %	16.35 %	6.75 %	16.25 %

Pension Liabilities, Pension Expense (Revenue), Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At December 31, 2022, the Utilities reported a liability (asset) of \$(797,824) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2021, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2020 rolled forward to December 31, 2021. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utilities' proportion of the net pension liability (asset) was based on the Utilities' share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2021, the City of Stoughton's proportion was .04984898%, which was a decrease of .00073904% from its proportion measured as of December 31, 2020.

At December 31, 2021, the Utilities reported a liability (asset) of \$(688,320) for its proportionate share of the net pension liability (asset). The net pension liability (asset) was measured as of December 31, 2020, and the total pension liability used to calculate the net pension liability (asset) was determined by an actuarial valuation as of December 31, 2019 rolled forward to December 31, 2020. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utilities' proportion of the net pension liability (asset) was based on the Utilities' share of contributions to the pension plan relative to the contributions of all participating employers. At December 31, 2020, the City of Stoughton's proportion was .05058802%, which was a decrease of .0002056% from its proportion measured as of December 31, 2019.

For the years ended December 31, 2022 and 2021, the Utilities recognized pension expense (revenue) of \$66,381 and \$186,066, respectively.

Stoughton Utilities

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At December 31, 2022, the Utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Electric Utility</u>		<u>Water Utility</u>		<u>Wastewater Utility</u>	
	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between projected and actual experience	\$ 668,404	\$ 48,023	\$ 306,813	\$ 21,877	\$ 313,604	\$ 22,738
Changes in assumption	77,209	-	35,456	-	36,206	-
Net differences between project and actual earnings on pension plan	-	925,807	-	425,152	-	434,141
Changes in proportion and differences between employer contributions and proportionate share of contributions	467	696	214	320	219	327
Employer contributions subsequent to the measurement date	<u>69,696</u>	<u>-</u>	<u>25,836</u>	<u>-</u>	<u>26,558</u>	<u>-</u>
Total	<u>\$ 815,776</u>	<u>\$ 974,526</u>	<u>\$ 368,319</u>	<u>\$ 447,349</u>	<u>\$ 376,587</u>	<u>\$ 457,206</u>

At December 31, 2021, the Utilities reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>Electric Utility</u>		<u>Water Utility</u>		<u>Wastewater Utility</u>	
	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
Differences between expected and actual experience	\$ 609,596	\$ 148,616	\$ 218,740	\$ 45,523	\$ 221,521	\$ 56,432
Changes in assumption	10,186	-	3,164	-	6,218	-
Net differences between project and actual earnings on pension plan	-	776,565	-	285,455	-	264,613
Changes in proportion and differences between employer contributions and proportionate share of contributions	-	1,862	-	783	-	940
Employer contributions subsequent to the measurement date	<u>59,121</u>	<u>-</u>	<u>27,139</u>	<u>-</u>	<u>27,737</u>	<u>-</u>
Total	<u>\$ 678,903</u>	<u>\$ 927,043</u>	<u>\$ 249,043</u>	<u>\$ 331,761</u>	<u>\$ 255,476</u>	<u>\$ 321,985</u>

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Deferred outflows related to pension resulting from the WRS Employer's contributions subsequent to the measurement date reported in the tables above will be recognized as a reduction of the net pension liability (asset) in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pension will be recognized in pension expense as follows:

	<u>Electric Utility</u>	<u>Water Utility</u>	<u>Wastewater Utility</u>
Years Ending December 31:			
2023	\$ (19,471)	\$ (8,941)	\$ (9,130)
2024	(112,356)	(51,597)	(52,687)
2025	(49,403)	(22,687)	(23,166)
2026	(47,216)	(21,641)	(22,194)
2027	-	-	-
Thereafter	-	-	-
Total	<u>\$ (228,446)</u>	<u>\$ (104,866)</u>	<u>\$ (107,177)</u>

Actuarial assumptions: The total pension liability in the actuarial valuation used in the current and prior year was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	<u>2022</u>	<u>2021</u>
Actuarial Valuation Date:	December 31, 2020	December 31, 2019
Measurement Date of Net Pension Liability (Asset):	December 31, 2021	December 31, 2020
Experience Study:	January 1, 2018 - December 31, 2020, Published November 19, 2021	January 1, 2015 - December 31, 2017
Actuarial Cost Method:	Entry Age Normal	Entry Age Normal
Asset Valuation Method:	Fair Value	Fair Value
Long-Term Expected Rate of Return:	6.8%	7.0%
Discount Rate:	6.8%	7.0%
Salary Increases:		
Wage Inflation	3.0%	3.0%
Seniority/Merit	0.1% - 5.6%	0.1% - 5.6%
Mortality:	2020 WRS Experience Mortality Table	Wisconsin 2018 Mortality Table
Post-Retirement Adjustments: *	1.7%	1.9%

* No post-retirement adjustment is guaranteed. Actual adjustments are based on recognized investment return, actuarial experience and other factors. The percentages listed above are the assumed annual adjustment based on the investment return assumption and the post-retirement discount rate.

Actuarial assumptions for the December 31, 2020 actuarial valuation are based upon an experience study conducted in 2021 that covered a three-year period from January 1, 2018 to December 31, 2020. Based on this experience study, actuarial assumptions used to measure the total pension liability changed from the prior year, including the discount rate, long-term expected rate of return, post-retirement adjustment, price inflation, mortality and separation rates. The total pension liability for December 31, 2021 is based upon a roll-forward of the liability calculated from the December 31, 2020 actuarial valuation.

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Actuarial assumptions for the December 31, 2019 actuarial valuation are based upon an experience study conducted in 2018 that covered a three-year period from January 1, 2015 to December 31, 2017. The total pension liability for December 31, 2020 is based upon a roll-forward of the liability calculated from the December 31, 2019 actuarial valuation.

Long-term expected return on plan assets: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of geometric real rates of return for each major asset class as of December 31, 2022 are summarized in the following table:

Asset Allocation Targets and Expected Returns¹ As of December 31, 2021			
Core Fund Asset Class	Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %²
Global Equities	52 %	6.8 %	4.2 %
Fixed Income	25	4.3	1.8
Inflation Sensitive	19	2.7	0.2
Real Estate	7	5.6	3.0
Private Equity/Debt	12	9.7	7.0
Total Core Fund ³	115	6.6	4.0
Variable Fund Asset			
U.S Equities	70	6.3	3.7
International Equities	30	7.2	4.6
Total Variable Fund	100	6.8	4.2

¹ Asset Allocations are managed within established ranges; target percentages may differ from actual monthly allocations.

² New England Pension Consultants Long Term US CPI (Inflation) Forecast: 2.5%.

³ The investment policy used for the Core Fund involves reducing equity exposure by leveraging lower-volatility assets, such as fixed income securities. This results in an asset allocation beyond 100%. Currently, an asset allocation target of 15% policy leverage is used subject to an allowable range of up to 20%.

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The target allocation and best estimates of arithmetic real rates of return for each major asset class as of December 31, 2021 are summarized in the following table:

Core Fund Asset Class	Asset Allocation %	Long-Term Expected Nominal Rate of Return %	Long-Term Expected Real Rate of Return %
Global Equities	51 %	7.2 %	4.7 %
Fixed Income	25	3.2	0.8
Inflation Sensitive Assets	16	2.0	(0.4)
Real Estate	8	5.6	3.1
Private Equity/Debt	11	10.2	7.6
Multi-Asset	4	5.8	3.3
Total Core Fund	115	6.6	4.1
Variable Fund Asset Class			
U.S Equities	70	6.6	4.1
International Equities	30	7.4	4.9
Total Variable Fund	100	7.1	4.6

New England Pension Consultants Long-Term U.S. CPI (Inflation) Forecast: 2.4%. Asset Allocations are managed within established ranges, target percentages may differ from actual monthly allocations.

Single discount rate: A single discount rate of 6.80% and 7.00% was used to measure the total pension liability as of December 31, 2022 and December 31, 2021, respectively. As of December 31, 2022, this single discount rate was based on the expected rate of return on pension plan investments of 6.80% and a long term bond rate of 1.84%. As of December 31, 2021, the single discount rate was based on the expected rate of return on pension plan investments of 7.00% and a long term bond rate of 2.0%. (Source: Fixed-income municipal bonds with 20 years to maturity that include only federally tax-exempt municipal bonds as reported in Fidelity Index's "20-year Municipal GO AA Index" as of December 31, 2021 and 2020, respectively. In describing this index, Fidelity notes that the Municipal Curves are constructed using option-adjusted analytics of a diverse population of over 10,000 tax-exempt securities.) Because of the unique structure of WRS, the 6.80% (7.00% for 2021) expected rate of return implies that a dividend of approximately 1.7% (1.9% for 2021) will always be paid. For purposes of the single discount rate, it was assumed that the dividend would always be paid. The projection of cash flows used to determine this single discount rate assumed that plan member contributions will be made at the current contribution rate and that employer contributions will be made at rates equal to the difference between actuarially determined contribution rates and the member rate. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments (including expected dividends) of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

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Sensitivity of the Utilities' proportionate share of the net pension liability (asset) to changes in the discount rate: The following presents the Utilities' proportionate share of the net pension liability (asset) calculated using the current discount rate, as well as what the Utilities' proportionate share of the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate.

The sensitivity analysis as of December 31, 2022 follows:

	1% Decrease to Discount Rate (5.80%)	Current Discount Rate (6.80%)	1% Increase to Discount Rate (7.80%)
Electric Utility's proportionate share of the net position liability (asset)	\$ 58,310	\$ (413,766)	\$ (183,299)
Water Utility's proportionate share of the net position liability (asset)	26,777	(189,937)	(84,175)
Wastewater Utility's proportionate share of the net position liability (asset)	27,343	(194,121)	(85,955)

The sensitivity analysis as of December 31, 2021 follows:

	1% Decrease to Discount Rate (6.00%)	Current Discount Rate (7.00%)	1% Increase to Discount Rate (8.00%)
Electric Utility's proportionate share of the net position liability (asset)	\$ 330,687	\$ (373,541)	\$ (845,469)
Water Utility's proportionate share of the net position liability (asset)	150,312	(153,762)	(384,304)
Wastewater Utility's proportionate share of the net position liability (asset)	150,312	(161,017)	(384,304)

Pension plan fiduciary net position: Detailed information about the pension plan's fiduciary net position is available in separately issued financial statements available at <http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements>.

10. Other Postemployment Benefits

General Information About the OPEB Plan

Plan description: The Utilities' defined benefit OPEB plan, Retiree Benefits Plan (RBP), provides OPEB for all permanent full-time general and public safety employees of the Utilities. RBP is a single-employer defined benefit OPEB plan administered by the City of Stoughton. Article 11 of the State Compiled Statutes grants the authority to establish and amend the benefit terms and financing requirements to the City of Stoughton Board. No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

Benefits provided: RBP provides healthcare benefits for retirees and their dependents. This results in an other postemployment benefit (OPEB) for the retirees, commonly referred to as an implicit rate subsidy. Retirees participating in the plan contribute 100% of the blended premium. The City, by paying the blended premium for active employees, contributes the difference between the blended premium and the age-adjusted premium towards retiree benefits.

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Employees covered by benefit terms: At December 31, 2022 and 2021, the following employees were covered by the benefit terms:

	<u>2022</u>	<u>2021</u>
Inactive plan members or beneficiaries currently receiving benefit payments	3	3
Active plan members	<u>94</u>	<u>94</u>
	<u>97</u>	<u>97</u>

Total OPEB Liability

At December 31, 2022, the Utilities' total OPEB liability of \$188,134 was measured as of December 31, 2021, and was determined by an actuarial valuation as of that date. At December 31, 2021, the Utilities' total OPEB liability of \$82,381 was measured as of December 31, 2021, and was determined by an actuarial valuation as of that date.

Actuarial assumptions and other inputs. The total OPEB liability in the December 31, 2021 actuarial valuation was determined using the following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

	<u>2022</u>	<u>2021</u>
Inflation	2.25%	2.12% - 2.06%
Salary increases	3.20%	3.20%
Healthcare cost trend rates	5.00%	5.00%
Retirees' share of benefit-related costs	Retiree \$6,952 and Spouse \$7,647	Retiree \$6,952 and Spouse \$7,647

The discount rate was based on a combination of the expected long-term rate of return on plan assets and the municipal bond rate.

Mortality rates were based on the Wisconsin Retirement Experience Study Report dated November 19, 2021 with the MP-2021 generational improvement scale.

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Changes in the Total OPEB Liability

	<u>Total OPEB Liability</u>
Balances at December 31, 2021	<u>\$ 77,394</u>
Changes for the year:	
Service cost	5,293
Interest	1,616
Changes in assumptions or other inputs	455
Benefit payments	<u>(2,377)</u>
Net changes	<u>4,987</u>
Balances at January 1, 2022	<u>82,381</u>
Changes for the year:	
Service cost	13,468
Interest	4,169
Changes in assumptions or other inputs	94,190
Benefit payments	<u>(6,074)</u>
Net changes	<u>105,753</u>
Balances at December 31, 2022	<u>\$ 188,134</u>

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the Utilities, as well as what the Utilities' total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

As of December 31, 2022:

	<u>1% Decrease</u>	<u>Discount Rate</u>	<u>1% Increase</u>
Total OPEB liability	\$ 204,795	\$ 188,134	\$ 173,381

As of January 1, 2022:

	<u>1% Decrease</u>	<u>Discount Rate</u>	<u>1% Increase</u>
Total OPEB liability	\$ 90,514	\$ 82,381	\$ 75,227

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates: The following presents the net OPEB liability of the Utilities, as well as what the Utilities' net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

As of December 31, 2022:

	1% Decrease (4.0%) Decreasing to -%)	Healthcare Cost Trend Rates (5.0%) Decreasing to -%)	1% Increase (6.0%) Decreasing to -%)
Total OPEB liability	\$ 168,283	\$ 188,134	\$ 211,358

As of January 1, 2022:

	1% Decrease (4.0%) Decreasing to -%)	Healthcare Cost Trend Rates (5.0%) Decreasing to -%)	1% Increase (6.0%) Decreasing to -%)
Total OPEB liability	\$ 73,494	\$ 82,381	\$ 92,831

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the year ended December 31, 2022 and 2021, the Utilities recognized OPEB expense of \$79,596 and \$79,596, respectively. At December 31, 2022 and 2021, the Utilities reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	2022		2021
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources
Changes of assumptions or other inputs	\$ 896	\$ 25,801	\$ 408
Employer contributions subsequent to the measurement date	-	-	2,377
Total	<u>\$ 896</u>	<u>\$ 25,801</u>	<u>\$ 2,785</u>

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Deferred outflows related to OPEB resulting from the employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the total OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Years Ending December 31:		
2023	\$	(2,912)
2024		(2,912)
2025		(2,912)
2026		(2,912)
2027		(2,912)
Thereafter		(10,345)

Local Retiree Life Insurance Fund (LRLIF)

Plan description: The LRLIF is a multiple-employer defined benefit OPEB plan. LRLIF benefits and other plan provisions are established by Chapter 40 of the Wisconsin Statutes. The Wisconsin Department of Employee Trust Funds (ETF) and the Group Insurance Board have statutory authority for program administration and oversight. The plan provides post-employment life insurance benefits for all eligible employees.

ETF issues a standalone Annual Comprehensive Financial Report (ACFR), which can be found at <http://etf.wi.gov/about-etf/reports-and-studies/financial-reports-and-statements>.

Additionally, ETF issued a standalone Retiree Life Insurance Financial Report, which can be found at the link above.

Benefits provided: The LRLIF plan provides fully paid up life insurance benefits for post-age 64 retired employees and pre-65 retirees who pay for their coverage.

Contributions: The Group Insurance Board approves contribution rates annually, based on recommendations from the insurance carrier. Recommended rates are based on an annual valuation, taking into consideration an estimate of the present value of future benefits and the present value of future contributions. A portion of employer contributions made during a member's working lifetime funds a post-retirement benefit.

Employers are required to pay the following contribution based on employee contributions for active members to provide them with Basic Coverage after age 65. There are no employer contributions required for pre-age 65 annuitant coverage. If a member retires prior to age 65, they must continue paying the member premiums until age 65 in order to be eligible for the benefit after age 65.

Contribution rates for the plan year reported as of December 31, 2022 and 2021 are:

<u>Coverage Type</u>	<u>Employer Contribution</u>
50% Post Retirement Coverage	40% of member contribution
25% Post Retirement Coverage	20% of member contribution

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Member contributions are based upon nine age bands through age 69 and an additional eight age bands for those age 70 and over. Participating members must pay monthly contribution rates per \$1,000 of coverage until the age of 65 (age 70 if active). The member contribution rates in effect for the plan year are as listed below:

Life Insurance Member Contribution Rates* For the Plan Year

Attained Age	Basic	Supplemental
Under 30	\$0.05	\$0.05
30-34	0.06	0.06
35-39	0.07	0.07
40-44	0.08	0.08
45-49	0.12	0.12
50-54	0.22	0.22
55-59	0.39	0.39
60-64	0.49	0.49
65-69	0.57	0.57

* Disabled members under 70 receive a waiver-of-premium benefit.

The LRLIF recognized \$653 and \$554 in contributions from the employer during the current and prior reporting periods, respectively.

OPEB Liabilities, OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs

At December 31, 2022, the Utilities reported a liability of \$188,527 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of January 1, 2022, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of December 31, 2021 rolled forward to January 1, 2022. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utilities' proportion of the net OPEB liability was based on the Utilities' share of contributions to the OPEB plan relative to the contributions of all participating employers. At January 1, 2022, the Utilities' proportion was 0.13632800%, which was an increase of 0.00587400% from its proportion measured as of December 31, 2020.

At December 31, 2021, the Utilities reported a liability of \$140,145 for its proportionate share of the net OPEB liability. The net OPEB liability was measured as of January 1, 2021, and the total OPEB liability used to calculate the net OPEB liability was determined by an actuarial valuation as of December 31, 2019 rolled forward to January 1, 2021. No material changes in assumptions or benefit terms occurred between the actuarial valuation date and the measurement date. The Utilities' proportion of the net OPEB liability was based on the Utilities' share of contributions to the OPEB plan relative to the contributions of all participating employers. At December 31, 2021, the Utilities' proportion was 0.13045400%, which was an increase of 0.00098400% from its proportion measured as of December 31, 2019.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

For the year ended December 31, 2022 and 2021, the Utilities recognized OPEB expense (revenue) of \$24,718 and \$156,398, respectively.

At December 31, 2022 and 2021, the Utilities reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	2022		2021	
	Deferred Outflows of Resources	Deferred Inflows of Resources	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 9,591	\$ -	\$ 6,687
Net differences between projected and investment earnings on plan investments	2,453	-	2,041	-
Changes in actuarial assumptions	55,276	9,138	54,518	9,616
Changes in proportion and differences between employer contributions and proportionate share of contributions	8,649	1,426	4,253	1,660
Employer contributions subsequent to the measurement date	3,174	-	4,147	-
Total	<u>\$ 69,552</u>	<u>\$ 20,155</u>	<u>\$ 64,959</u>	<u>\$ 17,963</u>

Deferred outflows related to OPEB resulting from the LRLIF Employer's contributions subsequent to the measurement date reported in the table above will be recognized as a reduction of the net OPEB liability in the subsequent year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense (revenue) as follows:

<u>Years Ending December 31:</u>	<u>Deferred Outflows of Resources and Deferred Inflows of Resources (Net)</u>
2023	\$ 10,513
2024	10,228
2025	9,634
2026	9,910
2027	5,189
Thereafter	749

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Actuarial assumptions: The total OPEB liability in the actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

	<u>2022</u>	<u>2021</u>
Actuarial Valuation Date:	January 1, 2021	January 1, 2020
Measurement Date of Net OPEB Liability (Asset):	December 31, 2021	December 31, 2020
Experience Study:	January 1, 2018 - December 31, 2020, Published November 19, 2021	January 1, 2015 - December 31, 2017
Actuarial Cost Method:	Entry Age Normal	Entry Age Normal
20 Year Tax-Exempt Municipal Bond Yield:	2.06%	2.12%
Long-Term Expected Rate of Return:	4.25%	4.25%
Discount Rate:	2.17%	2.25%
Salary Increases:		
Wage Inflation	3.00%	3.00%
Seniority/Merit	0.10% - 5.6%	0.10% - 5.6%
Mortality:	2020 WRS Experience Mortality Table	Wisconsin 2018 Mortality Table

Actuarial assumptions for the January 1, 2021 actuarial valuation are based upon an experience study conducted in 2021 that covered a three-year period from January 1, 2018 to December 31, 2020. Based on this experience study, actuarial assumptions used to measure the Total OPEB Liability changed from the prior year, including the price inflation, mortality and separation rates. The Total OPEB Liability for December 31, 2021 is based upon a roll-forward of the liability calculated from the January 1, 2021 actuarial valuation.

Actuarial assumptions for the January 1, 2020 actuarial valuation are based upon an experience study conducted in 2018 that covered a three-year period from January 1, 2015 to December 31, 2017. The Total OPEB Liability for December 31, 2020 is based upon a roll-forward of the liability calculated from the January 1, 2020 actuarial valuation.

Long-term expected return on plan assets: The long-term expected rate of return is determined by adding expected inflation to expected long-term real returns and reflecting expected volatility and correlation. Investments for the LRLIF are held with Securian, the insurance carrier. Interest is calculated and credited to the LRLIF based on the rate of return for a segment of the insurance carriers' general fund, specifically 10-year A-Bonds (as a proxy, and not tied to any specific investments). The overall aggregate interest rate is calculated using a tiered approach based on the year the funds were originally invested and the rate of return for that year. Investment interest is credited based on the aggregate rate of return and assets are not adjusted to fair market value. Furthermore, the insurance carrier guarantees the principal amounts of the reserves, including all interest previously credited thereto.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

State OPEB Life Insurance Asset Allocation Targets and Expected Returns As of December 31, 2021

<u>Asset Class</u>	<u>Index</u>	<u>Target Allocation</u>	<u>Long-Term Expected Geometric Real Rate of Return</u>
US Intermediate Credit Bonds	Bloomberg US Interm Credit	45%	1.68%
US Long Credit Bonds	Bloomberg US Long Credit	5	1.82
US Mortgages	Bloomberg US MBS	50	1.94
Inflation			2.30
Long-Term Expected Rate of Return			4.25

Local OPEB Life Insurance Asset Allocation Targets and Expected Returns As of December 31, 2020

<u>Asset Class</u>	<u>Index</u>	<u>Target Allocation</u>	<u>Long-Term Expected Geometric Real Rate of Return</u>
US Credit Bonds	Barclays Credit	50%	1.47%
US Mortgages	Barclays MBS	50	0.82
Inflation			2.20
Long-Term Expected Rate of Return			4.25

The long-term expected rate of return remained unchanged from the prior year at 4.25%. The long-term expected rate of return is determined by adding expected inflation to expected long-term real returns and reflecting expected volatility and correlation. The expected inflation rate increased from 2.20% as of December 31, 2020 to 2.30% as of December 31, 2021.

Single discount rate: A single discount rate was used to measure the total OPEB liability (2.17% for 2022 and 2.25% for 2021). The significant change in the discount rate was primarily caused by the decrease in the municipal bond rate from 2.12% as of December 31, 2020 to 2.06% as of December 31, 2021. The Plan's fiduciary net position was projected to be insufficient to make all projected future benefit payments of current active and inactive employees. Therefore, the discount rate for calculating the Total OPEB Liability is equal to the single equivalent rate that results in the same actuarial present value as the long-term expected rate of return applied to benefit payments, to the extent that the plan's fiduciary net position is projected to be sufficient to make projected benefit payments, and the municipal bond rate applied to benefit payment to the extent that the plan's fiduciary net position is projected to be insufficient. The plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members through December 31, 2036.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

The projection of cash flows used to determine the single discount rate assumed that employer contributions will be made according to the current employer contribution schedule and that contributions are made by plan members retiring prior to age 65.

Sensitivity of the Utilities' proportionate share of the net OPEB liability (asset) to changes in the discount rate: The following presents the Utilities' proportionate share of the net OPEB liability (asset) calculated using the discount rate, as well as what the Utilities' proportionate share of the net OPEB liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower or 1-percentage-point higher than the current discount rate:

As of December 31, 2022:

	1% Decrease to Discount Rate (1.17%)	Current Discount Rate (2.17%)	1% Increase to Discount Rate (3.17%)
The Utilities' proportionate share of the net OPEB liability (asset)	\$ 255,764	\$ 188,527	\$ 137,935

As of January 1, 2022:

	1% Decrease to Discount Rate (1.25%)	Current Discount Rate (2.25%)	1% Increase to Discount Rate (3.25%)
The Utilities' proportionate share of the net OPEB liability (asset)	\$ 196,201	\$ 140,145	\$ 104,935

11. Commitments and Contingencies

Long-Term Contracts - WPPI Energy

The electric utility is one of 51 WPPI Energy members located throughout the states of Wisconsin, Michigan and Iowa. On December 1, 1989, each initial WPPI Energy member commenced purchasing electric service from WPPI Energy under a long-term Power Supply Contract for Participating Members (long-term contract). Under the long-term contract, WPPI Energy is obligated to provide and sell, and each member is obligated to take and pay for, the electric power and energy required for the operation of each member's electric utility.

The long-term contract requires all WPPI Energy members to pay for power and energy requirements supplied or made available by WPPI Energy at rates sufficient to cover WPPI Energy's revenue requirement including power supply costs, administrative expenses and debt service. WPPI Energy's subsequent year's operating budget and rates are approved annually by its Board of Directors, consisting of representatives from each member. The members have agreed to charge rates to retail customers sufficient to meet their WPPI Energy obligations. The long-term contract provides that all payments to WPPI Energy constitute operating expenses of the Utility payable from any operating and maintenance fund established for that system.

Fifty members, representing approximately 99.8% of WPPI Energy's existing load, have long-term contracts through December 31, 2055. The remaining member has a long-term contract through December 31, 2037.

WPPI Energy's outstanding debt service obligation to be paid by its members through their wholesale power charges through the remainder of the long-term contract was \$274 million as of December 31, 2022.

Stoughton Utilities

Notes to Financial Statements
December 31, 2022 and 2021

Claims and Judgments

From time to time, the Utilities are party to various pending claims and legal proceedings. Although the outcome of such matters cannot be forecasted with certainty, it is the opinion of management and the Utilities' legal counsel that the likelihood is remote that any such claims or proceedings will have a material adverse effect on the Utilities' financial position or results of operations.

12. Risk Management

Wisconsin Municipal Insurance Commission (WMIC) Cities and Villages Mutual Insurance Company (CVMIC)

The WMIC is an intergovernmental cooperation commission created by contract under Section 66.30 of the Wisconsin Statutes. It was created in August, 1987 for the purpose of facilitating the organization, establishment and capitalization of the CVMIC, and has numerous municipalities as members.

The CVMIC is a municipal mutual insurance company established on September 14, 1987 under Section 611.23 of the Wisconsin Statutes. The CVMIC provides liability insurance coverage to the municipalities which make up the membership of the WMIC.

The CVMIC is self-insured up to a maximum of \$2,000,000 of each insurance risk. Losses paid by CVMIC plus administrative expenses will be recovered through premiums to the participating pool of municipalities. The municipality's share of such losses is approximately 1%.

Management of each organization consists of a board of directors or officers comprised of representatives elected by each of three classes of participants based on population. The municipality does not exercise any control over the activities of the agencies beyond the election of the officers and board.

Financial statements of WMIC and CVMIC can be obtained directly from CVMIC's offices.

The municipality shows the general obligation bond that it owes to WMIC in the insurance internal service fund (governmental activities column of government-wide statement of net position). The transactions of the organization are not included in these financial statements.

13. Subsequent Events

The Utilities evaluated subsequent events through the date that the financial statements were available to be issued, for events requiring recording or disclosure in the financial statements.

Rate Adjustment

In February 2023 an electric rate case application was filed with the PSCW.

REQUIRED SUPPLEMENTARY INFORMATION

Stoughton Utilities

Schedule of Proportionate Share of the Net Pension Liability (Asset) - Wisconsin Retirement System
Year Ended December 31, 2022

The required supplementary information presented below represents the proportionate information for the enterprise funds included in this report.

Fiscal Year Ending	Proportion of the Net Pension Liability (Asset) - City	Utilities' Proportionate Share of the Net Pension Liability (Asset)	Covered Payroll	Proportionate Share of the Net Pension Liability (Asset) as a Percentage of Covered Payroll	Plan Fiduciary Net Position as a Percentage of the Total Pension Liability (Asset)
12/30/22	0.04984898%	\$ (797,824)	\$ 1,688,846	56.36%	106.02%
12/30/21	0.05058802%	(688,320)	1,710,558	40.24%	105.26%
12/31/20	0.05079366%	(369,375)	1,838,134	20.10%	102.96%
12/31/19	0.04989755%	417,830	1,872,463	22.31%	96.45%
12/31/18	0.04873732%	(353,887)	1,841,029	19.22%	102.93%
12/31/17	0.04705035%	97,094	1,730,985	5.61%	99.12%
12/31/16	0.04597674%	180,579	1,643,602	10.99%	98.20%
12/31/15	0.04486493%	(265,441)	1,372,152	19.34%	102.74%

Schedule of Employer Contributions - Wisconsin Retirement System
Year Ended December 31, 2021

Fiscal Year Ending	Contractually Required Contributions	Contributions in Relation to the Contractually Required Contributions	Contribution Deficiency (Excess)	Covered Payroll	Contributions as a Percentage of Covered Payroll
12/31/22	\$ 122,090	\$ 122,090	\$ -	\$ 1,878,308	6.50%
12/31/21	113,997	113,997	-	1,688,846	6.75%
12/31/20	115,463	115,463	-	1,710,558	6.75%
12/31/19	120,398	120,398	-	1,838,134	6.55%
12/31/18	125,455	125,455	-	1,872,463	6.70%
12/31/17	125,190	125,190	-	1,841,029	6.80%
12/31/16	114,245	114,245	-	1,730,985	6.60%
12/31/15	111,938	111,938	-	1,643,602	6.81%

See notes to required supplementary information

Stoughton Utilities

Notes to Required Supplementary Information
Year Ended December 31, 2022

Changes of benefit terms. There were no changes of benefit terms for any participating employer in WRS.

Changes of assumptions.

	<u>2015 - 2018</u>	<u>2019 - 2021</u>	<u>2022</u>
Long-term expected rate of return	7.2%	7.0%	6.80%
Discount rate	7.2%	7.0%	6.80%
Salary increases			
Inflation	3.2%	3.0%	3.0%
Seniority/Merit	0.2% - 5.6%	0.1% - 5.6%	0.1% - 5.6%
Mortality	Wisconsin 2012 Mortality Table	Wisconsin 2018 Mortality Table	2020 WRS Experience Mortality Table
Post-retirement adjustments	2.10%	1.90%	1.70%

These schedules are presented to illustrate the requirements to show information for 10 years. However, until a full 10-year trend is compiled, information is presented for those years for which information is available.

Stoughton Utilities

Schedule of Proportionate Share of the Net OPEB Liability -

Local Retiree Life Insurance Fund

Year Ended December 31, 2022

<u>Fiscal Year Ending</u>	<u>Proportion of the Net OPEB Liability</u>	<u>Proportionate Share of the Net OPEB Liability</u>	<u>Covered Payroll</u>	<u>Proportionate Share of the Net OPEB Liability as a Percentage of Covered Payroll</u>	<u>Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability</u>
12/30/22	0.13632800%	\$ 188,527	\$ 1,666,157	11.32%	29.57%
12/30/21	0.13045400%	140,145	1,361,800	10.29%	31.36%

See notes to required supplementary information

Stoughton Utilities

Schedule of Changes in Employer's Total OPEB Liability and Related Ratios

Health Insurance

Year Ended December 31, 2022

	<u>2021</u>	<u>2022</u>
Total OPEB Liability		
Service cost	\$ 5,293	\$ 13,468
Interest	1,616	4,169
Changes of benefit terms	-	-
Differences between expected and actual experience	-	-
Changes of assumptions	455	94,190
Benefit payments	<u>(2,377)</u>	<u>(6,074)</u>
		105,753
Net Change in Total OPEB Liability	4,987	
Total OPEB Liability, Beginning	<u>77,394</u>	<u>82,381</u>
Total OPEB Liability, Ending	<u>\$ 82,381</u>	<u>\$ 188,134</u>
Covered payroll	\$ 553,147	\$ 1,452,772
Total OPEB liability as a percentage of covered payroll	14.89%	12.95%

Notes to Schedule:

The amounts presented for each fiscal year were determined as of the previous calendar year.

No assets are accumulated in a trust that meets the criteria in paragraph 4 of Statement 75.

The City is required to present the last ten fiscal years' data; however, standards allow the presentation of as many years as are available until 10 years are presented.

SUPPLEMENTARY INFORMATION

ELECTRIC UTILITY

Stoughton Electric Utility

Electric Utility Plant

Year Ended December 31, 2022

	<u>Balance 1/1/22</u>	<u>Additions</u>	<u>Retirements</u>	<u>Balance 12/31/22</u>
Intangible				
Lease asset	\$ -	\$ 180,000	\$ -	\$ 180,000
Transmission				
Land and land rights	1	-	-	1
Poles and fixtures	5,035	-	-	5,035
Overhead conductors and devices	9,984	-	-	9,984
Total transmission	<u>15,020</u>	<u>-</u>	<u>-</u>	<u>15,020</u>
Distribution				
Land and land rights	344,363	-	-	344,363
Structures and improvements	52,834	-	-	52,834
Station equipment	6,982,913	-	-	6,982,913
Poles, towers and fixtures	5,438,242	137,579	34,233	5,541,588
Overhead conductors and devices	6,258,065	229,547	114,229	6,373,383
Underground conduit	967,826	61,265	4	1,029,087
Underground conductors and devices	5,686,598	273,305	4,728	5,955,175
Line transformers	3,434,558	448,170	8,022	3,874,706
Services	2,112,925	88,029	4,939	2,196,015
Meters	739,431	27,364	4,255	762,540
Street lighting and signal systems	829,562	66,446	5,868	890,140
Total distribution	<u>32,847,317</u>	<u>1,331,705</u>	<u>176,278</u>	<u>34,002,744</u>
General				
Structures and improvements	1,652,643	12,341	4,142	1,660,842
Office furniture and equipment	82,977	-	-	82,977
Computer equipment	100,107	-	-	100,107
Transportation equipment	288,992	-	43,406	245,586
Stores equipment	9,984	-	-	9,984
Tools, shop and garage equipment	84,885	-	-	84,885
Laboratory equipment	59,461	-	-	59,461
Power-operated equipment	1,188,543	222,813	-	1,411,356
Communication equipment	489,204	34,824	-	524,028
Total general	<u>3,956,796</u>	<u>269,978</u>	<u>47,548</u>	<u>4,179,226</u>
Total electric utility plant	<u>\$36,819,133</u>	<u>\$ 1,781,683</u>	<u>\$ 223,826</u>	<u>\$38,376,990</u>

Stoughton Electric Utility

Electric Utility Operating Revenues and Expenses
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Sales of electricity:		
Residential	\$ 5,720,032	\$ 5,463,703
Rural	3,084,578	2,955,981
General service	2,053,025	1,862,303
Large commercial and industrial	1,345,037	1,271,705
Large power	1,509,864	1,321,819
Industrial	2,352,565	2,257,349
Public street and highway lighting	96,333	91,088
Interdepartmental	<u>166,602</u>	<u>156,766</u>
Total sales of electricity	<u>16,328,036</u>	<u>15,380,714</u>
Other operating revenues:		
Forfeited discounts	31,997	33,082
Other	<u>198,551</u>	<u>131,238</u>
Total operating revenues	<u>16,558,584</u>	<u>15,545,034</u>
Operating Expenses		
Operation and maintenance:		
Other power supply:		
Purchased power	<u>12,254,384</u>	<u>11,325,693</u>
Transmission:		
Operation supervision and engineering	-	14,653
Station	66,999	53,824
Overhead lines	(12,205)	42,142
Underground lines	<u>29,807</u>	<u>87,812</u>
Total transmission	<u>84,601</u>	<u>198,431</u>
Distribution:		
Meter	5,852	5,542
Miscellaneous	26,841	31,109
Maintenance:		
Supervision and engineering	14,169	42,083
Structures	2,121	-
Station equipment	921	23,850
Overhead lines	381,422	257,642
Underground lines	187,864	105,511
Line transformers	6,989	3,459
Street lighting and signal system	482	2,695
Meters	<u>26,002</u>	<u>18,616</u>
Total distribution	<u>652,663</u>	<u>490,507</u>
Customer accounts:		
Meter reading	8,370	3,239
Customer records and collection	330,115	320,373
Miscellaneous	<u>12,014</u>	<u>9,144</u>
Total customer accounts	<u>350,499</u>	<u>332,756</u>

Stoughton Electric Utility

Electric Utility Operating Revenues and Expenses
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Administrative and general:		
Salaries	\$ 255,313	\$ 225,914
Office supplies	82,610	77,312
Outside services employed	39,550	29,914
Property insurance	39,064	34,911
Injuries and damages	46,455	40,123
Employee pensions and benefits	18,622	182,578
Miscellaneous	12,875	17,059
Rents	14,851	14,430
Maintenance	<u>62,397</u>	<u>32,400</u>
Total administrative and general	<u>571,737</u>	<u>654,641</u>
Taxes	<u>190,530</u>	<u>161,278</u>
Total operation and maintenance	14,104,414	13,163,306
Depreciation	<u>1,309,313</u>	<u>1,252,922</u>
Total operating expenses	<u>15,413,727</u>	<u>14,416,228</u>
Operating income	<u>\$ 1,144,857</u>	<u>\$ 1,128,806</u>

Stoughton Electric Utility

Rate of Return - Regulatory Basis
Years Ended December 31, 2022 and 2021

	Electric	
	2022	2021
Utility Financed Plant in Service		
Beginning of year	\$ 30,695,672	\$ 30,650,994
End of year	<u>31,931,816</u>	<u>30,695,672</u>
Average	<u>31,313,744</u>	<u>30,673,333</u>
Utility Financed Accumulated Depreciation		
Beginning of year	(15,542,982)	(15,071,160)
End of year	<u>(16,576,299)</u>	<u>(15,542,982)</u>
Average	<u>(16,059,641)</u>	<u>(15,307,071)</u>
Materials and Supplies		
Beginning of year	293,295	443,455
End of year	<u>987,391</u>	<u>293,295</u>
Average	<u>640,343</u>	<u>368,375</u>
Regulatory Liability		
Beginning of year	(44,324)	(66,484)
End of year	<u>(22,164)</u>	<u>(44,324)</u>
Average	<u>(33,244)</u>	<u>(55,404)</u>
Customer Advances for Construction		
Beginning of year	(229,066)	(1,344,916)
End of year	<u>(916,833)</u>	<u>(229,066)</u>
Average	<u>(572,950)</u>	<u>(786,991)</u>
Average net rate base	<u>\$ 15,288,252</u>	<u>\$ 14,892,242</u>
Operating income, regulatory basis	<u>\$ 861,219</u>	<u>\$ 934,835</u>
Rate of return (percent)	<u>5.63 %</u>	<u>6.28 %</u>

This schedule is computed based on Public Service Commission of Wisconsin regulatory accounting which differs from accounting principles generally accepted in the United States of America due to GASB No. 34 as well as PSC order 05-US-105.

WATER UTILITY

Stoughton Water Utility

Water Utility Plant

Year Ended December 31, 2022

	<u>Balance 1/1/22</u>	<u>Additions</u>	<u>Retirements</u>	<u>Balance 12/31/22</u>
Source of Supply				
Land and land rights	\$ 11,635	\$ -	\$ -	\$ 11,635
Wells and springs	595,730	-	-	595,730
Total source of supply	<u>607,365</u>	<u>-</u>	<u>-</u>	<u>607,365</u>
Pumping				
Structures and improvements	644,611	-	-	644,611
Other power production equipment	283,758	-	-	283,758
Electric pumping equipment	670,375	-	-	670,375
Total pumping	<u>1,598,744</u>	<u>-</u>	<u>-</u>	<u>1,598,744</u>
Water Treatment				
Structures and improvements	13,671	-	-	13,671
Water treatment equipment	77,124	-	-	77,124
Total water treatment	<u>90,795</u>	<u>-</u>	<u>-</u>	<u>90,795</u>
Transmission and Distribution				
Land and land rights	13,206	-	-	13,206
Structures and improvements	1,611	-	-	1,611
Distribution reservoirs and standpipes	1,955,851	-	-	1,955,851
Transmission and distribution mains	13,926,314	811,259	-	14,737,573
Services	3,520,874	2,033,035	53,681	5,500,228
Meters	931,394	67,781	11,712	987,463
Hydrants	1,790,718	154,730	853	1,944,595
Other transmission and distribution plant	11,800	-	-	11,800
Total transmission and distribution	<u>22,151,768</u>	<u>3,066,805</u>	<u>66,246</u>	<u>25,152,327</u>
General				
Structures and improvements	411,903	7,915	1,507	418,311
Office furniture and equipment	37,309	-	-	37,309
Computer equipment	21,458	-	-	21,458
Transportation equipment	55,137	-	16,622	38,515
Stores equipment	2,187	-	-	2,187
Tools, shop and garage equipment	47,309	-	-	47,309
Power-operated equipment	102,034	12,946	-	114,980
Communication equipment	30,427	-	-	30,427
SCADA equipment	299,506	-	-	299,506
Miscellaneous equipment	89	-	-	89
Total general	<u>1,007,359</u>	<u>20,861</u>	<u>18,129</u>	<u>1,010,091</u>
Completed Construction Not Classified	<u>1,667,296</u>	<u>-</u>	<u>1,667,296</u>	<u>-</u>
Total water utility plant	<u><u>\$27,123,327</u></u>	<u><u>\$ 3,087,666</u></u>	<u><u>\$ 1,751,671</u></u>	<u><u>\$28,459,322</u></u>

Stoughton Water Utility

Water Utility Operating Revenues and Expenses
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Sales of water:		
Unmetered	\$ 2,755	\$ 1,397
Metered:		
Residential	1,225,653	1,098,266
Multifamily residential	126,996	119,161
Commercial	166,977	165,033
Industrial	263,661	301,792
Public authorities	18,154	21,223
Interdepartmental	2,526	2,175
Total metered sales	1,803,967	1,707,650
Private fire protection	62,470	59,590
Public fire protection	593,648	568,978
Total sales of water	2,462,840	2,337,615
Other operating revenues:		
Forfeited discounts	6,440	6,419
Other	57,335	40,818
Total operating revenues	2,526,615	2,384,852
Operating Expenses		
Operation and maintenance:		
Source of supply:		
Maintenance:		
Wells and springs	224	-
Pumping:		
Fuel or purchased power for pumping	122,699	116,417
Pumping labor	15,369	6,683
Miscellaneous	(1,154)	-
Maintenance:		
Structures and improvements	13,943	5,886
Pumping equipment	7,785	1,446
Total pumping	158,642	130,432
Water treatment:		
Chemicals	20,909	16,909
Operation labor	57,754	44,245
Miscellaneous	-	246
Maintenance:		
Water treatment equipment	4,411	6,546
Total water treatment	83,074	67,946

Stoughton Water Utility

Water Utility Operating Revenues and Expenses
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Transmission and distribution:		
Transmission and distribution lines	\$ 14,551	\$ 11,574
Meters	31,684	20,155
Customer installations	11,496	9,492
Miscellaneous	21,670	23,288
Maintenance:		
Reservoirs and standpipes	56,923	58,032
Mains	202,282	99,778
Services	48,737	101,775
Meters	(254)	(293)
Hydrants	11,020	19,433
Miscellaneous	4,537	2,176
Total transmission and distribution	<u>402,646</u>	<u>345,410</u>
Customer accounts:		
Meter reading	11,405	12,131
Accounting and collecting labor	93,117	91,384
Total customer accounts	<u>104,522</u>	<u>103,515</u>
Administrative and general:		
Salaries	165,492	153,058
Office supplies	33,513	25,088
Outside services employed	30,126	48,150
Property insurance	14,198	12,695
Injuries and damages	6,553	13,578
Employee pensions and benefits	168,063	111,400
Regulatory commission	1,407	4,497
Miscellaneous	13,694	5,253
Rents	5,400	5,243
Maintenance	11,180	4,277
Total administrative and general	<u>449,626</u>	<u>383,239</u>
Taxes	<u>25,340</u>	<u>26,374</u>
Total operation and maintenance	1,224,074	1,056,916
Depreciation	<u>505,315</u>	<u>497,314</u>
Total operating expenses	<u>1,729,389</u>	<u>1,554,230</u>
Operating income	<u>\$ 797,226</u>	<u>\$ 830,622</u>

Stoughton Water Utility

Rate of Return - Regulatory Basis
Years Ended December 31, 2022 and 2021

	<u>Water</u>	
	<u>2022</u>	<u>2021</u>
Utility Financed Plant in Service		
Beginning of year	\$ 17,278,165	\$ 17,255,621
End of year	<u>18,974,322</u>	<u>17,278,165</u>
Average	<u>18,126,244</u>	<u>17,266,893</u>
Utility Financed Accumulated Depreciation		
Beginning of year	(6,056,266)	(5,676,756)
End of year	<u>(6,464,803)</u>	<u>(6,056,266)</u>
Average	<u>(6,260,535)</u>	<u>(5,866,511)</u>
Materials and Supplies		
Beginning of year	59,771	41,039
End of year	<u>58,750</u>	<u>59,771</u>
Average	<u>59,261</u>	<u>50,405</u>
Regulatory Liability		
Beginning of year	(68,460)	(102,688)
End of year	<u>(34,232)</u>	<u>(68,460)</u>
Average	<u>(51,346)</u>	<u>(85,574)</u>
Average net rate base	<u>\$ 11,873,624</u>	<u>\$ 11,365,213</u>
Operating income, regulatory basis	<u>\$ 529,874</u>	<u>\$ 546,439</u>
Rate of return (percent)	<u>4.46 %</u>	<u>4.81 %</u>

This schedule is computed based on Public Service Commission of Wisconsin regulatory accounting which differs from accounting principles generally accepted in the United States of America due to GASB No. 34 as well as PSC order 05-US-105.

WASTEWATER UTILITY

Stoughton Wastewater Utility

Wastewater Utility Plant

Year Ended December 31, 2022

	<u>Balance 1/1/22</u>	<u>Additions</u>	<u>Retirements</u>	<u>Balance 12/31/22</u>
Collecting System				
Land and land rights	\$ 100	\$ -	\$ -	\$ 100
Collecting mains	12,695,887	1,099,957	327	13,795,517
Interceptor mains	1,864,084	-	-	1,864,084
Force mains	48,951	-	-	48,951
Total collecting system	<u>14,609,022</u>	<u>1,099,957</u>	<u>327</u>	<u>15,708,652</u>
Collecting System Pumping				
Structures and improvements	109,564	-	-	109,564
Electric pumping equipment	625,044	-	-	625,044
Other power pumping equipment	21,399	-	-	21,399
Total collecting system pumping	<u>756,007</u>	<u>-</u>	<u>-</u>	<u>756,007</u>
Treatment and Disposal				
Structures and improvements	5,375,812	7,000	-	5,382,812
Preliminary treatment equipment	1,581,779	-	-	1,581,779
Primary treatment equipment	1,150,534	25,439	17,365	1,158,608
Secondary treatment equipment	529,291	-	-	529,291
Advanced treatment equipment	1,934,027	3,582	1,500	1,936,109
Chlorination equipment	366,162	-	-	366,162
Sludge treatment and disposal equipment	3,973,940	3,059	1,999	3,975,000
Plant site piping	690,433	-	-	690,433
Flow metering and monitoring equipment	43,538	-	-	43,538
Other treatment and disposal equipment	38,818	-	-	38,818
Total treatment and disposal	<u>15,684,334</u>	<u>39,080</u>	<u>20,864</u>	<u>15,702,550</u>
General				
Structures and improvements	244,010	6,686	1,883	248,813
Office furniture and equipment	43,498	-	-	43,498
Computer equipment	73,289	2,200	-	75,489
Transportation equipment	592,953	-	120,615	472,338
Communication equipment	485,793	15,800	-	501,593
Other general equipment	162,232	-	-	162,232
Total general	<u>1,601,775</u>	<u>24,686</u>	<u>122,498</u>	<u>1,503,963</u>
Total wastewater utility plant	<u>\$32,651,138</u>	<u>\$ 1,163,723</u>	<u>\$ 143,689</u>	<u>\$33,671,172</u>

Stoughton Wastewater Utility

Wastewater Utility Operating Revenues and Expenses
Years Ended December 31, 2022 and 2021

	<u>2022</u>	<u>2021</u>
Operating Revenues		
Wastewater revenues:		
Residential	\$ 1,503,416	\$ 1,497,393
Commercial	458,064	441,996
Industrial	107,269	192,817
Public authorities	24,791	21,372
Interdepartmental sales	488	441
Total wastewater revenues	<u>2,094,028</u>	<u>2,154,019</u>
Other operating revenues:		
Forfeited discounts	4,068	4,897
Miscellaneous	35,524	34,974
Total operating revenues	<u>2,133,620</u>	<u>2,193,890</u>
Operating Expenses		
Operation and maintenance:		
Operation:		
Supervision and labor	113	(910)
Power and fuel for pumping	99,379	85,613
Sludge conditioning chemicals	42,989	13,236
Other operating supplies	22,912	39,216
Total operation	<u>165,393</u>	<u>137,155</u>
Maintenance:		
Collection system	119,482	138,670
Treatment and disposal plant equipment	122,128	140,076
General plant structures and equipment	87,651	70,679
Total maintenance	<u>329,261</u>	<u>349,425</u>
Customer accounts:		
Accounting and collecting	166,632	165,196
Administrative and general:		
Salaries	109,039	100,628
Office supplies	66,470	32,660
Outside services employed	63,372	29,635
Insurance	20,925	31,774
Employees pensions and benefits	176,084	51,487
Miscellaneous	34,970	33,021
Rents	74,773	74,181
Total administrative and general	<u>545,633</u>	<u>353,386</u>
Taxes	31,305	31,300
Total operation and maintenance	1,238,224	1,036,462
Depreciation	<u>772,166</u>	<u>774,018</u>
Total operating expenses	<u>2,010,390</u>	<u>1,810,480</u>
Operating income	<u>\$ 123,230</u>	<u>\$ 383,410</u>

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to acknowledge receipt of the Stoughton Utilities 2022 Audit Report and Management Letter.

Committee Action: Utilities Committee recommended Common Council acknowledgement -

Fiscal Impact: None

File Number: R-xxx-2023

Date Introduced: May 23, 2023

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Baker Tilly US, LLP has prepared the Stoughton Utilities Audit Report and Management Letter for 2022, and

WHEREAS, the Stoughton Utilities Committee met on May 15, 2023 to consider, review, and acknowledge receipt of the Stoughton Utilities Audit Report and Management letter for 2022 and the adoption of the corresponding resolution, and recommend the Stoughton Common Council review and acknowledge receipt, now therefore

BE IT RESOLVED by the Common Council of the City of Stoughton that the proper city official(s) be hereby authorized and directed to acknowledge receipt of the Stoughton Utilities Audit Report and Management Letter for 2022.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Timothy Swadley

Date

Council Action: _____ **Override** **Vote:** _____



600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Electric Utility Annual Report filed with the Public Service Commission of Wisconsin

In accordance with Wisconsin State Statute 196.07, the Stoughton Electric Utility files an annual financial report with the Wisconsin Public Service Commission. The report for the year ending December 31, 2022 is attached for the Committee's review and discussion.



WATER, ELECTRIC, OR JOINT UTILITY ANNUAL REPORT

OF

STOUGHTON ELECTRIC UTILITY

PO BOX 383
STOUGHTON, WI 53589-0383

For the Year Ended: DECEMBER 31, 2022

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

Violations of the provisions of the Public Service Commission of Wisconsin, Chapter Trans. 113, section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Water Service Started Date:

DNR Public Water System ID:

Safe Drinking Water Information System (SDWIS) Total Population Served:

I **Shannon Statz, Finance Manager** of **STOUGHTON ELECTRIC UTILITY**, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: **4/13/2023**

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Identification and Ownership - Contacts

Utility employee in charge of correspondence concerning this report

Name: Shannon Statz
Title: Finance Manager
Mailing Address: 600 S Fourth St
Stoughton, WI 53589
Phone: (608) 877-7415
Email Address: sstatz@stoughtonutilities.com

Accounting firm or consultant preparing this report (if applicable)

Name:
Title:
Mailing Address:
Phone:
Email Address:

Name and title of utility General Manager (or equivalent)

Name: Jill Weiss
Title: Utilities Director
Mailing Address: 600 S Fourth St
Fort Atkinson, WI 53538
Phone: (608) 877-7423
Email Address: jweiss@stoughtonutilities.com

Outside contractor responsible for utility operations (if applicable)

Name:
Title:
Mailing Address:
Phone:
Email Address:

President, chairman, or head of utility commission/board or committee

Name: Tim Swadley
Title: Mayor
Mailing Address: 207 S Forrest St
Stoughton, WI 53589
Phone: (608) 873-6677
Email Address: tswadley@ci.stoughton.wi.us

Contact person for cybersecurity issues and events

Name: Brian Hoops
Title: Assistant Utilities Director
Mailing Address: 600 S Fourth St
Stoughton, WI 53589
Phone: (608) 877-7412
Email Address: bhoops@stoughtonutilities.com

Identification and Ownership - Contacts

Identification and Ownership - Governing Authority and Audit Information

Utility Governing Authority

Select the governing authority for this utility.

Reports to utility board/commission

Reports directly to city/village council

Audit Information

Are utility records audited by individuals or firms other than utility employees? Yes No

Date of most recent audit report: 04/30/2023

Period covered by most recent audit: 2022

Individual or firm, if other than utility employee, auditing utility records

Name: Jodi Dobson

Title: Partner

Organization Name: Baker Tilly

USPS Address: Ten Terrace Court

City State Zip Madison, WI 53718

Telephone: (608) 240-2469

Email Address: jodi.dobson@bakertilly.com

Report Preparation

If an accounting firm or consultant assists with report preparation, select the type of assistance provided

Not Applicable

Identification and Ownership - Contract Operations

Do you have any contracts?

Are any of the Utility's administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and /or current year (i.e., utility billing is done by another entity)?

NO

Workforce Diversity

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

Category (a)	Employee Count			
	Total (b)	Management (c)	Executive Leadership (d)	
Total Utility Employees	17.00	2.00	3.00	1
Women	6.00	1.00	2.00	2
Minorities	0.00	0.00	0.00	* 3
Veterans	0.00	0.00	0.00	* 4

Workforce Diversity

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

Workforce Diversity (Page xi)

General Footnote

Stoughton Utilities does not keep records of minority or veteran status.
The "total" column includes all employees (management and executive leadership).

Income Statement

Description (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			1
Operating Revenues (400)	16,586,032	15,549,061	2
``CdYfUj]b[`9I dYbgYg.			3
Operation and Maintenance Expense (401-402)	14,052,509	12,952,434	4
Depreciation Expense (403)	1,083,084	1,065,958	5
Amortization Expense (404-407)	0	0	6
Taxes (408)	570,782	599,305	7
``HcHJ`CdYfUj]b[`9I dYbgYg	15,706,375	14,617,697	8
``BYhCdYfUj]b[`bWta Y	879,657	931,364	9
Income from Utility Plant Leased to Others (412-413)			10
``I H]ImiCdYfUj]b[`bWta Y	879,657	931,364	11
OTHER INCOME			12
Income from Merchandising, Jobbing and Contract Work (415-416)	1,870	(5,595)	13
Income from Nonutility Operations (417)			14
Nonoperating Rental Income (418)			15
Interest and Dividend Income (419)	63,395	145,909	16
Miscellaneous Nonoperating Income (421)	388,596	2,312,859	17
``HcHJ`Ck Yf`bWta Y	453,861	2,453,173	18
``HcHJ`bWta Y	1,333,518	3,384,537	19
MISCELLANEOUS INCOME DEDUCTIONS			20
Miscellaneous Amortization (425)	(22,160)	(22,160)	21
Other Income Deductions (426)	231,347	195,389	22
``HcHJ`A]gW`UbYci g`bWta Y8 YXi Wj]cbg	209,187	173,229	23
``bWta Y6 YZfY`bhYfYgh7\ Uf[Yg	1,124,331	3,211,308	24
INTEREST CHARGES			25
Interest on Long-Term Debt (427)	64,800	79,263	26
Amortization of Debt Discount and Expense (428)			27
Amortization of Premium on Debt--Cr. (429)	10,469	10,957	28
Interest on Debt to Municipality (430)	0	0	29
Other Interest Expense (431)	388	0	30
Interest Charged to Construction--Cr. (432)			31
``HcHJ`bHfYgh7\ Uf[Yg	54,719	68,306	32
``BYh`bWta Y	1,069,612	3,143,002	33
EARNED SURPLUS			34
Unappropriated Earned Surplus (Beginning of Year) (216)	25,130,962	22,073,237	35
Balance Transferred from Income (433)	1,069,612	3,143,002	36
Miscellaneous Credits to Surplus (434)		4,084	37
Miscellaneous Debits to Surplus--Debit (435)	959	89,359	38
Appropriations of Surplus--Debit (436)		2	39
Appropriations of Income to Municipal Funds--Debit (439)			40
``HcHJ`I bUddfcdf]UHX`9UfbYX`Gi fd`i g`9bX`cZMYU`fE% L	26,199,615	25,130,962	41

Income Statement Account Details

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant - Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service - Plant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				1
Operating Revenues (400)				2
Derived	16,586,032		16,586,032	3
Total (Acct. 400)	16,586,032	0	16,586,032	4
Operation and Maintenance Expense (401-402)				5
Derived	14,052,509		14,052,509	6
Total (Acct. 401-402)	14,052,509	0	14,052,509	7
Depreciation Expense (403)				8
Derived	1,083,084		1,083,084	9
Total (Acct. 403)	1,083,084	0	1,083,084	10
Amortization Expense (404-407)				11
Derived	0		0	12
Total (Acct. 404-407)	0	0	0	13
Taxes (408)				14
Derived	570,782		570,782	15
Total (Acct. 408)	570,782	0	570,782	16
TOTAL UTILITY OPERATING INCOME	879,657	0	879,657	17
OTHER INCOME				18
Income from Merchandising, Jobbing and Contract Work (415-416)				19
Derived	1,870	0	1,870	20
Total (Acct. 415-416)	1,870	0	1,870	21
Interest and Dividend Income (419)				22
ATC Distributions	26,989		26,989	23
Interest and Dividend Income	36,406		36,406	24
Total (Acct. 419)	63,395	0	63,395	25
Miscellaneous Nonoperating Income (421)				26
Contributed Plant - Electric		388,596	388,596	27
Total (Acct. 421)	0	388,596	388,596	28
TOTAL OTHER INCOME	65,265	388,596	453,861	29
MISCELLANEOUS INCOME DEDUCTIONS				30
Miscellaneous Amortization (425)				31
Regulatory Liability (253) Amortization	(22,160)		(22,160)	32
Total (Acct. 425)	(22,160)	0	(22,160)	33
Other Income Deductions (426)				34
Depreciation Expense on Contributed Plant - Electric		226,229	226,229	35
MEUW Lobbying Expense (Portion of Dues)	3,533		3,533	36
MEUW Training Program	1,585		1,585	37
Total (Acct. 426)	5,118	226,229	231,347	38
TOTAL MISCELLANEOUS INCOME DEDUCTIONS	(17,042)	226,229	209,187	39

Income Statement Account Details

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant - Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service - Plant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
INTEREST CHARGES				40
Interest on Long-Term Debt (427)				41
Derived	64,800		64,800	42
Total (Acct. 427)	64,800	0	64,800	43
Amortization of Premium on Debt--Cr. (429)				44
2013 MRB	3,539		3,539	45
2016 MRB PREMIUM	6,930		6,930	46
Total (Acct. 429)	10,469	0	10,469	47
Interest on Debt to Municipality (430)				48
Derived	0		0	49
Total (Acct. 430)	0	0	0	50
Other Interest Expense (431)				51
Derived	388		388	52
Total (Acct. 431)	388	0	388	53
TOTAL INTEREST CHARGES	54,719	0	54,719	54
NET INCOME	907,245	162,367	1,069,612	55
EARNED SURPLUS				56
Unappropriated Earned Surplus (Beginning of Year) (216)				57
Derived	21,021,091	4,109,871	25,130,962	58
Total (Acct. 216)	21,021,091	4,109,871	25,130,962	59
Balance Transferred from Income (433)				60
Derived	907,245	162,367	1,069,612	61
Total (Acct. 433)	907,245	162,367	1,069,612	62
Miscellaneous Debits to Surplus--Debit (435)				63
Loss on Investments	959		959	64
Total (Acct. 435)	959	0	959	65
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR)	21,927,377	4,272,238	26,199,615	66

Income Statement Account Details

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant - Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service - Plant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Income Statement Account Details (Page F-02)

Amount of Contributed Plant - Electric (421) does not match the total Additions During Year entered on Electric Utility Plant in Service - Plant Financed by Contributions, please explain fully.

Paid embedded credits back to a customer.

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Revenues						1
Revenues (account 415)		34,449			34,449	2
Cost and Expenses of Merchandising, Jobbing and Contract Work (416)						3
Cost of merchandise sold					0	4
Payroll					0	5
Materials					0	6
Taxes					0	7
Other (List by major classes)						8
Transport, Outside Services, Payroll Overhead, FICA, Misc.		32,579			32,579	9
Total costs and expenses	0	32,579	0	0	32,579	10
Net Income (or loss)	0	1,870	0	0	1,870	11

Distribution of Total Payroll

- g Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- g Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- g The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- g Provide additional information in the schedule footnotes when necessary.
- g Please see the help guide for examples of how to break out shared costs.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses			0	1
Electric operating expenses	771,156	34,217	805,373	2
Gas operating expenses			0	3
Heating operating expenses	0		0	4
Sewer operating expenses			0	5
Merchandising and jobbing	0		0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts	256,933		256,933	9
Gas utility plant accounts			0	10
Heating utility plant accounts	0		0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant	1,339		1,339	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant	0		0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	34,217	(34,217)	0	18
All other accounts			0	19
Total Payroll	1,063,645	0	1,063,645	20

Full-Time Employees (FTE)

- g Use FTE numbers where FTE stands for Full-Time Employees or Full-Time Equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest hundredth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.
- g Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water and .20 for sewer.

Industry (a)	FTE (b)	
Water		1
Electric	12.1	2
Gas		3
Sewer		4

Balance Sheet

Assets and Othe Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
ASSESTS AND OTHER DEBITS			1
UTILITY PLANT			2
Utility Plant (101)	38,825,483	37,416,213	3
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	18,906,320	17,756,883	4
Utility Plant Acquisition Adjustments (117-118)	0	0	5
Other Utility Plant Adjustments (119)	0	0	6
BYhil H]mD'Ubh	19,919,163	19,659,330	7
OTHER PROPERTY AND INVESTMENTS			8
Nonutility Property (121)	175,670	175,670	9
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	175,670	175,670	10
Investment in Municipality (123)	0	0	11
Other Investments (124)	492,146	484,175	12
Sinking Funds (125)	1,026,892	993,875	13
Depreciation Fund (126)	25,000	25,000	14
Other Special Funds (128)	660,729	694,682	15
HcHU' CA Yf DfcdYfImiUbX' =bj Ygfa Ybtg	2,204,767	2,197,732	16
CURRENT AND ACCRUED ASSETS			17
Cash (131)	6,285,192	6,434,784	18
Special Deposits (134)	0	0	19
Working Funds (135)	0	0	20
Temporary Cash Investments (136)	0	0	21
Notes Receivable (141)	0	0	22
Customer Accounts Receivable (142)	1,610,376	1,551,502	23
Other Accounts Receivable (143)	340,204	355,902	24
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	25
Receivables from Municipality (145)	9,721	173,294	26
Plant Materials and Operating Supplies (154)	987,391	293,297	27
Merchandise (155)	0	0	28
Other Materials and Supplies (156)	0	0	29
Stores Expense (163)	0	0	30
Prepayments (165)	1,000	9,637	31
Interest and Dividends Receivable (171)	0	3,555	32
Accrued Utility Revenues (173)	0	0	33
Miscellaneous Current and Accrued Assets (174)	413,766	373,541	34
HcHU' 7 i ffYbhiUbX' 5 VWfi YX' 5 ggYfg	9,647,650	9,195,512	35
DEFERRED DEBITS			36
Unamortized Debt Discount and Expense (181)	0	0	37
Extraordinary Property Losses (182)	0	0	38
Preliminary Survey and Investigation Charges (183)	0	0	39
Clearing Accounts (184)	0	0	40
Temporary Facilities (185)	0	0	41
Miscellaneous Deferred Debits (186)	1,117,199	902,994	42
HcHU' 8 YZffYX' 8 YV]fg	1,117,199	902,994	43
HCH5 @5 GG9HG' 5 B8' CH< 9F' 896 #HG	32,888,779	31,955,568	44

Balance Sheet

Liabilities and Othe Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
LIABILITIES AND OTHER CREDITS			1
PROPRIETARY CAPITAL			2
Capital Paid in by Municipality (200)	249,615	398,649	3
Appropriated Earned Surplus (215)	0	0	4
Unappropriated Earned Surplus (216)	26,199,615	25,130,962	5
“HcHJ” DfcdfjYUfm7 UdjKJ	26,449,230	25,529,611	6
LONG-TERM DEBT			7
Bonds (221)	2,395,000	3,080,000	8
Advances from Municipality (223)	0	0	9
Other Long-Term Debt (224)	0	0	10
“HcHJ” @cb[!HYfa 8 YVh	2,395,000	3,080,000	11
CURRENT AND ACCRUED LIABILITIES			12
Notes Payable (231)	0	0	13
Accounts Payable (232)	1,043,740	1,078,140	14
Payables to Municipality (233)	113,225	153,221	15
Customer Deposits (235)	105,872	92,333	16
Taxes Accrued (236)	380,252	438,027	17
Interest Accrued (237)	19,741	23,570	18
Tax Collections Payable (241)	73,469	59,038	19
Miscellaneous Current and Accrued Liabilities (242)	21,489	5,436	20
“HcHJ” 7i ffYbhUbX’5 VWw! YX’ @UV]’jYg	1,757,788	1,849,765	21
DEFERRED CREDITS			22
Unamortized Premium on Debt (251)	41,671	52,141	23
Customer Advances for Construction (252)	916,833	229,065	24
Other Deferred Credits (253)	1,328,257	1,214,986	25
“HcHJ” 8 YZffYX’7 fYX]Jg	2,286,761	1,496,192	26
OPERATING RESERVES			27
Property Insurance Reserve (261)	0	0	28
Injuries and Damages Reserve (262)	0	0	29
Pensions and Benefits Reserve (263)	0	0	30
Miscellaneous Operating Reserves (265)	0	0	31
“HcHJ” CdYfUj[b[’F YgYfj Yg	0	0	32
“HCH5 @@56 =@H9 G’5 B8 ’CH<9F ’7 F98 +HG	32,888,779	31,955,568	33

Net Utility Plant

g Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	
First of Year					1
Total Utility Plant - First of Year	0	37,416,213	0	0	2
	0	37,416,213	0	0	3
Plant Accounts					4
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)		31,752,980			5
Utility Plant in Service - Contributed Plant (101.2)		6,445,177			6
Utility Plant Purchased or Sold (102)					7
Utility Plant Leased to Others (104)					8
Property Held for Future Use (105)		229,097			9
Completed Construction not Classified (106)					10
Construction Work in Progress (107)		398,229			11
Total Utility Plant	0	38,825,483	0	0	12
Accumulated Provision for Depreciation and Amortization					13
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)		16,567,523			14
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)		2,338,797			15
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					16
Accumulated Provision for Depreciation of Property Held for Future Use (113)					17
Accumulated Provision for Amortization of Utility Plant in Service (114)					18
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					19
Accumulated Provision for Amortization of Property Held for Future Use (116)					20
Total Accumulated Provision	0	18,906,320	0	0	21
Accumulated Provision for Depreciation and Amortization					22
Utility Plant Acquisition Adjustments (117)					23
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					24
Other Utility Plant Adjustments (119)					25
Total Other Utility Plant Accounts	0	0	0	0	26
Net Utility Plant	0	19,919,163	0	0	27

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- g Report the amounts charged in the operating sections to Depreciation Expense (403).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.1)	0	15,606,158	0	0	15,606,158	1
Credits during year						2
Charged Depreciation Expense (403)		1,083,084			1,083,084	3
Depreciation Expense on Meters Charged to Sewer					0	4
Depreciation Clearing		65,285			65,285	5
Salvage		0			0	6
Total credits	0	1,148,369	0	0	1,148,369	7
Debits during year						8
Book Cost of Plant Retired		185,665			185,665	9
Cost of Removal		1,339			1,339	10
Total debits	0	187,004	0	0	187,004	11
Balance end of year (111.1)	0	16,567,523	0	0	16,567,523	12

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- g Report the amounts charged in the operating sections to Depreciation Expense (403).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

**Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)
(Page F-09)**

If Depreciation Expense on Meters Charged to Sewer is \$0 or blank, an explanation must be provided for why expense was not allocated to the sewer department

Sewer allocation is only on the water meters, not electric

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- g Report the amounts charged in the operating sections to Other Income Deductions (426).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.2)	0	2,150,725	0	0	2,150,725	1
Credits during year						2
Charged Other Income Deductions (426)		226,229			226,229	3
Depreciation Expense on Meters Charged to Sewer					0	4
Salvage		0			0	5
Total credits	0	226,229	0	0	226,229	6
Debits during year						7
Book Cost of Plant Retired		38,157			38,157	8
Cost of Removal		0			0	9
Total debits	0	38,157	0	0	38,157	10
Balance end of year (111.2)	0	2,338,797	0	0	2,338,797	11

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- g Report the amounts charged in the operating sections to Other Income Deductions (426).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2) (Page F-10)

If Depreciation Expense on Meters Charged to Sewer is \$0 or blank, an explanation must be provided for why expense was not allocated to the sewer department

Sewer allocation is only on the water meters, not electric

Net Nonutility Property (Accts. 121 & 122)

- g Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- g Other items may be grouped by classes of property.
- g Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
City Dam	84,212			84,212	2
Leasehold Improvements - Rental	91,458			91,458	3
Total Nonutility Property (121)	175,670	0	0	175,670	4
Less accum. prov. depr. & amort. (122)	175,670			175,670	5
Net Nonutility Property	0	0	0	0	6

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

Description (a)	Amount (b)	
Balance first of year	0	1
Additions		2
Provision for uncollectibles during year	0	3
Collection of accounts previously written off: Utility Customers	0	4
Collection of accounts previously written off: Others	0	5
Total Additions	0	6
Accounts Written Off		7
Accounts written off during the year: Utility Customers	0	8
Accounts written off during the year: Others	0	9
Total Accounts Written Off	0	10
Balance End of Year	0	11

Materials and Supplies

Account (a)	Generation (b)	Transmission (d)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							1
Fuel (151)					0	0	2
Fuel stock expenses (152)					0	0	3
Plant mat. & oper. sup. (154)			987,391		987,391	293,297	4
Total Electric Utility	0	0	987,391	0	987,391	293,297	5

Account	Total End of Year	Amount Prior Year	
Electric utility total	987,391	293,297	1
Water utility (154)			2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Material and Supplies	987,391	293,297	9

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
None				2
Total	0		0	3
Unamortized premium on debt (251)				4
2013 MRB	3,539	3,539	0	5
2016 MRB	48,602	6,930	41,671	6
None				7
Total	52,141		41,671	8

Capital Paid in by Municipality (Acct. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Amount (b)	
Balance first of year	398,649	1
TRUE UP	(149,034)	2
Balance end of year	249,615	3

Bonds (Acct. 221)

- g Report information required for each separate issue of bonds.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2013 Mortgage Revenue Bonds	02/15/2013	04/01/2023	1.63%	325,000	1
2016 Mortgage Revenue Bonds	05/26/2016	04/01/2036	2.20%	2,070,000	2
Total				2,395,000	3

Bonds (Acct. 221)

- g Report information required for each separate issue of bonds.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Bonds (Acct. 221) (Page F-17)**General Footnote**

Interest rates are bond yields for arbitrage purposes.

Notes Payable & Miscellaneous Long-Term Debt

- | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none">g Report each class of debt included in Accounts 223, 224 and 231.g Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Taxes Accrued (Acct. 236)

Description (a)	Amount (b)	
Balance first of year	438,027	1
Charged water department expense		2
Charged electric department expense	570,782	3
Charged gas department expense		4
Charged sewer department expense		5
Total accruals and other credits	570,782	6
County, state and local taxes	438,027	7
Social Security taxes	66,006	8
PSC Remainder Assessment	14,903	9
Gross Receipts Tax	109,621	10
Total payments and other debits	628,557	11
Balance end of year	380,252	12

Interest Accrued (Acct. 237)

- g Report below interest accrued on each utility obligation.
- g Report customer deposits under account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)	0	0	0	0	1
2013 MRB'S	3,742	9,225	11,138	1,829	2
2016 MRB's	15,190	55,575	57,300	13,465	3
Subtotal Bonds (221)	18,932	64,800	68,438	15,294	4
Advances from Municipality (223)	0	0	0	0	5
None				0	6
Subtotal Advances from Municipality (223)	0	0	0	0	7
Other Long-Term Debt (224)	0	0	0	0	8
None				0	9
Subtotal Other Long-Term Debt (224)	0	0	0	0	10
Notes Payable (231)	0	0	0	0	11
CUSTOMER DEPOSIT	4,638	388	579	4,447	12
Subtotal Notes Payable (231)	4,638	388	579	4,447	13
Customer Deposits (235)	0	0	0	0	14
None				0	15
Subtotal Customer Deposits (235)	0	0	0	0	16
Total	23,570	65,188	69,017	19,741	17

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Balance End of Year (b)	
Other Investments (124)	0	1
Investment in ATC	492,146	2
Total (Acct. 124)	492,146	3
Sinking Funds (125)	0	4
Reserve	460,722	5
Special Redemption	566,170	6
Total (Acct. 125)	1,026,892	7
Depreciation Fund (126)	0	8
Depreciation	25,000	9
Total (Acct. 126)	25,000	10
Other Special Funds (128)	0	11
Plant Maintenance Reserve	538,790	12
Sick Leave Reserve	121,939	13
Total (Acct. 128)	660,729	14
Cash and Working Funds (131)	0	15
Cash	6,285,192	16
Total (Acct. 131)	6,285,192	17
Customer Accounts Receivable (142)	0	18
Electric	1,530,449	19
Stormwater	79,927	20
Total (Acct. 142)	1,610,376	21
Other Accounts Receivable (143)	0	22
Sewer (Non-regulated)		23
Merchandising, jobbing and contract work		24
Miscellaneous	340,204	25
Total (Acct. 143)	340,204	26
Receivables from Municipality (145)	0	27
Due from Muni - Delinquent Utilities	9,721	28
Total (Acct. 145)	9,721	29
Prepayments (165)	0	30
Prepaid Expense	1,000	31
Total (Acct. 165)	1,000	32

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Miscellaneous Current and Accrued Assets (174)	0	33
Net Pension Asset	413,766	34
Total (Acct. 174)	413,766	35
Miscellaneous Deferred Debits (186)	0	36
Deferred Outflows of Resources - Pensions	815,776	37
Match F/S	49,127	38
OPEB	26,645	39
Regulatory Asset - WRS	45,651	40
TDS - To Be Amortized Over 20 Years	180,000	41
Total (Acct. 186)	1,117,199	42
Accounts Payable (232)	0	43
Accounts Payable (232)	0	44
Accounts Payable	111,792	45
Purchase Power Bill WPPI	931,948	46
Total (Acct. 232)	1,043,740	47
Payables to Municipality (233)	0	48
Misc	51,035	49
Stormwater Collections	62,190	50
Total (Acct. 233)	113,225	51
Customer Deposits (235)	0	52
Customer Deposits	105,872	53
Total (Acct. 235)	105,872	54
Tax Collections Payable (241)	0	55
Employee FICA Tax Payable	10,378	56
Federal/State Withholding Taxes	14,110	57
Sales Tax Payable	39,795	58
Wisconsin Retirement	9,186	59
Total (Acct. 241)	73,469	60
Miscellaneous Current and Accrued Liabilities (242)	0	61
Accrued Wages	19,276	62
Misc Payroll Deductions and Accruals	2,213	63
Total (Acct. 242)	21,489	64
Customer Advances for Construction (252)	0	65
Customer Advances for Construction	916,833	66

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Total (Acct. 252)	916,833	67
Other Deferred Credits (253)	0	68
Regulatory Liability	22,164	69
Commitment to Community	38,207	70
Compensated Absences	121,939	71
Deferred Inflows - Pension	974,526	72
Net OPEB Liability	145,311	73
OPEB	17,793	74
Renewable Energy	54	75
Round Up Program	1,646	76
State Energy Assistance	6,617	77
Total (Acct. 253)	1,328,257	78

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Balance Sheet Detail - Other Accounts (Page F-22)

Explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000. Provide a short list or detailed description, but do not use terms such as other revenues, general, miscellaneous, or repeat the account title.

- #143 - Outstanding invoices for work performed by the utility. Collection efforts will continue in 2023.
 - #145 - Delinquent utilities placed on the tax roll.
 - #233 - Storm water payable and benefits invoices.
-

Return on Rate Base Computation

- g The data used in calculating rate base are averages.
- g Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- g For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
- g For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Add Average						1
Utility Plant in Service (101.1)		31,244,907			31,244,907	2
Materials and Supplies		640,344			640,344	3
Less Average						4
Reserve for Depreciation (111.1)		16,086,840			16,086,840	5
Customer Advances for Construction		572,949			572,949	6
Regulatory Liability		33,244			33,244	7
Average Net Rate Base	0	15,192,218	0	0	15,192,218	8
Net Operating Income		879,657			879,657	9
Net Operating Income as a percent of Average Net Rate Base	N/A	5.79%	N/A	N/A	5.79%	10

Return on Rate Base Computation

- g The data used in calculating rate base are averages.
- g Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- g For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
- g For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Return on Rate Base Computation (Page F-23)

If an amount is reported for Customer Advances for Construction, an explanation must be provided. (Customer Advances should only be part of Rate Base if the related plant is part of Rate Base.)

In 2022, we received three large advancements for two housing developments and one for a large customer development. These three customer advances totaled \$792,990. The other advances were for new services, upgraded services, etc.

Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year	0	44,324	0	0	44,324	1
Credits During Year					0	2
None					0	3
Charges (Deductions)					0	4
Miscellaneous Amortization (425)		22,160			22,160	5
Balance End of Year	0	22,164	0	0	22,164	6

Important Changes During the Year

Report changes of any of the following types:

1. Acquisitions
None.

2. Leaseholder changes
None.

3. Extensions of service
None.

4. Estimated changes in revenues due to rate changes
None.

5. Obligations incurred or assumed, excluding commercial paper
None.

6. Formal proceedings with the Public Service Commission
None.

7. Any additional matters
None.

Electric Operating Revenues & Expenses

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Electricity			1
Sales of Electricity (440-448)	16,355,485	15,380,714	2
Total Sales of Electricity	16,355,485	15,380,714	3
Other Operating Revenues			4
Forfeited Discounts (450)	31,997	33,082	5
Miscellaneous Service Revenues (451)	0	4,027	6
Sales of Water and Water Power (453)	0	0	7
Rent from Electric Property (454)	152,634	92,629	8
Interdepartmental Rents (455)	0	0	9
Other Electric Revenues (456)	45,916	38,609	10
Total Other Operating Revenues	230,547	168,347	11
Total Operating Revenues	16,586,032	15,549,061	12
Operation and Maintenance Expenses			13
Power Production Expenses (500-557)	12,238,067	11,329,721	14
Transmission Expenses (560-573)	0	0	15
Distribution Expenses (580-598)	737,264	688,937	16
Customer Accounts Expenses (901-905)	350,499	332,756	17
Customer Service and Informational Expenses (906)	2,678	0	18
Sales Expenses (911-916)	0	0	19
Administrative and General Expenses (920-932)	724,001	601,020	20
Total Operation and Maintenance Expenses	14,052,509	12,952,434	21
Other Expenses			22
Depreciation Expense (403)	1,083,084	1,065,958	23
Amortization Expense (404-407)		0	24
Taxes (408)	570,782	599,305	25
Total Other Expenses	1,653,866	1,665,263	26
Total Operating Expenses	15,706,375	14,617,697	27
NET OPERATING INCOME	879,657	931,364	28

Sales of Electricity by Rate Schedule

g Column (i) is the sum of the 12 monthly billed peak demands for all of the customers in each class.
 g Column (j) is the sum of the 12 monthly customer (or Distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	TOD Rate (c)	Demand Rate (d)	Average Number Customers (e)	kWh (f)	On-Peak kWh (g)	Off-Peak kWh (h)	Billed Demand kW (i)	Customer Demand kW (j)	Tariff Revenues (k)	PCAC Revenues (l)	Total Revenues (k+l) (m)	
Residential Sales													
Residential	RG-1	N	N	7,989	65,758,581					7,692,178	722,095	8,414,273	1
Residential	RG-2	Y	N	24	245,749	71,270	174,479			22,392	2,710	25,102	2
TOTAL				8,013	66,004,330	71,270	174,479	0	0	7,714,570	724,805	8,439,375	3
Commercial & Industrial													
Small Power	CP-1	N	Y	38	10,003,063			34,492	46,583	872,043	105,458	977,501	4
Small Power	CP-1 TOD	Y	Y	9	5,035,885	1,761,164	3,274,721	11,942	15,157	457,028	55,946	512,974	5
Large Power	CP-2	Y	Y	10	12,585,468	5,699,778	6,885,690	35,295	44,955	1,372,906	136,959	1,509,865	6
Industrial Power	CP-3	Y	Y	5	26,289,651	11,922,969	14,366,682	71,106	83,416	2,069,618	282,946	2,352,564	7
General Service	GS-1	N	N	942	18,194,874					2,176,403	181,822	2,358,225	8
General Service	GS-2	Y	N	26	936,699	326,961	609,738			97,516	11,132	108,648	9
TOTAL				1,030	73,045,640	19,710,872	25,136,831	152,835	190,111	7,045,514	774,263	7,819,777	10
Lighting Service													
Street Lighting	MS-1	N	N	1	355,410					93,402	2,931	96,333	11
TOTAL				1	355,410	0	0	0	0	93,402	2,931	96,333	12
GRAND TOTAL				9,044	139,405,380	19,782,142	25,311,310	152,835	190,111	14,853,486	1,501,999	16,355,485	13

Does the utility serve any dairy farms? NO

Lighting Service - Additional Detail			
Lighting Service	Description	No. of Light	
MS-1	LED - 101 W	795	1
MS-1	Mercury Vapor - 250 W	1	2

Electric Other Operating Revenues

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and all other lesser amounts grouped as Miscellaneous.

Description (a)	Amount (b)	
Forfeited Discounts (450)		1
Customer late payment charges	31,997	2
Total Forfeited Discounts (450)	31,997	3
Miscellaneous Service Revenues (451)		4
None		5
Total Miscellaneous Service Revenues (451)	0	6
Sales of Water and Water Power (453)		7
None		8
Total Sales of Water and Water Power (453)	0	9
Rent from Electric Property (454)		10
Pole Attachment Fees	152,634	11
Total Rent from Electric Property (454)	152,634	12
Interdepartmental Rents (455)		13
None		14
Total Interdepartmental Rents (455)	0	15
Other Electric Revenues (456)		16
ATC Common Facility Charge	19,573	17
Customer Service Install Back Bill	7,870	18
Miscellaneous	15,185	19
Solar Buyback	63	20
Temp Service Fees	3,225	21
Total Other Electric Revenues (456)	45,916	22

Electric Operation & Maintenance Expenses

- g Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D) shall be fully explained. Please include breakdown of costs that contributed to the difference. Please reference the help document for more information.
- g Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
POWER PRODUCTION EXPENSES					1
STEAM POWER GENERATION EXPENSES					2
Operation Supervision and Engineering (500)			0	0	3
Fuel (501)			0	0	4
Steam Expenses (502)			0	0	5
Steam from Other Sources (503)			0	0	6
Steam Transferred -- Credit (504)			0	0	7
Electric Expenses (505)			0	0	8
Miscellaneous Steam Power Expenses (506)			0	0	9
Rents (507)			0	0	10
Maintenance Supervision and Engineering (510)			0	0	11
Maintenance of Structures (511)			0	0	12
Maintenance of Boiler Plant (512)			0	0	13
Maintenance of Electric Plant (513)			0	0	14
Maintenance of Miscellaneous Steam Plant (514)			0	0	15
Total Steam Power Generation Expenses	0	0	0	0	16
HYDRAULIC POWER GENERATION EXPENSES					17
Operation Supervision and Engineering (535)			0	0	18
Water for Power (536)			0	0	19
Hydraulic Expenses (537)			0	0	20
Electric Expenses (538)			0	0	21
Miscellaneous Hydraulic Power Generation Expenses (539)			0	0	22
Rents (540)			0	0	23
Maintenance Supervision and Engineering (541)			0	0	24
Maintenance of Structures (542)			0	0	25
Maintenance of Reservoirs, Dams and Waterways (543)			0	0	26
Maintenance of Electric Plant (544)			0	0	27
Maintenance of Miscellaneous Hydraulic Plant (545)			0	0	28
Total Hydraulic Power Generation Expenses	0	0	0	0	29
OTHER POWER GENERATION EXPENSES					30
Operation Supervision and Engineering (546)			0	0	31
Fuel (547)			0	0	32
Generation Expenses (548)			0	0	33
Miscellaneous Other Power Generation Expenses (549)			0	0	34
Rents (550)			0	0	35
Maintenance Supervision and Engineering (551)			0	0	36
Maintenance of Structures (552)			0	0	37
Maintenance of Generating and Electric Plant (553)			0	0	38
Maintenance of Miscellaneous Other Power Generating Plant (554)			0	0	39
Total Other Power Generation Expenses	0	0	0	0	40

Electric Operation & Maintenance Expenses

- g Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D) shall be fully explained. Please include breakdown of costs that contributed to the difference. Please reference the help document for more information.
- g Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
OTHER POWER SUPPLY EXPENSES					41
Purchased Power (555)	0	12,238,067	12,238,067	11,329,721	42
System Control and Load Dispatching (556)			0	0	43
Other Expenses (557)			0	0	44
Total Other Power Supply Expenses	0	12,238,067	12,238,067	11,329,721	45
Total Power Production Expenses	0	12,238,067	12,238,067	11,329,721	46
TRANSMISSION EXPENSES					47
Operation Supervision and Engineering (560)			0	0	48
Load Dispatching (561)			0	0	49
Station Expenses (562)			0	0	50
Overhead Line Expenses (563)			0	0	51
Underground Line Expenses (564)			0	0	52
Miscellaneous Transmission Expenses (566)			0	0	53
Rents (567)			0	0	54
Maintenance Supervision and Engineering (568)			0	0	55
Maintenance of Structures (569)			0	0	56
Maintenance of Station Equipment (570)			0	0	57
Maintenance of Overhead Lines (571)			0	0	58
Maintenance of Underground Lines (572)			0	0	59
Maintenance of Miscellaneous Transmission Plant (573)			0	0	60
Total Transmission Expenses	0	0	0	0	61
DISTRIBUTION EXPENSES					62
Operation Supervision and Engineering (580)	0		0	14,653 *	63
Load Dispatching (581)			0	0	64
Station Expenses (582)	54,325	12,674	66,999	53,824 *	65
Overhead Line Expenses (583)	0	(12,205)	(12,205)	42,142 *	66
Underground Line Expenses (584)	0	29,807	29,807	87,812 *	67
Street Lighting and Signal System Expenses (585)			0	0	68
Meter Expenses (586)	0	5,852	5,852	5,542	69
Customer Installations Expenses (587)			0	0	70
Miscellaneous Distribution Expenses (588)	23,875	2,966	26,841	31,109	71
Rents (589)			0	0	72
Maintenance Supervision and Engineering (590)	15,269	(1,100)	14,169	42,083 *	73
Maintenance of Structures (591)	0	2,121	2,121	0	74
Maintenance of Station Equipment (592)	61	860	921	23,849 *	75
Maintenance of Overhead Lines (593)	170,203	211,219	381,422	257,643 *	76
Maintenance of Underground Lines (594)	101,632	86,232	187,864	105,511 *	77
Maintenance of Line Transformers (595)	6,037	952	6,989	3,459	78
Maintenance of Street Lighting and Signal Systems (596)	409	73	482	2,695	79
Maintenance of Meters (597)	21,786	4,216	26,002	18,615 *	80

Electric Operation & Maintenance Expenses

- g Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D) shall be fully explained. Please include breakdown of costs that contributed to the difference. Please reference the help document for more information.
- g Class C and class D report all expenses in Other Expense (column c)

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
Maintenance of Miscellaneous Distribution Plant (598)			0	0	81
Total Distribution Expenses	393,597	343,667	737,264	688,937	82
CUSTOMER ACCOUNTS EXPENSES					83
Supervision (901)			0	0	84
Meter Reading Expenses (902)	7,356	1,014	8,370	3,239	85
Customer Records and Collection Expenses (903)	122,063	208,052	330,115	320,373	86
Uncollectible Accounts (904)		12,014	12,014	9,144	87
Miscellaneous Customer Accounts Expenses (905)			0	0	88
Total Customer Accounts Expenses	129,419	221,080	350,499	332,756	89
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES					90
Customer Service and Informational Expenses (906)	2,398	280	2,678	0	91
Total Customer Service and Informational Expenses	2,398	280	2,678	0	92
SALES EXPENSES					93
Supervision (911)			0	0	94
Demonstrating and Selling Expenses (912)			0	0	95
Advertising Expenses (913)			0	0	96
Miscellaneous Sales Expenses (916)			0	0	97
Total Sales Expenses	0	0	0	0	98
ADMINISTRATIVE AND GENERAL EXPENSES					99
Administrative and General Salaries (920)	206,532	48,781	255,313	225,914 *	100
Office Supplies and Expenses (921)		82,610	82,610	77,312	101
Administrative Expenses Transferred -- Credit (922)			0	0	102
Outside Services Employed (923)		39,550	39,550	29,914	103
Property Insurance (924)		39,064	39,064	34,911	104
Injuries and Damages (925)	11,480	34,975	46,455	40,123	105
Employee Pensions and Benefits (926)		170,886	170,886	128,957	106
Regulatory Commission Expenses (928)			0	0	107
Duplicate Charges -- Credit (929)			0	0	108
Miscellaneous General Expenses (930)	0	12,875	12,875	17,059	109
Rents (931)		14,851	14,851	14,430	110
Maintenance of General Plant (932)	27,730	34,667	62,397	32,400 *	111
Total Administrative and General Expenses	245,742	478,259	724,001	601,020	112
TOTAL OPERATION AND MAINTENANCE EXPENSES	771,156	13,281,353	14,052,509	12,952,434	113

Electric Operation & Maintenance Expenses

- g Each expense account that has a difference between This Year and Last Year greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D) shall be fully explained. Please include breakdown of costs that contributed to the difference. Please reference the help document for more information.
- g Class C and class D report all expenses in Other Expense (column c)

Electric Operation & Maintenance Expenses (Page E-04)

Explain all negative This Year amounts.

Adjustment to inventory.

Explain all This Year amounts that are more than 15% and \$10,000 higher or lower than the Last Year amount. Please see the help document for examples.

- #580 - No labor needs.
 - #582 - Substation maintenance issues were addressed in 2021.
 - #583 - Inventory adjustment.
 - #584 - Reallocated diggers hotline tickets to #594.
 - #590 - Decrease in labor.
 - #592 - Substation maintenance issue were addressed in 2021.
 - #593 - Increased tree trimming from 2021.
 - #594 - Reallocated diggers hotline tickets from #584 to #594.
 - #597 - Increased labor.
 - #920 - Increased labor.
 - #932 -
-

Taxes (Acct. 408 - Electric)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	380,252	438,028	1
Social Security	84,844	71,505	2
Wisconsin Gross Receipts Tax	109,621	89,778	3
PSC Remainder Assessment	14,903	16,923	4
Tax Clearing	(18,838)	(16,929)	5
Total Tax Expense	570,782	599,305	6

Electric Property Tax Equivalent - Detail

- g Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- g The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- g The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- g An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- g **Property Tax Equivalent - Total**
If the municipality has authorized a lower tax equivalent amount, the authorization description and date of the authorization must be included in the notes.

COUNTY: DANE(1)

SUMMARY OF TAX RATES			PROPERTY TAX EQUIVALENT CALCULATION		
1. State Tax Rate	mills	0.000000	12. Local Tax Rate	mills	7.010090
2. County Tax Rate	mills	2.716270	13. Combined School Tax Rate	mills	8.316210
3. Local Tax Rate	mills	7.010090	14. Other Tax Rate - Local	mills	0.000000
4. School Tax Rate	mills	7.594690	15. Total Local & School Tax Rate	mills	15.326300
5. Vocational School Tax Rate	mills	0.721520	16. Total Tax Rate	mills	18.042570
6. Other Tax Rate - Local	mills	0.000000	17. Ratio of Local and School Tax to Total	dec.	0.849452
7. Other Tax Rate - Non-Local	mills	0.000000	18. Total Tax Net of State Credit	mills	16.654490
8. Total Tax Rate	mills	18.042570	19. Net Local and School Tax Rate	mills	14.147192
9. Less: State Credit	mills	1.388080	20. Utility Plant, Jan 1	\$	37,416,213
11. Net Tax Rate	mills	16.654490	21. Materials & Supplies	\$	293,297
			22. Subtotal	\$	37,709,510
			23. Less: Plant Outside Limits	\$	10,025,636
			24. Taxable Assets	\$	27,683,874
			25. Assessment Ratio	dec.	0.970900
			26. Assessed Value	\$	26,878,273
			27. Net Local and School Tax Rate	mills	14.147192
			28. Tax Equiv. Computed for Current Year	\$	380,252

PROPERTY TAX EQUIVALENT - TOTAL

PROPERTY TAX EQUIVALENT CALCULATION	
1. Utility Plant, Jan 1	\$ 37,416,213
2. Materials & Supplies	\$ 293,297
3. Subtotal	\$ 37,709,510
4. Less: Plant Outside Limits	\$ 10,025,636
5. Taxable Assets	\$ 27,683,874
6. Assessed Value	\$ 26,878,273
7. Tax Equiv. Computed for Current Year	\$ 380,252
8. Tax Equivalent per 1994 PSC Report	\$ 118,192
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$
10. Tax Equivalent for Current Year (see notes)	\$ 380,252

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
STEAM PRODUCTION PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Boiler Plant Equipment (312)	0				0	9
Engines and Engine Driven Generators (313)	0				0	10
Turbogenerator Units (314)	0				0	11
Accessory Electric Equipment (315)	0				0	12
Miscellaneous Power Plant Equipment (316)	0				0	13
Total Steam Production Plant	0	0	0	0	0	14
HYDRAULIC PRODUCTION PLANT						15
Land and Land Rights (330)	0				0	16
Structures and Improvements (331)	0				0	17
Reservoirs, Dams and Waterways (332)	0				0	18
Water Wheels, Turbines and Generators (333)	0				0	19
Accessory Electric Equipment (334)	0				0	20
Miscellaneous Power Plant Equipment (335)	0				0	21
Roads, Railroads and Bridges (336)	0				0	22
Total Hydraulic Production Plant	0	0	0	0	0	23
OTHER PRODUCTION PLANT						24
Land and Land Rights (340)	0				0	25
Structures and Improvements (341)	0				0	26
Fuel Holders, Producers and Accessories (342)	0				0	27
Prime Movers (343)	0				0	28
Generators (344)	0				0	29
Accessory Electric Equipment (345)	0				0	30
Miscellaneous Power Plant Equipment (346)	0				0	31
Total Other Production Plant	0	0	0	0	0	32
TRANSMISSION PLANT						33
Land and Land Rights (350)	1				1	34
Structures and Improvements (351)	0				0	35
Station Equipment (353)	0				0	36

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)		
Towers and Fixtures (354)	0				0	37	
Poles and Fixtures (355)	5,035				5,035	38	
Overhead Conductors and Devices (356)	9,984				9,984	39	
Underground Conduit (357)	0				0	40	
Underground Conductors and Devices (358)	0				0	41	
Roads and Trails (359)	0				0	42	
Total Transmission Plant	15,020	0	0	0	15,020	43	
DISTRIBUTION PLANT							44
Land and Land Rights (360)	344,363				344,363	45	
Structures and Improvements (361)	54,001				54,001	46	
Station Equipment (362)	6,976,913				6,976,913	47	
Storage Battery Equipment (363)	0				0	48	
Poles, Towers and Fixtures (364)	3,083,001	111,155	19,407		3,174,749 *	49	
Overhead Conductors and Devices (365)	5,163,124	216,689	94,153	1,165	5,286,825 *	50	
Underground Conduit (366)	785,269	12,106	3		797,372	51	
Underground Conductors and Devices (367)	4,060,198	32,538	3,375		4,089,361	52	
Line Transformers (368)	3,374,088	447,585	8,022	(540)	3,813,111 *	53	
Services (369)	1,682,171	68,407	3,932		1,746,646 *	54	
Meters (370)	733,659	27,130	4,254		756,535	55	
Installations on Customers' Premises (371)	0				0	56	
Leased Property on Customers' Premises (372)	0				0	57	
Street Lighting and Signal Systems (373)	702,731	15,598	4,971		713,358	58	
Total Distribution Plant	26,959,518	931,208	138,117	625	27,753,234	59	
GENERAL PLANT							60
Land and Land Rights (389)	0				0	61	
Structures and Improvements (390)	1,652,643	12,341	4,142		1,660,842	62	
Office Furniture and Equipment (391)	82,978				82,978	63	
Computer Equipment (391.1)	100,107				100,107	64	
Transportation Equipment (392)	288,992		43,406		245,586	65	
Stores Equipment (393)	9,984				9,984	66	
Tools, Shop and Garage Equipment (394)	84,885				84,885	67	
Laboratory Equipment (395)	59,461				59,461	68	
Power Operated Equipment (396)	994,043	222,813			1,216,856 *	69	
Communication Equipment (397)	124,295	34,823			159,118	70	
SCADA Equipment (397.1)	364,909				364,909	71	
Miscellaneous Equipment (398)	0				0	72	

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Other Tangible Property (399)	0				0	73
Total General Plant	3,762,297	269,977	47,548	0	3,984,726	74
Total utility plant in service directly assignable	30,736,835	1,201,185	185,665	625	31,752,980	75
Common Utility Plant Allocated to Electric Department	0				0	76
TOTAL UTILITY PLANT IN SERVICE	30,736,835	1,201,185	185,665	625	31,752,980	77

Electric Utility Plant in Service - Plant Financed by Utility or Municipality

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- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Electric Utility Plant in Service - Plant Financed by Utility or Municipality (Page E-07)

Additions for one or more accounts exceed \$50,000, please explain. If applicable, provide construction authorization and PSC docket number.

- #364 - Storm damage, cutout replacement project, large rural pole replacement project
- #365 - Storm damage, cutout replacement project, large rural pole replacement project
- #368 - Current and anticipated developments have increased our need for transformers.
- #369 - We have many current developments.
- #396 - Purchased a new bucket truck.

General Footnote

All adjustments were to true up the account balances.

Retirements for one or more accounts exceed \$50,000, please explain.

- #365 - Storm damage, cutout replacement project
-

Electric Utility Plant in Service - Plant Financed by Contributions

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g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.

g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
STEAM PRODUCTION PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Boiler Plant Equipment (312)	0				0	9
Engines and Engine Driven Generators (313)	0				0	10
Turbogenerator Units (314)	0				0	11
Accessory Electric Equipment (315)	0				0	12
Miscellaneous Power Plant Equipment (316)	0				0	13
Total Steam Production Plant	0	0	0	0	0	14
HYDRAULIC PRODUCTION PLANT						15
Land and Land Rights (330)	0				0	16
Structures and Improvements (331)	0				0	17
Reservoirs, Dams and Waterways (332)	0				0	18
Water Wheels, Turbines and Generators (333)	0				0	19
Accessory Electric Equipment (334)	0				0	20
Miscellaneous Power Plant Equipment (335)	0				0	21
Roads, Railroads and Bridges (336)	0				0	22
Total Hydraulic Production Plant	0	0	0	0	0	23
OTHER PRODUCTION PLANT						24
Land and Land Rights (340)	0				0	25
Structures and Improvements (341)	0				0	26
Fuel Holders, Producers and Accessories (342)	0				0	27
Prime Movers (343)	0				0	28
Generators (344)	0				0	29
Accessory Electric Equipment (345)	0				0	30
Miscellaneous Power Plant Equipment (346)	0				0	31
Total Other Production Plant	0	0	0	0	0	32
TRANSMISSION PLANT						33
Land and Land Rights (350)	0				0	34
Structures and Improvements (351)	0				0	35
Station Equipment (353)	0				0	36

Electric Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Towers and Fixtures (354)	0				0	37
Poles and Fixtures (355)	0				0	38
Overhead Conductors and Devices (356)	0				0	39
Underground Conduit (357)	0				0	40
Underground Conductors and Devices (358)	0				0	41
Roads and Trails (359)	0				0	42
Total Transmission Plant	0	0	0	0	0	43
DISTRIBUTION PLANT						44
Land and Land Rights (360)	0				0	45
Structures and Improvements (361)	0				0	46
Station Equipment (362)	0				0	47
Storage Battery Equipment (363)	0				0	48
Poles, Towers and Fixtures (364)	2,355,242	26,424	14,826		2,366,840	49
Overhead Conductors and Devices (365)	1,099,773	12,858	20,074		1,092,557	50
Underground Conduit (366)	182,558	49,159	1		231,716	51
Underground Conductors and Devices (367)	1,626,400	240,767	1,352		1,865,815 *	52
Line Transformers (368)	60,471	1,124			61,595	53
Services (369)	430,752	19,622	1,007		449,367	54
Meters (370)	5,771	234			6,005	55
Installations on Customers' Premises (371)	0				0	56
Leased Property on Customers' Premises (372)	0				0	57
Street Lighting and Signal Systems (373)	126,831	50,848	897		176,782 *	58
Total Distribution Plant	5,887,798	401,036	38,157	0	6,250,677	59
GENERAL PLANT						60
Land and Land Rights (389)	0				0	61
Structures and Improvements (390)	0				0	62
Office Furniture and Equipment (391)	0				0	63
Computer Equipment (391.1)	0				0	64
Transportation Equipment (392)	0				0	65
Stores Equipment (393)	0				0	66
Tools, Shop and Garage Equipment (394)	0				0	67
Laboratory Equipment (395)	0				0	68
Power Operated Equipment (396)	194,500				194,500	69
Communication Equipment (397)	0				0	70
SCADA Equipment (397.1)	0				0	71
Miscellaneous Equipment (398)	0				0	72

Electric Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Other Tangible Property (399)	0				0	73
Total General Plant	194,500	0	0	0	194,500	74
Total utility plant in service directly assignable	6,082,298	401,036	38,157	0	6,445,177	75
Common Utility Plant Allocated to Electric Department	0				0	76
TOTAL UTILITY PLANT IN SERVICE	6,082,298	401,036	38,157	0	6,445,177	77

Electric Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
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Electric Utility Plant in Service - Plant Financed by Contributions (Page E-08)

5 XXJhcbg Zf'cbYcf'a cfYUWti brg`YI WYX") \$\$\$zd`YUgYI d`Ujb" ZUdd`JWUW`Yzdfcj JYVtbgfif Wjcb`U`h cfJnUjcb`UbX`DG7`XcW`Yh number.

#367 - Meadows Addition Development

#373 - Nordic Ridge Development

Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
STEAM PRODUCTION PLANT									1
Structures and Improvements (311)	0							0	2
Boiler Plant Equipment (312)	0							0	3
Engines and Engine Driven Generators (313)	0							0	4
Turbogenerator Units (314)	0							0	5
Accessory Electric Equipment (315)	0							0	6
Miscellaneous Power Plant Equipment (316)	0							0	7
Total Steam Production Plant	0		0	0	0	0	0	0	8
HYDRAULIC PRODUCTION PLANT									9
Structures and Improvements (331)	0							0	10
Reservoirs, Dams and Waterways (332)	0							0	11
Water Wheels, Turbines and Generators (333)	0							0	12
Accessory Electric Equipment (334)	0							0	13
Miscellaneous Power Plant Equipment (335)	0							0	14
Roads, Railroads and Bridges (336)	0							0	15
Total Hydraulic Production Plant	0		0	0	0	0	0	0	16
OTHER PRODUCTION PLANT									17
Structures and Improvements (341)	0							0	18
Fuel Holders, Producers and Accessories (342)	0							0	19
Prime Movers (343)	0							0	20
Generators (344)	0							0	21
Accessory Electric Equipment (345)	0							0	22
Miscellaneous Power Plant Equipment (346)	0							0	23
Total Other Production Plant	0		0	0	0	0	0	0	24
TRANSMISSION PLANT									25
Structures and Improvements (352)	0							0	26
Station Equipment (353)	0							0	27

Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Towers and Fixtures (354)	0							0	28
Poles and Fixtures (355)	7,473	3.03%						7,473 *	29
Overhead Conductors and Devices (356)	11,893	3.03%						11,893 *	30
Underground Conduit (357)	0							0	31
Underground Conductors and Devices (358)	0							0	32
Roads and Trails (359)	0							0	33
Total Transmission Plant	19,366		0	0	0	0	0	19,366	34
DISTRIBUTION PLANT									35
Structures and Improvements (361)	36,603	1.85%	999					37,602	36
Station Equipment (362)	3,898,684	3.45%	240,910					4,139,594	37
Storage Battery Equipment (363)	0							0	38
Poles, Towers and Fixtures (364)	1,602,465	3.83%	119,835	19,407				1,702,893	39
Overhead Conductors and Devices (365)	2,537,661	3.79%	197,821	94,153				2,641,329	40
Underground Conduit (366)	158,336	2.50%	19,782	3				178,115	41
Underground Conductors and Devices (367)	1,641,129	3.70%	150,767	3,375				1,788,521	42
Line Transformers (368)	1,560,664	3.33%	119,667	8,022	1,339			1,670,970	43
Services (369)	1,146,919	3.67%	62,919	3,932				1,205,906	44
Meters (370)	329,828	3.70%	27,569	4,254				353,143	45
Installations on Customers' Premises (371)	0							0	46
Leased Property on Customers' Premises (372)	0							0	47
Street Lighting and Signal Systems (373)	137,858	4.00%	28,322	4,971				161,209	48
Total Distribution Plant	13,050,147		968,591	138,117	1,339	0	0	13,879,282	49
GENERAL PLANT									50
Structures and Improvements (390)	1,090,573	3.33%	55,170	4,142				1,141,601	51
Office Furniture and Equipment (391)	67,800	6.50%	5,394					73,194	52
Computer Equipment (391.1)	100,107	20.00%						100,107	53
Transportation Equipment (392)	227,183	14.28%	14,817	43,406				198,594	54

Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Stores Equipment (393)	9,761	5.00%	139					9,900	55
Tools, Shop and Garage Equipment (394)	84,884	6.67%						84,884	56
Laboratory Equipment (395)	53,605	5.26%	3,128					56,733	57
Power Operated Equipment (396)	655,020	9.96%	51,183					706,203	58
Communication Equipment (397)	255,773	10.00%	50,662					306,435 *	59
SCADA Equipment (397.1)	0							0	60
Miscellaneous Equipment (398)	0	5.00%						0	61
Other Tangible Property (399)	0							0	62
Total General Plant	2,544,706		180,493	47,548	0	0	0	2,677,651	63
Total accum. prov. directly assignable	15,614,219		1,149,084	185,665	1,339	0	0	16,576,299	64
Common Utility Plant Allocated to Electric Department	0							0	65
TOTAL ACCUM, PROV, FOR DEPRECIATION	15,614,219		1,149,084	185,665	1,339	0	0	16,576,299	66

Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Electric Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality (Page E-09)

End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

355/356: AD has exceeded plant balance since 2009. No additional depreciation was taken.
397 and 391.1 are depreciated by combining the balances.

Electric Accumulated Provision for Depreciation - Plant Financed by Contributions

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
STEAM PRODUCTION PLANT									1
Structures and Improvements (311)	0							0	2
Boiler Plant Equipment (312)	0							0	3
Engines and Engine Driven Generators (313)	0							0	4
Turbogenerator Units (314)	0							0	5
Accessory Electric Equipment (315)	0							0	6
Miscellaneous Power Plant Equipment (316)	0							0	7
Total Steam Production Plant	0		0	0	0	0	0	0	8
HYDRAULIC PRODUCTION PLANT									9
Structures and Improvements (331)	0							0	10
Reservoirs, Dams and Waterways (332)	0							0	11
Water Wheels, Turbines and Generators (333)	0							0	12
Accessory Electric Equipment (334)	0							0	13
Miscellaneous Power Plant Equipment (335)	0							0	14
Roads, Railroads and Bridges (336)	0							0	15
Total Hydraulic Production Plant	0		0	0	0	0	0	0	16
OTHER PRODUCTION PLANT									17
Structures and Improvements (341)	0							0	18
Fuel Holders, Producers and Accessories (342)	0							0	19
Prime Movers (343)	0							0	20
Generators (344)	0							0	21
Accessory Electric Equipment (345)	0							0	22
Miscellaneous Power Plant Equipment (346)	0							0	23
Total Other Production Plant	0		0	0	0	0	0	0	24
TRANSMISSION PLANT									25
Structures and Improvements (352)	0							0	26
Station Equipment (353)	0							0	27

Electric Accumulated Provision for Depreciation - Plant Financed by Contributions

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Towers and Fixtures (354)	0							0	28
Poles and Fixtures (355)	0							0	29
Overhead Conductors and Devices (356)	0							0	30
Underground Conduit (357)	0							0	31
Underground Conductors and Devices (358)	0							0	32
Roads and Trails (359)	0							0	33
Total Transmission Plant	0		0	0	0	0	0	0	34
DISTRIBUTION PLANT									35
Structures and Improvements (361)	0							0	36
Station Equipment (362)	0							0	37
Storage Battery Equipment (363)	0							0	38
Poles, Towers and Fixtures (364)	427,646	3.83%	90,428	14,826				503,248	39
Overhead Conductors and Devices (365)	561,684	3.79%	41,545	20,074				583,155	40
Underground Conduit (366)	27,758	2.50%	5,178	1				32,935	41
Underground Conductors and Devices (367)	592,297	3.70%	64,606	1,352				655,551	42
Line Transformers (368)	11,180	3.33%	2,032					13,212	43
Services (369)	279,436	3.67%	16,150	1,007				294,579	44
Meters (370)	1,947	3.70%	218					2,165	45
Installations on Customers' Premises (371)	0							0	46
Leased Property on Customers' Premises (372)	0							0	47
Street Lighting and Signal Systems (373)	44,102	4.00%	6,072	897				49,277	48
Total Distribution Plant	1,946,050		226,229	38,157	0	0	0	2,134,122	49
GENERAL PLANT									50
Structures and Improvements (390)	0							0	51
Office Furniture and Equipment (391)	0							0	52
Computer Equipment (391.1)	0							0	53
Transportation Equipment (392)	0							0	54

Electric Accumulated Provision for Depreciation - Plant Financed by Contributions

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Stores Equipment (393)	0							0	55
Tools, Shop and Garage Equipment (394)	0							0	56
Laboratory Equipment (395)	0							0	57
Power Operated Equipment (396)	204,675	10.00%						204,675 *	58
Communication Equipment (397)	0							0	59
SCADA Equipment (397.1)	0							0	60
Miscellaneous Equipment (398)	0	5.00%						0	61
Other Tangible Property (399)	0							0	62
Total General Plant	204,675		0	0	0	0	0	204,675	63
Total accum. prov. directly assignable	2,150,725		226,229	38,157	0	0	0	2,338,797	64
Common Utility Plant Allocated to Electric Department	0							0	65
TOTAL ACCUM, PROV, FOR DEPRECIATION	2,150,725		226,229	38,157	0	0	0	2,338,797	66

Electric Accumulated Provision for Depreciation - Plant Financed by Contributions

- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- g If more than one depreciation rate is used, report the average rate in column (c).
- g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Electric Accumulated Provision for Depreciation - Plant Financed by Contributions (Page E-10)

End of Year Balance is greater than the equivalent Plant in Service (Financed by Contributions) EOY Balance, please explain.

#396 - Error from prior year.

Transmission and Distribution Lines

Enter the miles of distribution and transmission lines in your system. Enter the lines as either distribution or transmission in the same manner in which they are booked for accounting purposes.

Classification (a)	Miles of Line Owned				Total End of Year (f)	
	First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments During Year (e)		
Primary Distribution System Voltage(s) Æ Urban						1
Pole Lines						2
2.4/4.16 kV (4kV)	0				0	3
7.2/12.5 kV (12kV)	30				30	4
14.4/24.9 kV (25kV)	0				0	5
19.9/34.5 kV (34.5kV)	0				0	6
All Secondary	0				0	7
Secondary (7.2/12.5kV - 12kV)	22				22	8
Underground Lines						9
2.4/4.16 kV (4kV)	0				0	10
7.2/12.5 kV (12kV)	56	3			59	11
14.4/24.9 kV (25kV)	0				0	12
19.9/34.5 kV (34.5kV)	0				0	13
All Secondary	0				0	14
Secondary (7.2/12.5kV - 12kV)	19	1			20	15
Primary Distribution System Voltage(s) Æ Rural						16
Pole Lines						17
2.4/4.16 kV (4kV)	0				0	18
7.2/12.5 kV (12kV)	88		3		85	19
14.4/24.9 kV (25kV)	0				0	20
19.9/34.5 kV (34.5kV)	0				0	21
All Secondary	0				0	22
Secondary 7.2/12.5 (12kV)	16				16	23
Underground Lines						24
2.4/4.16 kV (4kV)	0				0	25
7.2/12.5 kV (12kV)	35				35	26
14.4/24.9 kV (25kV)	0				0	27
19.9/34.5 kV (34.5kV)	0				0	28
All Secondary	0				0	29
Secondary 7.2/12.5kV (12kV)	4				4	30
Transmission System						31
Pole Lines						32
34.5 kV	0				0	33
69 kV	0				0	34
115 kV	0				0	35
138 kV	0				0	36
Underground Lines						37
34.5 kV	0				0	38
69 kV	0				0	39
115 kV	0				0	40

Transmission and Distribution Lines

Enter the miles of distribution and transmission lines in your system. Enter the lines as either distribution or transmission in the same manner in which they are booked for accounting purposes.

138 kV	0	0	41
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Monthly Peak Demand and Energy Usage

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

SYSTEM: STOUGHTON

Type of Reading: 60 minutes integrated

Supplier: Wisconsin Public Power (WPPI)

Month (a)	Monthly Peak Usage				Time Ending (HH:MM) (e)	Monthly Energy Usage (kWh) (f)	
	kW (b)	Day of Week (c)	Date (d)				
January	22,855	Wednesday	01/26/2022	18:00	13,090,652	1	
February	21,873	Wednesday	02/02/2022	19:00	11,372,253	2	
March	19,841	Thursday	03/10/2022	19:00	11,342,879	3	
April	18,585	Monday	04/18/2022	11:00	10,132,838	4	
May	30,514	Thursday	05/12/2022	16:00	11,338,060	5	
June	34,081	Tuesday	06/21/2022	18:00	12,641,974	6	
July	30,692	Monday	07/18/2022	18:00	14,086,580	7	
August	30,157	Tuesday	08/02/2022	18:00	13,667,368	8	
September	26,290	Thursday	09/01/2022	17:00	11,257,652	9	
October	17,764	Monday	10/24/2022	14:00	10,242,718	10	
November	20,351	Wednesday	11/30/2022	18:00	10,793,280	11	
December	22,762	Thursday	12/22/2022	18:00	12,365,612	12	
Total	295,765				142,331,866	13	

Monthly Peak Demand and Energy Usage

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

Monthly Peak Usage By Rate Schedule

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Residential Sales													1
RG-1 kW at Peak													2
RG-1 Monthly Usage kWh													3
RG-2 kW at Peak													4
RG-2 Monthly Usage kWh													5
Commercial & Industrial													6
CP-1 kW at Peak													7
CP-1 Monthly Usage kWh													8
CP-1 TOD kW at Peak													9
CP-1 TOD Monthly Usage kWh													10
CP-2 kW at Peak	2,526	2,620	2,762	2,820	3,686	3,682	3,405	3,490	3,530	3,093	3,073	2,619	11
CP-2 Monthly Usage kWh	1,014,832	917,289	1,003,739	943,066	1,043,349	1,109,097	1,142,267	1,273,625	1,090,122	1,003,539	1,020,244	1,024,299	12
CP-3 kW at Peak	5,912	5,855	5,910	5,833	6,210	6,442	6,254	6,221	5,951	5,626	5,608	5,549	13
CP-3 Monthly Usage kWh	2,233,968	2,051,543	2,275,051	2,041,442	2,229,808	2,381,505	2,369,954	2,478,268	2,189,767	2,105,745	2,047,539	1,885,061	14
GS-1 kW at Peak													15
GS-1 Monthly Usage kWh													16
GS-2 kW at Peak													17
GS-2 Monthly Usage kWh													18
Lighting Service													19
MS-1 kW at Peak													20
MS-1 Monthly Usage kWh													21

Monthly Peak Demand and Energy Usage

- g Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) kilowatt-hours.
- g Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
- g Monthly energy usage should be the sum of the respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account Schedule.
- g If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
- g Time reported in column (e) should be in military time (e.g., 6:00 pm would be reported as 18:00).
- g If the utility has class coincident peak demand report class demand at the time of the utility's peak and total monthly class energy.

Monthly Peak Demand and Energy Usage (Page E-12)

General Footnote

Usage information by rate class is not available in full for classes other than CP-2 and CP-3.

Electric Energy Account

Description (a)	kWh (b)
SOURCE OF ENERGY	
Generation (excluding Station Use):	
Steam	
Nuclear Steam	
Hydraulic	
Combustion Turbine	
Internal Combustion	
Non-Conventional (wind, photovoltaic, etc.)	
Total Generation	0
Purchases	142,520,077
Interchanges:	
In (gross)	
Out (gross)	
Net	0
Transmission for/by others (wheeling):	
Received	
Delivered	
Net	0
Total Source of Energy	142,520,077
DISPOSITION OF ENERGY	
Sales to Ultimate Consumers (including interdepartmental sales)	139,405,380
Sales For Resale	
Energy Used by the Company (excluding station use):	
Electric Utility	
Common (office, shops, garages, etc. serving 2 or more util. depts.)	151,600
Total Used by Company	151,600
Total Sold and Used	139,556,980
Energy Losses:	
Transmission Losses (if applicable)	
Distribution Losses	2,833,635
Total Energy Losses	2,833,635
Loss Percentage (% Total Energy Losses of Total Source of Energy)	1.9882%
Total Disposition of Energy	142,390,615

Electric Generating Plant Statistics (Large Plants)

- g Report data for plant in service only.
- g Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
- g Indicate by a footnote any plant leased or operated as a joint facility.
- g If net peak demand for 60 minutes is not available, give data which is available, specifying period.
- g If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
- g If gas is used and purchased on a term basis report the BTU content of the gas and the quantity of fuel burned converted to MCT.
- g Quantities of fuel burned and average cost per unit of fuel burned must be consistent with charges to expense accounts 501 and 547 as shown on line 20
- g If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Purchased Power Statistics

- g Use separate entries for each point of delivery, where a different wholesale supplier contract applies.
- g For purchased power suppliers with multiple delivery points, you may combine into a single delivery point.

Source: 1

Name of Vender	Type of Power Purchased	Point of Delivery
Wisconsin Public Power (WPPI)	Firm	East

Voltage at Which Delivered:	69.0
Voltage at Point of Metering:	69.0
Total of 12 Monthly Maximum Demands -- kW:	295,765
Average Load Factor:	65.9495
Total Cost of Purchased Power:	12,226,937
Average cost per kWh:	0.0859
On-Peak Hours (if applicable):	

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	4,587,542	8,503,110
February	4,175,494	7,208,881
March	4,353,720	7,015,964
April	3,698,502	6,454,158
May	4,390,041	6,948,019
June	5,399,541	7,242,433
July	5,527,907	8,558,673
August	5,687,970	7,979,398
September	4,430,055	6,827,597
October	3,635,739	6,606,979
November	3,877,540	6,915,740
December	4,243,730	8,121,882
Total kWh	54,007,781	88,382,834

Purchased Power Statistics

- | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <ul style="list-style-type: none">g Use separate entries for each point of delivery, where a different wholesale supplier contract applies.g For purchased power suppliers with multiple delivery points, you may combine into a single delivery point. |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

Purchased Power Statistics (Page E-15)

General Footnote

On Peak Hours are:

January-April, October-December: 5 AM to 12 PM and 4 PM to 8 PM M-F excluding holidays

May-September: 10 AM PM M-F excluding holidays and 3 PM PM Saturday, Sunday and holidays

Customer Owned Distributed Energy Resources

- g Report each customer owned distributed energy resource with an installed capacity of 20 kilowatts or greater.
- g Report as monthly purchases, all energy delivered to the company.
- g If energy purchases are not made according on-peak and off-peak periods, provide monthly purchase amounts according to the on-peak and off-peak hours of the utility's primary purchased power supplier, and explain in footnote.
- g If the utility is unable to separate energy purchases into on-peak and off-peak periods, explain in footnote.
- g Report voltage at the point of metering in volts.

Source: 1

Customer Label	Generation Type
City of Stoughton Public Works Building	Solar

Installed Capacity -- kW: 100
 Year of interconnection: 2019
 Voltage at Point of Metering: 480.000
 Total of 12 Monthly Maximun Output -- kW:
 Average Capacity Factor:
 Total Cost of Purchased Power: 2,897
 Average cost per kWh: 0.0544
 On-Peak Hours (if applicable):

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	401	589
February	508	403
March	1,209	1,890
April	2,721	2,069
May	2,532	2,655
June	2,865	2,845
July	6,003	2,148
August	4,004	3,383
September	4,628	1,114
October	3,786	788
November	2,760	2,304
December	1,233	436
Total kWh	32,650	20,624

Source: 2

Customer Label	Generation Type
Covenant Lutheran Church	Solar

Installed Capacity -- kW: 84
 Year of interconnection: 2020
 Voltage at Point of Metering: 480.000
 Total of 12 Monthly Maximun Output -- kW:
 Average Capacity Factor:
 Total Cost of Purchased Power: 2,826
 Average cost per kWh: 0.0404
 On-Peak Hours (if applicable): 8:00 am to 8:00 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	1,455	673
February	3,899	1,547
March	3,079	2,185
April	4,427	2,055
May	4,305	2,786
June	4,548	2,847
July	6,759	1,867
August	4,085	2,402
September	5,353	780
October	5,509	885
November	3,907	1,975
December	2,010	590
Total kWh	49,336	20,592

Customer Owned Distributed Energy Resources

- g Report each customer owned distributed energy resource with an installed capacity of 20 kilowatts or greater.
- g Report as monthly purchases, all energy delivered to the company.
- g If energy purchases are not made according on-peak and off-peak periods, provide monthly purchase amounts according to the on-peak and off-peak hours of the utility's primary purchased power supplier, and explain in footnote.
- g If the utility is unable to separate energy purchases into on-peak and off-peak periods, explain in footnote.
- g Report voltage at the point of metering in volts.

Source: 3

Customer Label	Generation Type
Cummins Filtration CP-2	Solar

Installed Capacity -- kW:	133
Year of interconnection:	2020
Voltage at Point of Metering:	480.000
Total of 12 Monthly Maximun Output -- kW:	0
Average Capacity Factor:	0.0000
Total Cost of Purchased Power:	24
Average cost per kWh:	0.0000
On-Peak Hours (if applicable):	8:00 am to 8:00 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	0	0
February	0	0
March	0	0
April	0	0
May	0	0
June	0	0
July	0	0
August	0	0
September	0	0
October	0	0
November	0	0
December	0	0
Total kWh	0	0

Source: 4

Customer Label	Generation Type
Cummins Filtration CP-3	Solar

Installed Capacity -- kW:	145
Year of interconnection:	2021
Voltage at Point of Metering:	480.000
Total of 12 Monthly Maximun Output -- kW:	
Average Capacity Factor:	
Total Cost of Purchased Power:	5,150
Average cost per kWh:	0.0000
On-Peak Hours (if applicable):	8:00 am to 8:00 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	0	0
February	0	0
March	0	0
April	0	0
May	0	0
June	0	0
July	0	0
August	0	0
September	0	0
October	0	0
November	0	0
December	0	0
Total kWh	0	0

Customer Owned Distributed Energy Resources

- g Report each customer owned distributed energy resource with an installed capacity of 20 kilowatts or greater.
- g Report as monthly purchases, all energy delivered to the company.
- g If energy purchases are not made according on-peak and off-peak periods, provide monthly purchase amounts according to the on-peak and off-peak hours of the utility's primary purchased power supplier, and explain in footnote.
- g If the utility is unable to separate energy purchases into on-peak and off-peak periods, explain in footnote.
- g Report voltage at the point of metering in volts.

Source: 5

Customer Label	Generation Type
Thermal Design	Solar

Installed Capacity -- kW: 35
 Year of interconnection: 2017
 Voltage at Point of Metering: 480.000
 Total of 12 Monthly Maximun Output -- kW: _____
 Average Capacity Factor: _____
 Total Cost of Purchased Power: 233
 Average cost per kWh: 0.0372
 On-Peak Hours (if applicable): 8:00 am to 8:00 pm

Monthly Purchases --- kWh		
	on-Peak	off-Peak
January	51	151
February	101	84
March	223	570
April	663	715
May	648	1,051
June	752	764
July	0	0
August	0	0
September	0	0
October	0	0
November	21	0
December	324	142
Total kWh	2,783	3,477

Customer Owned Distributed Energy Resources

- g Report each customer owned distributed energy resource with an installed capacity of 20 kilowatts or greater.
- g Report as monthly purchases, all energy delivered to the company.
- g If energy purchases are not made according on-peak and off-peak periods, provide monthly purchase amounts according to the on-peak and off-peak hours of the utility's primary purchased power supplier, and explain in footnote.
- g If the utility is unable to separate energy purchases into on-peak and off-peak periods, explain in footnote.
- g Report voltage at the point of metering in volts.

Customer Owned Distributed Energy Resources (Page E-16)

General Footnote

WPPI purchased 717 kWh from this customer (Cummins Filtration CP2) resource as part of their overall power supply portfolio.
WPPI purchased 137,025 kWh from this customer (Cummins Filtration CP3) resource as part of their overall power supply portfolio.

Hydroelectric Generating Plant Statistics (Large Plants)

- g Large plants are hydro plans of 10,000 kW or more of installed capacity (nameplate ratings). Small plants are entered in Schedule E-17.
- g If any plant is leased, operated under a license from the Federal Energy Regulatory Commission (FERC), or operated as a joint facility, indicate such facts in a footnote. If a FERC licensed project, give project number.
- g If net peak demand for 60 minutes is not available, give that which is available, specifying period.
- g If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY - - -

Electric Generating Plant Statistics (Small Plants)

- g Small generating plants are steam plants of less than 25,000 kW, internal combustion and gas-turbine plants, conventional hydro plants, solar and pumped storage plants of less than 10,000 kW installed capacity (name plate rating).
- g Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Plant Name (a)	Unit ID (b)	Kind of Plant (c)	Year Originally Constructed (d)	Installed Capacity Name Plate Rating (in kW) (e)	Net Peak Demand kW (60 min.) (f)	Net Generation Excluding Plant Use kWh (g)	Cost of Plant (Including Asset Retirement Costs) (h)	Plant Cost (Including Asset Retirement Cost) per kW (i)	Operating Excluding Fuel (j)	Production Expenses Fuel (k)	Production Expenses Maintenance (l)	Kind of Fuel (m)	Fuel Costs (In cents per Million BTU) (n)
-------------------	----------------	----------------------	------------------------------------	-----------------------------------------------------	-------------------------------------	-----------------------------------------------	---------------------------------------------------------	------------------------------------------------------------	---------------------------------	---------------------------------	----------------------------------------	---------------------	----------------------------------------------

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Substation Equipment

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Substation Name (a)	Voltage High Side kV (b)	Voltage Low Side kV (c)	Number of Main Transformers in Operation (d)	Total Capacity of Transformers in kVA (e)	Number of Spare Transformers on Hand (f)	15-Minute Maximum Demand in kW (g)	Date and Hour of Maximum Demand (h)	kWh Annual Throughput (i)	*	
East	69.0	12.5	2	20,000	0	6,132	06/21/2022 05:00 PM	25,055,449	*	1
North	69.0	12.5	2	20,000	0	10,455	05/11/2022 03:00 PM	42,563,998	*	2
South	69.0	12.5	2	20,000	0	9,663	06/21/2022 02:00 PM	37,090,724	*	3
West	69.0	12.5	2	20,000	0	9,785	06/21/2022 06:00 PM	37,503,208	*	4

Electric Metering

- g Please enter the number of meters currently in use for each customer class.
- g For **Meter Types** enter the number of meters with that function, regardless of actual use.
- g For **Read Method** enter the number of meters with that capability, regardless of actual read method.
- g For **Tested** enter the number of meters tested in the annual report year.

Description (a)	Meter Count (b)	Meter Types				Read Method			Tested (j)	
		Energy Only (c)	Energy TOU (d)	Demand (e)	Demand TOU (f)	Manual (g)	Drive-by (h)	Remote (i)		
RG-1 Residential	7,957	7,957					7,906	51	73	1
RG-2 Residential	24		24				15	9		2
CP-1 Small Power	38			38			29	9	42	3
CP-1 TOD Small Power	10				10		3	7		4
CP-2 Large Power	10				10			10	72	5
CP-3 Industrial Power	5				5			5		6
GS-1 General Service	943	857		86			923	20	13	7
GS-2 General Service	26		23		3		6	20		8
MS-1 Street Lighting	1	1						1	3	9
Stock	412	122	21	18	251		161	251	213	10
TOTAL:	9,426	8,937	68	142	279	0	9,043	383	416	11

Electric Customers Served

- g List the number of customer accounts in each municipality for which your utility provides retail service. Do not include wholesale customers.
- g Per Wisconsin state statute, a city, village, town or sanitary district may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located ~~within Muni Boundary~~ refers to those located inside the jurisdiction that owns the utility.

Municipality (a)	Customers End of Year (b)	
Dunkirk (Town)	814	1
Dunn (Town)	807	2
Pleasant Springs (Town)	545	3
Rutland (Town)	233	4
Stoughton (City) **	6,544	5
Total - Dane County	8,943	6
Porter (Town)	12	7
Total - Rock County	12	8
Total - Customers Served	8,955	9
Total - Outside Muni Boundary	2,411	10
Total - Within Muni Boundary **	6,544	11

** = *Within municipal boundary*

Low Income and Energy Efficiency Programs

- g Use checkboxes to identify whether you contribute public benefits funds to statewide programs (Focus on Energy and/or DOA Low-Income) or keep funds for commitment to community programs. Check the "Voluntary" box if you fund programs above the level required by public benefits statutes, such as for voluntary programs or to meet the conditions of legal settlements.
- g Record your efficiency and low-income account balances as of the beginning of the calendar year.
- g Record total Account 253 collections for efficiency and low-income programs during the calendar year.
 - Under "Public Benefits Collections," record total collections related to statutory public benefits requirements.
 - Under "Additional Collections," record any collections in excess of public benefits requirements.
- g Identify the number of customers whose bills were adjusted in order to comply with the statutory cap on public benefits collections, which prohibits collections in excess of \$750 per month or 3.0 percent of a customer bill, whichever is lesser. Count all customers affected at least one month of the year.
 - Some utilities may not be able to easily identify affected customers. For example, billing systems may make it time-consuming or impossible to identify the customers receiving adjustments. If you cannot efficiently identify the number of customers affected, leave the entry blank and add a footnote to the page explaining your difficulty.
- g Record total Account 186 expenditures for efficiency and low-income programs during the calendar year.
 - Under "Statewide Program Contributions", include all payments made to Focus on Energy for Energy Efficiency, and to DOA for Low-Income Programs.
 - Under "Utility Expenditures," include all expenditures on commitment to community programs and additional activities.
- g Record the Net Balance in the efficiency and low-income accounts at the end of the calendar year.

Expenditures and Revenues

	Low Income	Energy Efficiency	Public Benefits Total	
Commitment to Community				1
State Program Participant (DOA Low Income/Focus on Energy)				2
Additional Programming				3
Revenues				4
Beginning of the Year Balance	15,783	5,650	21,433	5
Account 253 Collections	67,679	67,679	135,358	6
Public Benefits Collections	67,679	67,679	135,358	7
Additional Collections				8
Number of Customers Affected by Statutory Cap on Public Benefits Collection				9
Expenditures				10
Account 186 Expenditures	67,954	50,630	118,584	11
Statewide Program Contributions	67,624	50,300	117,924	12
Utility Expenditures	330	330	660	13
Net Balance	15,508	22,699	38,207	14

Electric Meter Consumer Adjustment

- g A classified record shall be kept of the number and amount of refunds and charges made because of inaccurate meters, stopped or broken meters, faulty or incorrect metering installations, failure to apply appropriate multipliers or application of incorrect multipliers, misapplication of rates, fraud or theft of service and other erroneous billing.
- g The report shall show the number and amount of refunds or charges under each of the categories listed above.
- g A record shall also be kept of the complaint or customer requested tests made and the total number for the year included in this report.

Description (a)	Credits/Refunds		Charges		
	Total Number of Credits/Refund (b)	Total Dollars (c)	Total Number of Charges (d)	Total Dollars (e)	
Inaccurate Meter					1
Stopped/Broken Meter					2
Faulty/Incorrect Meter					3
Incorrect Meter Multiplier	1	(26)			4
Misapplication of Rates	20	(3,131)			5
Fraud/Theft of Service					6
Switched Meters	1	232	1	232	7
Other Erroneous Billing	2	2,278	1	152	8
TOTAL:	24	(647)	2	384	9

Number of Meter Complaint: 0

Customer Requested Tests Performed: 0

Electric Residential Customer Data – Disconnection, Arrears, and Tax Roll

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

	Description (a)	Amount (b)
Disconnections		
1.	Total number of disconnection notices sent to residential customers for non-payment during the year	4,762
2.	Total number of residential disconnections of service performed for non-payment during the year	108
Arrears		
1.	Total number of residential customers with arrears as of March 31	1,097
2.	Total dollar amount of residential customer arrears as of March 31	127,760
3.	Total number of residential customers with arrears as of June 30	1,274
4.	Total dollar amount of residential customer arrears as of June 30	115,361
5.	Total number of residential customers with arrears as of September 30	1,326
6.	Total dollar amount of residential customer arrears as of September 30	166,851
7.	Total number of residential customers with arrears as of December 31	1,302
8.	Total dollar amount of residential customer arrears as of December 31	154,886
Tax Roll		
1.	Total number of residential customers with arrears placed on the tax roll	16
2.	Total dollar amount of residential arrears placed on the tax roll	3,100
	Footnotes	No



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Stoughton Water Utility Annual Report filed with the Public Service Commission of Wisconsin

In accordance with Wisconsin State Statute 196.07, the Stoughton Water Utility files an annual financial report with the Wisconsin Public Service Commission. The report for the year ending December 31, 2022 is attached for the Committee's review and discussion.



WATER, ELECTRIC, OR JOINT UTILITY ANNUAL REPORT

OF

STOUGHTON WATER UTILITY

PO BOX 383
STOUGHTON, WI 53589-0383

For the Year Ended: DECEMBER 31, 2022

TO

PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

Violation of any provision of the Public Service Commission's rules, regulations, or orders, or any provision of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Water Service Started Date: 09/15/1886

DNR Public Water System ID: 11300784

Safe Drinking Water Information System (SDWIS) Total Population Served: 12698

I **Shannon Statz, Finance Manager** of **STOUGHTON WATER UTILITY**, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: **4/19/2023**

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Identification and Ownership - Contacts

Utility employee in charge of correspondence concerning this report

Name: Shannon Statz
Title: Finance Manager
Mailing Address: 600 S Fourth St
Stoughton, WI 53589
Phone: (608) 877-7415
Email Address: sstatz@stoughtonutilities.com

Accounting firm or consultant preparing this report (if applicable)

Name:
Title:
Mailing Address:
Phone:
Email Address:

Name and title of utility General Manager (or equivalent)

Name: Jill Weiss
Title: Utilities Director
Mailing Address: 600 S Fourth St
Stoughton, WI 53589
Phone: (608) 877-7423
Email Address: jweiss@stoughtonutilities.com

Outside contractor responsible for utility operations (if applicable)

Name:
Title:
Mailing Address:
Phone:
Email Address:

President, chairman, or head of utility commission/board or committee

Name: Tim Swadley
Title: Mayor
Mailing Address: 207 S Forrest St
Stoughton, WI 53589
Phone: (608) 873-6677
Email Address: tswadley@ci.stoughton.wi.us

Contact person for cybersecurity issues and events

Name: Brian Hoops
Title: Assistant Utilities Director
Mailing Address: 600 S Fourth St
Stoughton, WI 53589
Phone: (608) 877-7412
Email Address: bhoops@stoughtonutilities.com

Identification and Ownership - Contacts

Identification and Ownership - Governing Authority and Audit Information

Utility Governing Authority

Select the governing authority for this utility.

Reports to utility board/commission

Reports directly to city/village council

Audit Information

Are utility records audited by individuals or firms other than utility employees? Yes No

Date of most recent audit report: 04/30/2023

Period covered by most recent audit: 2022

Individual or firm, if other than utility employee, auditing utility records

Name: Jodi Dobson

Title: Partner

Organization Name: Baker Tilly

USPS Address: Ten Terrace Court

City State Zip Madison, WI 53718

Telephone: (608) 240-2469

Email Address: jodi.dobson@bakertilly.com

Report Preparation

If an accounting firm or consultant assists with report preparation, select the type of assistance provided

Not Applicable

Identification and Ownership - Contract Operations

Do you have any contracts?

Are any of the Utility's administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and /or current year (i.e., utility billing is done by another entity)?

NO

Workforce Diversity

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

Category (a)	Employee Count			
	Total (b)	Management (c)	Executive Leadership (d)	
Total Utility Employees	13.00	2.00	3.00	1
Women	6.00	1.00	2.00	2
Minorities	0.00	0.00	0.00	3
Veterans	0.00	0.00	0.00	4

Workforce Diversity

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

Workforce Diversity (Page xi)

General Footnote

The "Total" column represents all employees, male and female. All staff are shared in various combinations with all three utilities: electric, water and sewer.

The City of Stoughton does not keep employee data showing minority and veteran status.

Income Statement

Description (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			1
Operating Revenues (400)	2,526,616	2,384,852	2
``CdYfUj]b[`9I dYbgYg.			3
Operation and Maintenance Expense (401-402)	1,150,812	1,037,566	4
Depreciation Expense (403)	356,490	362,437	5
Amortization Expense (404-407)	0	0	6
Taxes (408)	401,655	438,414	7
``HcHJ`CdYfUj]b[`9I dYbgYg	1,908,957	1,838,417	8
``BYhCdYfUj]b[`bWta Y	617,659	546,435	9
Income from Utility Plant Leased to Others (412-413)			10
``I H]ImiCdYfUj]b[`bWta Y	617,659	546,435	11
OTHER INCOME			12
Income from Merchandising, Jobbing and Contract Work (415-416)	(20,006)	(2,483)	13
Income from Nonutility Operations (417)			14
Nonoperating Rental Income (418)			15
Interest and Dividend Income (419)	13,918	16,680	16
Miscellaneous Nonoperating Income (421)	1,307,986	215,280	17
``HcHJ`Ck Yf`bWta Y	1,301,898	229,477	18
``HcHJ`bWta Y	1,919,557	775,912	19
MISCELLANEOUS INCOME DEDUCTIONS			20
Miscellaneous Amortization (425)	(34,228)	(34,228)	21
Other Income Deductions (426)	148,825	134,877	22
``HcHJ`A]gW`UbYci g`bWta Y`8 Yxi Wj]cbg	114,597	100,649	23
``bWta Y`6 YZ`fY`bhfYgh7\ Uf[Yg	1,804,960	675,263	24
INTEREST CHARGES			25
Interest on Long-Term Debt (427)	41,380	74,392	26
Amortization of Debt Discount and Expense (428)			27
Amortization of Premium on Debt--Cr. (429)	10,629	10,629	28
Interest on Debt to Municipality (430)	1,320	5,551	29
Other Interest Expense (431)	0	0	30
Interest Charged to Construction--Cr. (432)			31
``HcHJ`bhfYgh7\ Uf[Yg	32,071	69,314	32
``BYh`bWta Y	1,772,889	605,949	33
EARNED SURPLUS			34
Unappropriated Earned Surplus (Beginning of Year) (216)	14,637,769	14,042,239	35
Balance Transferred from Income (433)	1,772,889	605,949	36
Miscellaneous Credits to Surplus (434)	6,728		37
Miscellaneous Debits to Surplus--Debit (435)		10,419	38
Appropriations of Surplus--Debit (436)			39
Appropriations of Income to Municipal Funds--Debit (439)			40
``HcHJ`I bUddfcdf]UHx`9UfbYX`Gi fd`i g`9bX`cZMYU`fE`% L	16,417,386	14,637,769	41

Income Statement Account Details

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant - Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service - Plant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				1
Operating Revenues (400)				2
Derived	2,526,616		2,526,616	3
Total (Acct. 400)	2,526,616	0	2,526,616	4
Operation and Maintenance Expense (401-402)				5
Derived	1,150,812		1,150,812	6
Total (Acct. 401-402)	1,150,812	0	1,150,812	7
Depreciation Expense (403)				8
Derived	356,490		356,490	9
Total (Acct. 403)	356,490	0	356,490	10
Amortization Expense (404-407)				11
Derived	0		0	12
Total (Acct. 404-407)	0	0	0	13
Taxes (408)				14
Derived	401,655		401,655	15
Total (Acct. 408)	401,655	0	401,655	16
TOTAL UTILITY OPERATING INCOME	617,659	0	617,659	17
OTHER INCOME				18
Income from Merchandising, Jobbing and Contract Work (415-416)				19
Derived	(20,006)	0	(20,006)	20
Total (Acct. 415-416)	(20,006)	0	(20,006)	21
Interest and Dividend Income (419)				22
INTEREST INCOME	13,918		13,918	23
Total (Acct. 419)	13,918	0	13,918	24
Miscellaneous Nonoperating Income (421)				25
Contributed Plant - Water		1,307,986	1,307,986	26
Impact Fees - Water			0	27
Total (Acct. 421)	0	1,307,986	1,307,986	28
TOTAL OTHER INCOME	(6,088)	1,307,986	1,301,898	29
MISCELLANEOUS INCOME DEDUCTIONS				30
Miscellaneous Amortization (425)				31
Regulatory Liability (253) Amortization	(34,228)		(34,228)	32
Total (Acct. 425)	(34,228)	0	(34,228)	33
Other Income Deductions (426)				34
Depreciation Expense on Contributed Plant - Water		148,825	148,825	35
Total (Acct. 426)	0	148,825	148,825	36
TOTAL MISCELLANEOUS INCOME DEDUCTIONS	(34,228)	148,825	114,597	37
INTEREST CHARGES				38
Interest on Long-Term Debt (427)				39

Income Statement Account Details

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant - Water (421) does not match the total Additions During Year entered on Water Utility Plant in Service - Plant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
Derived	41,380		41,380	40
Total (Acct. 427)	41,380	0	41,380	41
Amortization of Premium on Debt--Cr. (429)				42
Amortization of Premium on Debt	10,629		10,629	43
Total (Acct. 429)	10,629	0	10,629	44
Interest on Debt to Municipality (430)				45
Derived	1,320		1,320	46
Total (Acct. 430)	1,320	0	1,320	47
Other Interest Expense (431)				48
Derived	0		0	49
Total (Acct. 431)	0	0	0	50
TOTAL INTEREST CHARGES	32,071	0	32,071	51
NET INCOME	613,728	1,159,161	1,772,889	52
EARNED SURPLUS				53
Unappropriated Earned Surplus (Beginning of Year) (216)				54
Derived	9,049,447	5,588,322	14,637,769	55
Total (Acct. 216)	9,049,447	5,588,322	14,637,769	56
Balance Transferred from Income (433)				57
Derived	613,728	1,159,161	1,772,889	58
Total (Acct. 433)	613,728	1,159,161	1,772,889	59
Miscellaneous Credits to Surplus (434)				60
Sale of Equipment	6,728		6,728	61
Total (Acct. 434)	6,728	0	6,728	62
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR)	9,669,903	6,747,483	16,417,386	63

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Revenues						1
Revenues (account 415)	140,702				140,702	2
Cost and Expenses of Merchandising, Jobbing and Contract Work (416)						3
Cost of merchandise sold	160,708				160,708	4
Payroll					0	5
Materials					0	6
Taxes					0	7
Total costs and expenses	160,708	0	0	0	160,708	8
Net Income (or loss)	(20,006)	0	0	0	(20,006)	9

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Income from Merchandising, Jobbing & Contract Work (Accts. 415-416) (Page F-03)

General Footnote

The difference is a shortage in lead service replacements funds received. The expenses were excluded from the SDWL and grant replacement project.

Revenues Subject to Wisconsin Remainder Assessment

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 Admin. Code Ch. PSC 5.
 g If the sewer department is not regulated by the PSC, do not report sewer department in data column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Gas Utility (d)	Sewer Utility (Regulated Only (e)	Total (f)	
Total operating revenues	2,526,616				2,526,616	1
Less: interdepartmental sales	2,526				2,526	2
Less: interdepartmental rents	0				0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)					0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Revenues subject to Wisconsin Remainder Assessment	2,524,090	0	0	0	2,524,090	6

Distribution of Total Payroll

- g Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- g Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- g The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- g Provide additional information in the schedule footnotes when necessary.
- g Please see the help guide for examples of how to break out shared costs.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	349,368	3,778	353,146	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	17,366		17,366	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts	3,778	(3,778)	0	18
All other accounts			0	19
Total Payroll	370,512	0	370,512	20

Full-Time Employees (FTE)

- g Use FTE numbers where FTE stands for Full-Time Employees or Full-Time Equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest hundredth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.
- g Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water and .20 for sewer.

Industry (a)	FTE (b)	
Water	5.0	1
Electric		2
Gas		3
Sewer		4

Balance Sheet

Assets and Othe Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
ASSESTS AND OTHER DEBITS			1
UTILITY PLANT			2
Utility Plant (101)	28,710,896	27,337,490	3
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	9,137,989	8,679,244	4
Utility Plant Acquisition Adjustments (117-118)	0	0	5
Other Utility Plant Adjustments (119)	0	0	6
BYhil h]mD'Ubh	19,572,907	18,658,246	7
OTHER PROPERTY AND INVESTMENTS			8
Nonutility Property (121)	107,000	107,000	9
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	102,042	97,762	10
Investment in Municipality (123)	0	0	11
Other Investments (124)	0	0	12
Sinking Funds (125)	740,966	637,029	13
Depreciation Fund (126)	25,000	25,000	14
Other Special Funds (128)	120,614	311,403	15
HcHU`CA Yf`DfcdYfImiUbX`bj Ygfa Ybtg	891,538	982,670	16
CURRENT AND ACCRUED ASSETS			17
Cash (131)	1,864,958	195,382	18
Special Deposits (134)	0	0	19
Working Funds (135)	0	0	20
Temporary Cash Investments (136)	0	0	21
Notes Receivable (141)	0	0	22
Customer Accounts Receivable (142)	248,716	224,498	23
Other Accounts Receivable (143)	23,068	1,365,765	24
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	25
Receivables from Municipality (145)	123,425	32,673	26
Plant Materials and Operating Supplies (154)	58,749	59,773	27
Merchandise (155)	0	0	28
Other Materials and Supplies (156)	0	0	29
Stores Expense (163)	0	0	30
Prepayments (165)	0	3,141	31
Interest and Dividends Receivable (171)	0	5,805	32
Accrued Utility Revenues (173)	0	0	33
Miscellaneous Current and Accrued Assets (174)	219,917	286,510	34
HcHU`7i ffYbhiUbX`5 VVfi YX`5 ggYfg	2,538,833	2,173,547	35
DEFERRED DEBITS			36
Unamortized Debt Discount and Expense (181)	0	0	37
Extraordinary Property Losses (182)	0	0	38
Preliminary Survey and Investigation Charges (183)	0	0	39
Clearing Accounts (184)	0	0	40
Temporary Facilities (185)	0	0	41
Miscellaneous Deferred Debits (186)	368,179	288,478	42
HcHU`8 YZffYX`8 YV]fg	368,179	288,478	43
HCH5 @5 GG9 HG`5 B8`CH<9F`896 #HG	23,371,457	22,102,941	44

Balance Sheet

Liabilities and Othe Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
LIABILITIES AND OTHER CREDITS			1
PROPRIETARY CAPITAL			2
Capital Paid in by Municipality (200)	1,445,610	1,472,868	3
Appropriated Earned Surplus (215)	0	0	4
Unappropriated Earned Surplus (216)	16,417,386	14,637,769	5
“HcHJ” DfcdfjYUfm7 UdjKJ	17,862,996	16,110,637	6
LONG-TERM DEBT			7
Bonds (221)	4,167,508	2,937,456	8
Advances from Municipality (223)	165,000	219,000	9
Other Long-Term Debt (224)	0	0	10
“HcHJ” @b[!HYfa 8 YVh	4,332,508	3,156,456	11
CURRENT AND ACCRUED LIABILITIES			12
Notes Payable (231)	0	0	13
Accounts Payable (232)	34,110	949,035	14
Payables to Municipality (233)	66,070	0	15
Customer Deposits (235)	650	650	16
Taxes Accrued (236)	376,315	412,040	17
Interest Accrued (237)	16,666	15,092	18
Tax Collections Payable (241)	2,844	2,175	19
Miscellaneous Current and Accrued Liabilities (242)	19,709	877,698	20
“HcHJ” 7i ffYbhUbX’5 VVW! YX’ @UV]’jYg	516,364	2,256,690	21
DEFERRED CREDITS			22
Unamortized Premium on Debt (251)	40,259	50,888	23
Customer Advances for Construction (252)	0	0	24
Other Deferred Credits (253)	619,330	528,267	25
“HcHJ” 8 YZffYX’7 fYX]Jg	659,589	579,155	26
OPERATING RESERVES			27
Property Insurance Reserve (261)	0	0	28
Injuries and Damages Reserve (262)	0	0	29
Pensions and Benefits Reserve (263)	0	0	30
Miscellaneous Operating Reserves (265)	0	0	31
“HcHJ” CdYfUj[b[’F YgYfj Yg	0	0	32
“HCH5 @@56 =@H9 G’5 B8 ’CH<9F ’7 F98 #HG	23,371,457	22,102,938	33

Net Utility Plant

g Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	
First of Year					1
Total Utility Plant - First of Year	27,337,490	0	0	0	2
	27,337,490	0	0	0	3
Plant Accounts					4
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	18,974,033				5
Utility Plant in Service - Contributed Plant (101.2)	9,485,000				6
Utility Plant Purchased or Sold (102)					7
Utility Plant Leased to Others (104)					8
Property Held for Future Use (105)					9
Completed Construction not Classified (106)	0				10
Construction Work in Progress (107)	251,863				11
Total Utility Plant	28,710,896	0	0	0	12
Accumulated Provision for Depreciation and Amortization					13
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	6,362,754				14
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	2,775,235				15
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					16
Accumulated Provision for Depreciation of Property Held for Future Use (113)					17
Accumulated Provision for Amortization of Utility Plant in Service (114)					18
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					19
Accumulated Provision for Amortization of Property Held for Future Use (116)					20
Total Accumulated Provision	9,137,989	0	0	0	21
Accumulated Provision for Depreciation and Amortization					22
Utility Plant Acquisition Adjustments (117)					23
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)					24
Other Utility Plant Adjustments (119)					25
Total Other Utility Plant Accounts	0	0	0	0	26
Net Utility Plant	19,572,907	0	0	0	27

Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- g Report the amounts charged in the operating sections to Depreciation Expense (403).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.1)	6,051,981	0	0	0	6,051,981	1
Credits during year						2
Charged Depreciation Expense (403)	356,490				356,490	3
Depreciation Expense on Meters Charged to Sewer	26,384				26,384	4
Transportation Clearing	3,880				3,880	5
Salvage	7,540				7,540	6
Total credits	394,294	0	0	0	394,294	7
Debits during year						8
Book Cost of Plant Retired	83,521				83,521	9
Cost of Removal	0				0	10
Total debits	83,521	0	0	0	83,521	11
Balance end of year (111.1)	6,362,754	0	0	0	6,362,754	12

Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- g Report the amounts charged in the operating sections to Other Income Deductions (426).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year (111.2)	2,627,263	0	0	0	2,627,263	1
Credits during year						2
Charged Other Income Deductions (426)	148,825				148,825	3
Depreciation Expense on Meters Charged to Sewer					0	4
Salvage	0				0	5
Total credits	148,825	0	0	0	148,825	6
Debits during year						7
Book Cost of Plant Retired	853				853	8
Cost of Removal	0				0	9
Total debits	853	0	0	0	853	10
Balance end of year (111.2)	2,775,235	0	0	0	2,775,235	11

Net Nonutility Property (Accts. 121 & 122)

- g Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- g Other items may be grouped by classes of property.
- g Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Park shelter at well house	107,000			107,000	2
Total Nonutility Property (121)	107,000	0	0	107,000	3
Less accum. prov. depr. & amort. (122)	97,762	4,280		102,042	4
Net Nonutility Property	9,238	(4,280)	0	4,958	5

Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

Description (a)	Amount (b)	
Balance first of year	0	1
Additions		2
Provision for uncollectibles during year	0	3
Collection of accounts previously written off: Utility Customers	0	4
Collection of accounts previously written off: Others	0	5
Total Additions	0	6
Accounts Written Off		7
Accounts written off during the year: Utility Customers	0	8
Accounts written off during the year: Others	0	9
Total Accounts Written Off	0	10
Balance End of Year	0	11

Materials and Supplies

Account (a)	Generation (b)	Transmission (d)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							1
Fuel (151)					0	0	2
Fuel stock expenses (152)					0	0	3
Plant mat. & oper. sup. (154)					0	0	4
Total Electric Utility	0	0	0	0	0	0	5

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	58,749	59,773	2
Sewer utility (154)			3
Heating utility (154)			4
Gas utility (154)			5
Merchandise (155)			6
Other materials & supplies (156)			7
Stores expense (163)			8
Total Material and Supplies	58,749	59,773	9

Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year		Balance End of Year (d)	
	Amount (b)	Account Charged or Credited (c)		
Unamortized debt discount & expense (181)				1
None				2
Total	0		0	3
Unamortized premium on debt (251)				4
2016 MRB	8,631	4,053	4,578	5
2019 MRB	42,257	6,576	35,681	6
None				7
Total	50,888		40,259	8

Capital Paid in by Municipality (Acct. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

	Description (a)	Amount (b)	
Balance first of year		1,472,868	1
True Up		(27,258)	2
Balance end of year		1,445,610	3

Bonds (Acct. 221)

- g Report information required for each separate issue of bonds.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
2010 Mortgage Revenue Bonds	01/27/2010	05/01/2029	2.67%	245,885	1
2016 Mortgage Revenue Bonds	05/26/2016	05/01/2026	1.77%	740,000	2
2019 Mortgage Revenue Bonds	11/14/2019	05/01/2034	2.25%	1,525,000	3
2022 Mortgage Revenue Bonds	11/01/2022	05/01/2042	2.14%	1,656,623	4
Total				4,167,508	5

Notes Payable & Miscellaneous Long-Term Debt

- g Report each class of debt included in Accounts 223, 224 and 231.
- g Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances from Municipality (223)					1
2015 General Obligation Bonds	07/09/2015	04/01/2025	2.07%	165,000	2
Total for Account 223				165,000	3

Taxes Accrued (Acct. 236)

Description (a)	Amount (b)	
Balance first of year	412,040	1
Charged water department expense	401,655	2
Charged electric department expense		3
Charged gas department expense		4
Charged sewer department expense	6,553	5
Total accruals and other credits	408,208	6
County, state and local taxes	412,040	7
Social Security taxes	29,620	8
PSC Remainder Assessment	2,273	9
Gross Receipts Tax		10
Total payments and other debits	443,933	11
Balance end of year	376,315	12

Interest Accrued (Acct. 237)

g Report below interest accrued on each utility obligation.
 g Report customer deposits under account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)	0	0	0	0	1
2010 REVENUE BONDS - EIF	1,359	3,014	3,280	1,093	2
2016 Mortgage Revenue Bonds	4,120	6,413	7,900	2,633	3
2019 Mortgage Revenue Bonds	7,760	18,015	19,644	6,131	4
2022 Mortgage Revenue Bonds		13,938	8,007	5,931	5
Subtotal Bonds (221)	13,239	41,380	38,831	15,788	6
Advances from Municipality (223)	0	0	0	0	7
2015 General Obligation Bonds	1,853	1,320	2,295	878	8
Subtotal Advances from Municipality (223)	1,853	1,320	2,295	878	9
Other Long-Term Debt (224)	0	0	0	0	10
None				0	11
Subtotal Other Long-Term Debt (224)	0	0	0	0	12
Notes Payable (231)	0	0	0	0	13
None				0	14
Subtotal Notes Payable (231)	0	0	0	0	15
Customer Deposits (235)	0	0	0	0	16
None				0	17
Subtotal Customer Deposits (235)	0	0	0	0	18
Total	15,092	42,700	41,126	16,666	19

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Balance End of Year (b)	
Sinking Funds (125)	0	1
Redemption Fund	400,256	2
Reserve Fund	340,710	3
Total (Acct. 125)	740,966	4
Depreciation Fund (126)	0	5
Depreciation Fund	25,000	6
Total (Acct. 126)	25,000	7
Other Special Funds (128)	0	8
Sick Leave Reserve	120,610	9
Unspent Construction Bond Proceeds 2019 MRB	4	10
Total (Acct. 128)	120,614	11
Cash and Working Funds (131)	0	12
Cash	1,864,958	13
Total (Acct. 131)	1,864,958	14
Customer Accounts Receivable (142)	0	15
Water	248,716	16
Total (Acct. 142)	248,716	17
Other Accounts Receivable (143)	0	18
Sewer (Non-regulated)		19
Merchandising, jobbing and contract work		20
Miscellaneous	23,068 *	21
Total (Acct. 143)	23,068	22
Receivables from Municipality (145)	0	23
Receivables from Municipality	1,313	24
Special Assessments on Tax Roll	122,112 *	25
Total (Acct. 145)	123,425	26
Miscellaneous Current and Accrued Assets (174)	0	27
Net Pension Asset	189,937	28
OPEB	29,980	29
Total (Acct. 174)	219,917	30
Miscellaneous Deferred Debits (186)	0	31
Deferred Outflows of Resources - Pensions	368,319	32

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

True Up	(140)	33
Total (Acct. 186)	368,179	34
Accounts Payable (232)	0	35
Accounts Payable	34,110	36
Total (Acct. 232)	34,110	37
Payables to Municipality (233)	0	38
Due to City	66,070 *	39
Total (Acct. 233)	66,070	40
Customer Deposits (235)	0	41
Customer Deposits	650	42
Total (Acct. 235)	650	43
Tax Collections Payable (241)	0	44
Misc	2,844	45
Total (Acct. 241)	2,844	46
Miscellaneous Current and Accrued Liabilities (242)	0	47
Accrued Wages	19,709	48
Total (Acct. 242)	19,709	49
Other Deferred Credits (253)	0	50
Regulatory Liability	34,232	51
Compensated Absences	120,610	52
Deferred inflow related to OPEB	17,139	53
Deferred Inflows - Pension	447,349	54
Total (Acct. 253)	619,330	55

Balance Sheet Detail - Other Accounts

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Balance Sheet Detail - Other Accounts (Page F-22)

Explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000. Provide a short list or detailed description, but do not use terms such as other revenues, general, miscellaneous, or repeat the account title.

- #143 - Department of Transportation invoice to lower watermain.
 - #145 - City paid the utility for a special assessment from Hults Road that was still owed by the taxpayers.
 - #233 - Academy Street invoices, retainages, benefits.
-

Return on Rate Base Computation

- g The data used in calculating rate base are averages.
- g Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- g For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
- g For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Add Average						1
Utility Plant in Service (101.1)	18,126,099				18,126,099	2
Materials and Supplies	59,261				59,261	3
Less Average						4
Reserve for Depreciation (111.1)	6,207,367				6,207,367	5
Customer Advances for Construction	0				0	6
Regulatory Liability	51,346				51,346	7
Average Net Rate Base	11,926,647	0	0	0	11,926,647	8
Net Operating Income	617,659				617,659	9
Net Operating Income as a percent of Average Net Rate Base	5.18%	N/A	N/A	N/A	5.18%	10

Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)	
Balance First of Year	68,460	0	0	0	68,460	1
Credits During Year					0	2
None					0	3
Charges (Deductions)					0	4
Miscellaneous Amortization (425)	34,228				34,228	5
Balance End of Year	34,232	0	0	0	34,232	6

Important Changes During the Year

Report changes of any of the following types:

1. Acquisitions

2. Leaseholder changes

3. Extensions of service

4. Estimated changes in revenues due to rate changes
Rate increase was effective 3/1/2022.

5. Obligations incurred or assumed, excluding commercial paper

6. Formal proceedings with the Public Service Commission

7. Any additional matters

Water Operating Revenues & Expenses

Description (a)	This Year (b)	Last Year (c)	
Operating Revenues - Sales of Water			1
Sales of Water (460-467)	2,462,841	2,337,615	2
Total Sales of Water	2,462,841	2,337,615	3
Other Operating Revenues			4
Forfeited Discounts (470)	6,440	6,419	5
Rents from Water Property (472)	20,699	21,702	6
Interdepartmental Rents (473)	0	0	7
Other Water Revenues (474)	36,636	19,116	8
Total Other Operating Revenues	63,775	47,237	9
Total Operating Revenues	2,526,616	2,384,852	10
Operation and Maintenance Expenses			11
Source of Supply Expense (600-617)	224	0	12
Pumping Expenses (620-633)	158,641	130,433	13
Water Treatment Expenses (640-652)	83,073	67,945	14
Transmission and Distribution Expenses (660-678)	402,645	345,408	15
Customer Accounts Expenses (901-906)	104,522	103,515	16
Sales Expenses (910)	0	0	17
Administrative and General Expenses (920-932)	401,707	390,265	18
Total Operation and Maintenance Expenses	1,150,812	1,037,566	19
Other Operating Expenses			20
Depreciation Expense (403)	356,490	362,437	21
Amortization Expense (404-407)			22
Taxes (408)	401,655	438,414	23
Total Other Operating Expenses	758,145	800,851	24
Total Operating Expenses	1,908,957	1,838,417	25
NET OPERATING INCOME	617,659	546,435	26

Water Operating Revenues - Sales of Water

- g Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- g Report estimated gallons for unmetered sales.
- g Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified multifamily residential.
- g Account 460, Unmetered Sales to General Customers - Gallons of Water Sold should not include in any way quantity of water, i.e. metered or measured by tank of pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- g **Report average number of individually-metered accounts (meters). The amount reported should be the average meter count. E.g. if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in column b (Average No. of Customers).**
- g **Do not include meters or revenue billed under Schedule Am-1 (Additional Meter Rental Charge) in Account 461. Record revenues billed under Schedule Am-1 in Account 474.**

Description (a)	Average No. Customer (b)	Thousand of Gallons of Water Sold (c)	Amount (d)	
Unmetered Sales to General Customers (460)				1
Residential (460.1)	33	183	2,755	2
Commercial (460.2)				3
Industrial (460.3)				4
Public Authority (460.4)				5
Multifamily Residential (460.5)				6
Irrigation (460.6)				7
Total Unmetered Sales to General Customers (460)	33	183	2,755	8
Metered Sales to General Customers (461)				9
Residential (461.1)	4,559	196,587	1,225,653	10
Commercial (461.2)	390	42,505	166,977	11
Industrial (461.3)	25	127,882	263,662	12
Public Authority (461.4)	39	3,534	18,154	13
Multifamily Residential (461.5)	82	37,743	126,996	14
Irrigation (461.6)				15
Total Metered Sales to General Customers (461)	5,095	408,251	1,801,442	16
Private Fire Protection Service (462)	91		62,470	17
Public Fire Protection Service (463)	5,168		593,648	18
Other Water Sales (465)				19
Sales for Resale (466)	0	0	0	20
Interdepartmental Sales (467)	3	592	2,526	21
Total Sales of Water	10,390	409,026	2,462,841	22

Sales for Resale (Acct. 466)

Use a separate line for each delivery point.

- - - THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY- - -

Other Operating Revenues (Water)

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Description (a)	Amount (b)	
Public Fire Protection Service (463)		1
Amount billed (usually per rate schedule F-1 or Fd-1)	593,648	2
Wholesale fire protection billed		3
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		4
Total Public Fire Protection Service (463)	593,648	5
Forfeited Discounts (470)		6
Customer late payment charges	6,440	7
Total Forfeited Discounts (470)	6,440	8
Rents from Water Property (472)		9
Rent of tower for cellular antennas	20,699	10
Total Rents from Water Property (472)	20,699	11
Interdepartmental Rents (473)		12
None		13
Total Interdepartmental Rents (473)	0	14
Other Water Revenues (474)		15
Return on net investment in meters charged to sewer department	13,545	16
AM-1 Tariff Revenues	16,261	17
Bulk Water	5,916	18
Miscellaneous	914	19
Total Other Water Revenues (474)	36,636	20

Other Operating Revenues (Water)

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Other Operating Revenues (Water) (Page W-04)

Explain all amounts in Account 474 in excess of \$10,000.

The amounts are fully explained by the titles.

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
SOURCE OF SUPPLY EXPENSES					1
Operation Supervision and Engineering (600)			0	0	2
Operation Labor and Expenses (601)			0	0	3
Purchased Water (602)			0	0	4
Miscellaneous Expenses (603)			0	0	5
Rents (604)			0	0	6
Maintenance Supervision and Engineering (610)			0	0	7
Maintenance of Structures and Improvements (611)			0	0	8
Maintenance of Collecting and Impounding Reservoirs (612)			0	0	9
Maintenance of Lake, River and Other Intakes (613)			0	0	10
Maintenance of Wells and Springs (614)	224		224	0	11
Maintenance of Supply Mains (616)			0	0	12
Maintenance of Miscellaneous Water Source Plant (617)			0	0	13
Total Source of Supply Expenses	224	0	224	0	14
PUMPING EXPENSES					15
Operation Supervision and Engineering (620)			0	0	16
Fuel for Power Production (621)			0	0	17
Power Production Labor and Expenses (622)			0	0	18
Fuel or Power Purchased for Pumping (623)		122,699	122,699	116,417	19
Pumping Labor and Expenses (624)	11,282	4,086	15,368	6,684	20
Expenses Transferred--Credit (625)			0	0	21
Miscellaneous Expenses (626)		(1,154)	(1,154)	0	22 *
Rents (627)			0	0	23
Maintenance Supervision and Engineering (630)			0	0	24
Maintenance of Structures and Improvements (631)	4,493	9,450	13,943	5,886	25
Maintenance of Power Production Equipment (632)			0	0	26
Maintenance of Pumping Equipment (633)	621	7,164	7,785	1,446	27
Total Pumping Expenses	16,396	142,245	158,641	130,433	28
WATER TREATMENT EXPENSES					29
Operation Supervision and Engineering (640)			0	0	30
Chemicals (641)		20,909	20,909	16,909	31
Operation Labor and Expenses (642)	42,126	15,628	57,754	44,245	32 *
Miscellaneous Expenses (643)			0	246	33
Rents (644)			0	0	34
Maintenance Supervision and Engineering (650)			0	0	35
Maintenance of Structures and Improvements (651)			0	0	36
Maintenance of Water Treatment Equipment (652)	2,215	2,195	4,410	6,545	37
Total Water Treatment Expenses	44,341	38,732	83,073	67,945	38
TRANSMISSION AND DISTRIBUTION EXPENSES					39
Operation Supervision and Engineering (660)			0	0	40

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
Storage Facilities Expenses (661)			0	0	41
Transmission and Distribution Lines Expenses (662)	10,832	3,719	14,551	11,573	42
Meter Expenses (663)	16,649	15,035	31,684	20,155 *	43
Customer Installations Expenses (664)		11,496	11,496	9,492	44
Miscellaneous Expenses (665)	12,888	8,782	21,670	23,288	45
Rents (666)			0	0	46
Maintenance Supervision and Engineering (670)			0	0	47
Maintenance of Structures and Improvements (671)			0	0	48
Maintenance of Distribution Reservoirs and Standpipes (672)	1,836	55,086	56,922	58,032	49
Maintenance of Transmission and Distribution Mains (673)	39,481	162,801	202,282	99,777 *	50
Maintenance of Services (675)	14,961	33,776	48,737	101,775 *	51
Maintenance of Meters (676)		(254)	(254)	(293) *	52
Maintenance of Hydrants (677)	4,454	6,566	11,020	19,433	53
Maintenance of Miscellaneous Plant (678)	1,830	2,707	4,537	2,176	54
Total Transmission and Distribution Expenses	102,931	299,714	402,645	345,408	55
CUSTOMER ACCOUNTS EXPENSES					
Supervision (901)			0	0	57
Meter Reading Expenses (902)	11,405		11,405	12,131	58
Customer Records and Collection Expenses (903)	51,541	41,576	93,117	91,384	59
Uncollectible Accounts (904)			0	0	60
Miscellaneous Customer Accounts Expenses (905)			0	0	61
Customer Service and Informational Expenses (906)			0	0	62
Total Customer Accounts Expenses	62,946	41,576	104,522	103,515	63
SALES EXPENSES					
Sales Expenses (910)			0	0	65
Total Sales Expenses	0	0	0	0	66
ADMINISTRATIVE AND GENERAL EXPENSES					
Administrative and General Salaries (920)	121,490	44,002	165,492	153,058	68
Office Supplies and Expenses (921)		33,513	33,513	25,088	69
Administrative Expenses Transferred--Credit (922)			0	0	70
Outside Services Employed (923)		30,126	30,126	48,150 *	71
Property Insurance (924)		14,198	14,198	12,695	72
Injuries and Damages (925)	634	5,919	6,553	13,578	73
Employee Pensions and Benefits (926)		120,144	120,144	118,429	74
Regulatory Commission Expenses (928)		1,407	1,407	4,497	75
Duplicate Charges--Credit (929)			0	0	76
Miscellaneous General Expenses (930)	280	13,414	13,694	5,250	77
Rents (931)		5,400	5,400	5,243	78
Maintenance of General Plant (932)	126	11,054	11,180	4,277	79
Total Administrative and General Expenses	122,530	279,177	401,707	390,265	80

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
TOTAL OPERATION AND MAINTENANCE EXPENSES	349,368	801,444	1,150,812	1,037,566	81

Water Operation & Maintenance Expenses

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Water Operation & Maintenance Expenses (Page W-05)

Explain all negative This Year amounts.

- 626 - Clean up interest expenses.
- 676 - Refunds to customers.

Explain all This Year amounts that are more than 15% and \$10,000 higher or lower than the Last Year amount. Please see the help document for examples.

- 642 - Increased labor needs.
 - 663 - Increased labor needs.
 - 673 - Closed a water main relocation work order from 2021, valued at \$60,000. Other costs were due to increased maintenance needs.
 - 675 - Reduction in labor due to the lead service project concluding in 2021.
 - 923 - Decrease in diggers hotline tickets.
-

Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	376,315	412,040	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	6,553	7,624	2
Net Property Tax Equivalent	369,762	404,416	3
Social Security	30,445	32,353	4
PSC Remainder Assessment	2,296	2,726	5
Clearing Account	(848)	(1,081)	6
Total Tax Expense	401,655	438,414	7

Water Property Tax Equivalent - Detail

- g No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- g Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- g The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- g The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- g An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- g **Property Tax Equivalent - Total**
 If the municipality has authorized a lower tax equivalent amount, the authorization description and date of the authorization must be included in the notes to the financial statements.

COUNTY: DANE(1)

SUMMARY OF TAX RATES			PROPERTY TAX EQUIVALENT CALCULATION		
1. State Tax Rate	mills	0.000000	12. Local Tax Rate	mills	7.010090
2. County Tax Rate	mills	2.716270	13. Combined School Tax Rate	mills	8.316210
3. Local Tax Rate	mills	7.010090	14. Other Tax Rate - Local	mills	0.000000
4. School Tax Rate	mills	7.594690	15. Total Local & School Tax Rate	mills	15.326300
5. Vocational School Tax Rate	mills	0.721520	16. Total Tax Rate	mills	18.042570
6. Other Tax Rate - Local	mills	0.000000	17. Ratio of Local and School Tax to Total	dec.	0.849452
7. Other Tax Rate - Non-Local	mills	0.000000	18. Total Tax Net of State Credit	mills	16.654490
8. Total Tax Rate	mills	18.042570	19. Net Local and School Tax Rate	mills	14.147192
9. Less: State Credit	mills	1.388080	20. Utility Plant, Jan 1	\$	27,337,490
11. Net Tax Rate	mills	16.654490	21. Materials & Supplies	\$	59,773
			22. Subtotal	\$	27,397,263
			23. Less: Plant Outside Limits	\$	0
			24. Taxable Assets	\$	27,397,263
			25. Assessment Ratio	dec.	0.970900
			26. Assessed Value	\$	26,600,003
			27. Net Local and School Tax Rate	mills	14.147192
			28. Tax Equiv. Computed for Current Year	\$	376,315

PROPERTY TAX EQUIVALENT - TOTAL

PROPERTY TAX EQUIVALENT CALCULATION	
1. Utility Plant, Jan 1	\$ 27,337,490
2. Materials & Supplies	\$ 59,773
3. Subtotal	\$ 27,397,263
4. Less: Plant Outside Limits	\$ 0
5. Taxable Assets	\$ 27,397,263
6. Assessed Value	\$ 26,600,003
7. Tax Equiv. Computed for Current Year	\$ 376,315
8. Tax Equivalent per 1994 PSC Report	\$ 130,803
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$
10. Tax Equivalent for Current Year (see notes)	\$ 376,315

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
SOURCE OF SUPPLY PLANT						6
Land and Land Rights (310)	11,635				11,635	7
Structures and Improvements (311)	0				0	8
Collecting and Impounding Reservoirs (312)	0				0	9
Lake, River and Other Intakes (313)	0				0	10
Wells and Springs (314)	595,730				595,730	11
Supply Mains (316)	0				0	12
Other Water Source Plant (317)	0				0	13
Total Source of Supply Plant	607,365	0	0	0	607,365	14
PUMPING PLANT						15
Land and Land Rights (320)	0				0	16
Structures and Improvements (321)	644,610				644,610	17
Other Power Production Equipment (323)	283,758				283,758	18
Electric Pumping Equipment (325)	670,376				670,376	19
Diesel Pumping Equipment (326)	0				0	20
Other Pumping Equipment (328)	0				0	21
Total Pumping Plant	1,598,744	0	0	0	1,598,744	22
WATER TREATMENT PLANT						23
Land and Land Rights (330)	0				0	24
Structures and Improvements (331)	13,671				13,671	25
Sand or Other Media Filtration Equipment (332)	77,125				77,125	26
Membrane Filtration Equipment (333)	0				0	27
Other Water Treatment Equipment (334)	0				0	28
Total Water Treatment Plant	90,796	0	0	0	90,796	29
TRANSMISSION AND DISTRIBUTION PLANT						30
Land and Land Rights (340)	13,206				13,206	31
Structures and Improvements (341)	1,611				1,611	32
Distribution Reservoirs and Standpipes (342)	1,342,100				1,342,100	33
Transmission and Distribution Mains (343)	8,357,976	5,360			8,363,336	34
Services (345)	2,246,218	1,685,678	53,681		3,878,215 *	35
Meters (346)	931,394	67,771	11,712	10	987,463 *	36

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)		
Hydrants (348)	1,070,596				1,070,596	37	
Other Transmission and Distribution Plant (349)	11,800				11,800	38	
Total Transmission and Distribution Plant	13,974,901	1,758,809	65,393	10	15,668,327	39	
GENERAL PLANT							40
Land and Land Rights (389)	0				0	41	
Structures and Improvements (390)	411,903	7,915	1,506		418,312	42	
Office Furniture and Equipment (391)	37,310				37,310	43	
Computer Equipment (391.1)	21,458				21,458	44	
Transportation Equipment (392)	54,136		16,622		37,514	45	
Stores Equipment (393)	2,187				2,187	46	
Tools, Shop and Garage Equipment (394)	47,309				47,309	47	
Laboratory Equipment (395)	0				0	48	
Power Operated Equipment (396)	102,034	12,654			114,688	49	
Communication Equipment (397)	30,427				30,427	50	
SCADA Equipment (397.1)	299,507				299,507	51	
Miscellaneous Equipment (398)	89				89	52	
Total General Plant	1,006,360	20,569	18,128	0	1,008,801	53	
Total utility plant in service directly assignable	17,278,166	1,779,378	83,521	10	18,974,033	54	
Common Utility Plant Allocated to Water Department	0				0	55	
TOTAL UTILITY PLANT IN SERVICE	17,278,166	1,779,378	83,521	10	18,974,033	56	

Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Water Utility Plant in Service - Plant Financed by Utility or Municipality (Page W-08)

Additions for one or more accounts exceed \$50,000, please explain. If applicable, provide construction authorization and PSC docket number.

#345 - Closed out our 2021 lead service line replacement program.

Retirements for one or more accounts exceed \$50,000, please explain.

#345 - Booked retirements for our 2021 lead service line replacement program.

Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
INTANGIBLE PLANT						1
Organization (301)	0				0	2
Franchises and Consents (302)	0				0	3
Miscellaneous Intangible Plant (303)	0				0	4
Total Intangible Plant	0	0	0	0	0	5
SOURCE OF SUPPLY PLANT						6
Land and Land Rights (310)	0				0	7
Structures and Improvements (311)	0				0	8
Collecting and Impounding Reservoirs (312)	0				0	9
Lake, River and Other Intakes (313)	0				0	10
Wells and Springs (314)	0				0	11
Supply Mains (316)	0				0	12
Other Water Source Plant (317)	0				0	13
Total Source of Supply Plant	0	0	0	0	0	14
PUMPING PLANT						15
Land and Land Rights (320)	0				0	16
Structures and Improvements (321)	0				0	17
Other Power Production Equipment (323)	0				0	18
Electric Pumping Equipment (325)	0				0	19
Diesel Pumping Equipment (326)	0				0	20
Other Pumping Equipment (328)	0				0	21
Total Pumping Plant	0	0	0	0	0	22
WATER TREATMENT PLANT						23
Land and Land Rights (330)	0				0	24
Structures and Improvements (331)	0				0	25
Sand or Other Media Filtration Equipment (332)	0				0	26
Membrane Filtration Equipment (333)	0				0	27
Other Water Treatment Equipment (334)	0				0	28
Total Water Treatment Plant	0	0	0	0	0	29
TRANSMISSION AND DISTRIBUTION PLANT						30
Land and Land Rights (340)	0				0	31
Structures and Improvements (341)	0				0	32
Distribution Reservoirs and Standpipes (342)	613,751				613,751	33
Transmission and Distribution Mains (343)	5,568,337	805,900			6,374,237 *	34
Services (345)	1,274,657	347,356			1,622,013 *	35
Meters (346)	0				0	36

Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Hydrants (348)	720,122	154,730	853		873,999 *	37
Other Transmission and Distribution Plant (349)	0				0	38
Total Transmission and Distribution Plant	8,176,867	1,307,986	853	0	9,484,000	39
GENERAL PLANT						40
Land and Land Rights (389)	0				0	41
Structures and Improvements (390)	0				0	42
Office Furniture and Equipment (391)	0				0	43
Computer Equipment (391.1)	0				0	44
Transportation Equipment (392)	1,000				1,000	45
Stores Equipment (393)	0				0	46
Tools, Shop and Garage Equipment (394)	0				0	47
Laboratory Equipment (395)	0				0	48
Power Operated Equipment (396)	0				0	49
Communication Equipment (397)	0				0	50
SCADA Equipment (397.1)	0				0	51
Miscellaneous Equipment (398)	0				0	52
Total General Plant	1,000	0	0	0	1,000	53
Total utility plant in service directly assignable	8,177,867	1,307,986	853	0	9,485,000	54
Common Utility Plant Allocated to Water Department	0				0	55
TOTAL UTILITY PLANT IN SERVICE	8,177,867	1,307,986	853	0	9,485,000	56

Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g [PSC Uniform System of Accounts](#)

Water Utility Plant in Service - Plant Financed by Contributions (Page W-09)

5 XXJhcbg Zf'cbYcf'a cfYUWti brg'YI WYX") \$B\$Zd'YUgYI d'Ujb" ZUdd'JWU'YZdfcj JXYVtbgfif Wjcb'Ui h cfJnUjcb'UbX'DG7'XcW_Yh number.

- #343 - Development completed. (KPW Phase 2, Nordic Ridge Phase 5, Nordic Ridge Phase 6, KPW, Phase 1)
- #345 - Development completed. (Nordic Ridge Phase 5, Nordic Ridge Phase 6, KPW Phase 1)
- #348 - Development completed. (Nordic Ridge Phase 5, Nordic Ridge Phase 6, KPW Phase 1)

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
SOURCE OF SUPPLY PLANT									1
Structures and Improvements (311)	0							0	2
Collecting and Impounding Reservoirs (312)	0							0	3
Lake, River and Other Intakes (313)	0							0	4
Wells and Springs (314)	456,093	2.90%	17,276					473,369	5
Supply Mains (316)	0							0	6
Other Water Source Plant (317)	0							0	7
Total Source of Supply Plant	456,093		17,276	0	0	0	0	473,369	8
PUMPING PLANT									9
Structures and Improvements (321)	518,445	3.20%	20,628					539,073	10
Other Power Production Equipment (323)	283,758	4.40%						283,758	11
Electric Pumping Equipment (325)	662,506	4.40%	29,497					692,003 *	12
Diesel Pumping Equipment (326)	0							0	13
Other Pumping Equipment (328)	0							0	14
Total Pumping Plant	1,464,709		50,125	0	0	0	0	1,514,834	15
WATER TREATMENT PLANT									16
Structures and Improvements (331)	13,671	3.20%						13,671	17
Sand or Other Media Filtration Equipment (332)	77,124	3.30%						77,124	18
Membrane Filtration Equipment (333)	0							0	19
Other Water Treatment Equipment (334)	0							0	20
Total Water Treatment Plant	90,795		0	0	0	0	0	90,795	21
TRANSMISSION AND DISTRIBUTION PLANT									22
Structures and Improvements (341)	1,611	3.20%						1,611	23
Distribution Reservoirs and Standpipes (342)	553,395	1.90%	25,500					578,895	24
Transmission and Distribution Mains (343)	1,304,471	1.30%	108,689					1,413,160	25
Services (345)	688,972	2.90%	112,980	53,681				748,271	26
Meters (346)	393,335	5.50%	52,769	11,712		7,540		441,932	27

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Hydrants (348)	252,939	2.20%	23,553					276,492	28
Other Transmission and Distribution Plant (349)	1,816	5.00%	590					2,406	29
Total Transmission and Distribution Plant	3,196,539		324,081	65,393	0	7,540	0	3,462,767	30
GENERAL PLANT									31
Structures and Improvements (390)	234,276	2.90%	12,038	1,506				244,808	32
Office Furniture and Equipment (391)	33,324	5.80%	2,164					35,488	33
Computer Equipment (391.1)	24,225	26.70%						24,225 *	34
Transportation Equipment (392)	50,461	11.76%		16,622				33,839	35
Stores Equipment (393)	2,036	5.80%	127					2,163	36
Tools, Shop and Garage Equipment (394)	47,309	5.80%						47,309	37
Laboratory Equipment (395)	0							0	38
Power Operated Equipment (396)	97,759	6.67%	5,120					102,879	39
Communication Equipment (397)	30,681	10.00%						30,681 *	40
SCADA Equipment (397.1)	299,507	9.20%						299,507	41
Miscellaneous Equipment (398)	94	5.80%						94 *	42
Total General Plant	819,672		19,449	18,128	0	0	0	820,993	43
Total accum. prov. directly assignable	6,027,808		410,931	83,521	0	7,540	0	6,362,758	44
Common Utility Plant Allocated to Water Department	0							0	45
TOTAL ACCUM, PROV, FOR DEPRECIATION	6,027,808		410,931	83,521	0	7,540	0	6,362,758	46

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality

- | | |
|---|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| g | Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote. |
| g | If more than one depreciation rate is used, report the average rate in column (c). |
| g | Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675 |

Water Accumulated Provision for Depreciation - Plant Financed by Utility or Municipality (Page W-10)

End of Year Balance is greater than the equivalent Plant in Service (Financed by Utility or Municipality) EOY Balance, please explain.

325: Erroneously expensed additional depreciation.

391.1, 397 and 398: AD exceeded plant balance in prior years. No new depreciation will be added.

Water Accumulated Provision for Depreciation - Plant Financed by Contributions

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
SOURCE OF SUPPLY PLANT									1
Structures and Improvements (311)	0							0	2
Collecting and Impounding Reservoirs (312)	0							0	3
Lake, River and Other Intakes (313)	0							0	4
Wells and Springs (314)	0							0	5
Supply Mains (316)	0							0	6
Other Water Source Plant (317)	0							0	7
Total Source of Supply Plant	0		0	0	0	0	0	0	8
PUMPING PLANT									9
Structures and Improvements (321)	0							0	10
Other Power Production Equipment (323)	0							0	11
Electric Pumping Equipment (325)	0							0	12
Diesel Pumping Equipment (326)	0							0	13
Other Pumping Equipment (328)	0							0	14
Total Pumping Plant	0		0	0	0	0	0	0	15
WATER TREATMENT PLANT									16
Structures and Improvements (331)	0							0	17
Sand or Other Media Filtration Equipment (332)	0							0	18
Membrane Filtration Equipment (333)	0							0	19
Other Water Treatment Equipment (334)	0							0	20
Total Water Treatment Plant	0		0	0	0	0	0	0	21
TRANSMISSION AND DISTRIBUTION PLANT									22
Structures and Improvements (341)	0							0	23
Distribution Reservoirs and Standpipes (342)	134,102	1.90%	11,661					145,763	24
Transmission and Distribution Mains (343)	1,497,790	1.30%	77,627					1,575,417	25
Services (345)	703,889	2.90%	42,002					745,891	26
Meters (346)	0							0	27

Water Accumulated Provision for Depreciation - Plant Financed by Contributions

g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
 g If more than one depreciation rate is used, report the average rate in column (c).
 g Enter depreciation rates in decimal form. For example, enter 6.75% as 0.0675

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	Book Cost of Plant Retired (e)	Cost of Removal (f)	Salvage (g)	Adjustments Increase or (Decrease) (h)	Balance End of Year (i)	
Hydrants (348)	290,479	2.20%	17,535	853				307,161	28
Other Transmission and Distribution Plant (349)	0							0	29
Total Transmission and Distribution Plant	2,626,260		148,825	853	0	0	0	2,774,232	30
GENERAL PLANT									31
Structures and Improvements (390)	0							0	32
Office Furniture and Equipment (391)	0							0	33
Computer Equipment (391.1)	0							0	34
Transportation Equipment (392)	1,000	10.00%						1,000	35
Stores Equipment (393)	0							0	36
Tools, Shop and Garage Equipment (394)	0							0	37
Laboratory Equipment (395)	0							0	38
Power Operated Equipment (396)	0							0	39
Communication Equipment (397)	0							0	40
SCADA Equipment (397.1)	0							0	41
Miscellaneous Equipment (398)	0							0	42
Total General Plant	1,000		0	0	0	0	0	1,000	43
Total accum. prov. directly assignable	2,627,260		148,825	853	0	0	0	2,775,232	44
Common Utility Plant Allocated to Water Department	0							0	45
TOTAL ACCUM, PROV, FOR DEPRECIATION	2,627,260		148,825	853	0	0	0	2,775,232	46

Age of Water Mains

g If asset management, capital improvement, or other infrastructure-related documents are not available, the utility should consult other potential sources of information: the year the utility was formed, year of initial build-out area, year in which new developments, subdivisions, etc. were added. This information can be used to develop estimated figures.

g If pipe diameter value is between those offered in the column, choose the diameter that is closest to the actual value.

g Report all pipe larger than 14" diameter in the 14" category.

Pipe Size (a)	Feet of Main											Total (m)	
	pre-1900 (b)	1901-1920 (c)	1920-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)	2021-2030 (l)		
4.000	0	27,527	4,064	2,313	1,511	14	52	231	172	3		35,887	1
6.000	0	1,474	969	24,018	18,413	2,241	6,131	2,393	2,137	1,014		58,790	2
8.000		1,322	715	8,788	34,768	11,838	42,654	11,735	22,254	12,315		146,389	3
10.000		26	78	999	18,189	13,549	48,835	27,065	23,210	8,781		140,732	4
12.000				1	788		17	4,768	100			5,674	5
Total	0	30,349	5,826	36,119	73,669	27,642	97,689	46,192	47,873	22,113	0	387,472	6

Describe source of information used to develop data:
GIS Records

Sources of Water Supply - Statistics

- g For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source.
- g For Finished Water Pumped, use metered volume of water pumped, adjusted for known meter errors. Describe known meter errors in Notes Section.
- g If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.

Month (a)	Sources of Water Supply (000's gal)						Total Gallons Entering Distribution System (h)	
	Raw Water Withdrawn		Finished Water Pumped		Purchased Water (Imported)			
	Ground Water (b)	Surface Water (c)	Ground Water (d)	Surface Water (e)	Ground Water (f)	Surface Water (g)		
January	36,158		36,158				36,158	1
February	32,026		32,026				32,026	2
March	36,224		36,224				36,224	3
April	34,207		34,207				34,207	4
May	39,016		39,016				39,016	5
June	40,482		40,482				40,482	6
July	41,624		41,624				41,624	7
August	41,838		41,838				41,838	8
September	36,866		36,866				36,866	9
October	40,105		40,105				40,105	10
November	34,494		34,494				34,494	11
December	30,469		30,469				30,469	12
TOTAL	443,509	0	443,509	0	0	0	443,509	13

Water Audit and Other Statistics

- g Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual . Water Audits and Loss Control Programs.
- g For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- g If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

Description (a)	Value (b)	
WATER AUDIT STATISTICS		1
Finished Water pumped or purchased (000s)	443,509	2
Less: Gallons (000s) sold to wholesale customers (exported water)	0	3
Subtotal: Net gallons (000s) entering distribution system	443,509	4
Less: Gallons (000s) sold to retail customers (billed, metered)	408843	6
Less: Gallons (000s) sold to retail customers (billed, unmetered)	183	7
Gallons (000s) of Non-Revenue Water	34,483	8
Gallons (000s) of unbilled-metered (including customer use to prevent freezing)	0	9
Gallons (000s) of unbilled-unmetered (including unmetered flushing, fire protection)	7,505	10
Subtotal: Unbilled Authorized Consumption	7,505	11
Total Water Loss	26,978	12
Gallons (000s) estimated due to unauthorized consumption (includes theft) default option	0	14
Gallons (000s) estimated due to data and billing errors	0	15
Gallons (000s) estimated due to customer meter under-registration	1,109	16
Subtotal Apparent Losses	1,109	17
Gallons (000s) estimated due to reported leakage (mains, services, hydrants, overflows)	2,080	18
Gallons (000s) estimated due to unreported and background leakage	23,789	19
Subtotal Real Losses (leakage)	25,869	20
Non-Revenue Water as percentage of net water supplied	8%	21
Total Water Loss as percentage of net water supplied	6%	22
OTHER STATISTICS		23
Maximum gallons (000s) pumped by all methods in any one day during reporting year	1,812	24
Date of maximum	05/12/2022	25
Cause of maximum		26
Hydrant flushing took place in May of 2022.		27
Minimum gallons (000s) pumped by all methods in any one day during reporting year	710	28
Date of minimum	03/14/2022	29
Total KWH used by the utility (including pumping, treatment facilities and other utility operations)	837,008	30
If water is purchased:		31
Vendor Name		32
Point of Delivery		33
Source of purchased water		34
Vendor Name (2)		35
Point of Delivery (2)		36
Source of purchased water (2)		37
Vendor Name (3)		38
Point of Delivery (3)		39
Source of purchased water (3)		40
Number of main breaks repaired this year	9	41
Number of service breaks repaired this year	18	42
Does the utility have an asset management plan?	Yes	43

Water Audit and Other Statistics

- g Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual . Water Audits and Loss Control Programs.
- g For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- g If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

Sources of Water Supply - Well Information

- g Enter characteristics for each of the utility's functional wells (regardless of whether it is in service or not).
- g Do not include abandoned wells on this schedule.
- g All abandoned wells should be retired from the plant accounts and no longer listed in the utility's annual report.
- g Abandoned wells should be permanently filled and sealed per Wisconsin Administrative codes Chapters NR811 and NR812.

Utility Name/ID for Well (a)	DNR Well ID (b)	Depth (feet) (c)	Casing Diameter (inches) (d)	Yield Per Day (gallons) (e)	In Service? (f)	
Well 4	BF551	969	24	1,614,650	Yes	1
Well 5	HR527	1,113	14	1,846,921	Yes	2
Well 6	BF566	1,137	18	1,558,271	Yes	3
Well 7	KW617	1,040	18	1,415,030	Yes	4
				6,434,872		5

Sources of Water Supply - Intake Information

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

Pumping & Power Equipment

Identification (a)	Location (b)	DNR Well Id (c)	Pump				Pump Motor or Standby Engine					
			Primary Purpose (d)	Primary Destinatio n (e)	Year Installed (f)	Type (g)	Actual Capacity (gpm) (h)	Year Installed (i)	Year Actual Capacity Determined (j)	Type (k)	Horse- power (l)	
STAND BY WELL 5	W SOUTH & KING PUMPHOUSE		Standby	Distribution	1989	Other	1,324	1989	2022	Natural Gas	335	1
STAND BY WELL 7	ROBY ROAD		Standby	Distribution	1998	Other	991	1998	2022	Natural Gas	368	2
WELL 4	VAN BUREN/ROBY		Primary	Distribution	1963	Vertical Turbine	1,121	1963	2022	Electric	125	3
WELL 5	W. SOUTH/KING		Primary	Distribution	1977	Vertical Turbine	1,283	1977	2022	Electric	125	4
WELL 6	E. ACADEMY		Primary	Distribution	1986	Vertical Turbine	1,082	1986	2022	Electric	125	5
WELL 7	2001 ROBY RD		Primary	Distribution	1998	Vertical Turbine	982	1998	2022	Electric	125	6

Reservoirs, Standpipes and Elevated Tanks

g Enter elevation difference between highest water level in Standpipe or Elevated Tank, (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Facility Name (a)	Facility ID Site Code (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity In Gallons (g)	
Reservoir	1	1989	Reservoir	Concrete	0	400,000	1
Tower	2	1977	Elevated Tank	Steel	111	300,000	2
Tower	3	2010	Elevated Tank	Steel	193	600,000	3

Water Treatment Plant

g Provide a generic description for (a). Do not give specific address of location.
 g Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
 g Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)
Well 4 Treatment Plant	1963	2	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Ion Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nitrate Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion <input type="checkbox"/> Other	Yes	Wellhouse	1
Well 5 Treatment Plant	1977	2	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Ion Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nitrate Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion <input type="checkbox"/> Other	Yes	Wellhouse	2
Well 6 Treatment Plant	1986	2	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Ion Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nitrate Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion <input type="checkbox"/> Other	Yes	Wellhouse	3
Well 7 Treatment Plant	1998	2	<input type="checkbox"/> Ultraviolet Light <input checked="" type="checkbox"/> Liquid Chlorine <input type="checkbox"/> Gas Chlorine <input type="checkbox"/> Ozone <input type="checkbox"/> Other <input type="checkbox"/> None	<input type="checkbox"/> Flocculation/Sedimentation <input type="checkbox"/> Sand Filtration <input type="checkbox"/> Activated Carbon Filtration <input type="checkbox"/> Membrane Filtration <input type="checkbox"/> Ion Exchange <input type="checkbox"/> Iron/Manganese <input type="checkbox"/> Nitrate Removal <input type="checkbox"/> Radium Removal <input type="checkbox"/> Corrosion <input type="checkbox"/> Other	Yes	Wellhouse	4

Water Treatment Plant

- g Provide a generic description for (a). Do not give specific address of location.
- g Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- g Please identify the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Water Mains

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:
 Explain how the additions were funded.
 Also report the amount assessed and the feet of main recorded under this method.
 If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.
- g Report all pipe larger than 12" diameter in the 12" category.

Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	Number of Feet			Adjustments Increase or (Decrease) (g)	End of Year (h)	
			First of Year (d)	Added During Year (e)	Retired During Year (f)			
Ductile Iron, Lined (late 1960's to present)	Distribution	4	3,410	4		(745)	2,669 *	1
Lined Cast Iron (mide-1950's to early 1970)	Distribution	4	34,801		1,510	(73)	33,218 *	2
Ductile Iron, Lined (late 1960's to present)	Distribution	6	30,245	548	30	1,587	32,350 *	3
Lined Cast Iron (mide-1950's to early 1970)	Distribution	6	25,469		10	980	26,439 *	4
Ductile Iron, Lined (late 1960's to present)	Distribution	8	126,704	5,304	20	1,991	133,979 *	5
Lined Cast Iron (mide-1950's to early 1970)	Distribution	8	12,495			(83)	12,412 *	6
Ductile Iron, Lined (late 1960's to present)	Distribution	10	135,801	4,189	163	(1,169)	138,658 *	7
Ductile Iron, Lined (late 1960's to present)	Supply	10	170				170	8
HDPE	Distribution	10	580			(275)	305 *	9
Lined Cast Iron (mide-1950's to early 1970)	Distribution	10	1,957			(188)	1,769 *	10
Ductile Iron, Lined (late 1960's to present)	Distribution	12	5,672				5,672	11
Total Within Municipality			377,304	10,045	1,733	2,025	387,641	12
Total Utility			377,304	10,045	1,733	2,025	387,641	13

Water Mains

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:
 - Explain how the additions were funded.
 - Also report the amount assessed and the feet of main recorded under this method.
 - If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.
- g Report all pipe larger than 12" diameter in the 12" category.

Water Mains (Page W-21)

Added During Year total is greater than zero, please explain financing following the criteria listed in the schedule headnotes.

Additions were funded by

Adjustments are nonzero for one or more accounts, please explain.

True up report with the GIS records.

Retired During Year total is greater than zero AND Retirements on both of the Plant in Service schedules (Accounts 316 and/or 343) are zero, please explain.

There is a one-year lag with the GIS records and the accounting close out.

Utility-Owned Water Service Lines

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g For service lines added during the year in column (d), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.
 - If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.
- g Report service lines separately by diameter and pipe materials.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	NOT in Use at End of Year (h)	
Lead	0.750	1		1		0		1
Copper	0.750	2				2	1	2
Ductile Iron, Lined (late 1960's to present)	1.000	1	2			3	2	3
HDPE	1.000				14	14	4 *	4
Lead	1.000	2		1	(1)	0	*	5
Copper	1.000	4,385	90	7	(16)	4,452	282 *	6
Copper	1.250	6				6		7
HDPE	1.500		1			1		8
Copper	1.500	27			5	32	*	9
Ductile Iron, Lined (late 1960's to present)	2.000				1	1	1 *	10
Copper	2.000	34			2	36	5 *	11
PVC	2.000	1				1		12
Ductile Iron, Lined (late 1960's to present)	4.000	29			(1)	28	2 *	13
Lined Cast Iron (mide-1950's to early 1970)	4.000	20			(3)	17	1 *	14
Ductile Iron, Lined (late 1960's to present)	6.000	66	10		(5)	71	17 *	15
HDPE	6.000				1	1	*	16
Lined Cast Iron (mide-1950's to early 1970)	6.000	25			(2)	23	*	17
Copper	6.000	1			(1)	0	*	18
PVC	6.000	1			(1)	0	*	19
Ductile Iron, Lined (late 1960's to present)	8.000	17	1	1	2	19	2 *	20
Lined Cast Iron (mide-1950's to early 1970)	8.000	18			(9)	9	*	21
Ductile Iron, Lined (late 1960's to present)	10.000	1				1		22
Utility Total		4,637	104	10	(14)	4,717	317	23

Utility-Owned Water Service Lines

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g For service lines added during the year in column (d), as a schedule footnote:
 - Explain how the additions were financed.
 - If assessed against property owners, explain the basis of the assessments.
 - If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.
 - If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.
- g Report service lines separately by diameter and pipe materials.

Utility-Owned Water Service Lines (Page W-22)

Additions are greater than zero, please explain financing by following criteria listed in the schedule headnotes.

Replacements were funded by the utility.

Adjustments are nonzero for one or more accounts, please explain.

True up report with GIS records.

Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- g Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- g Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- g Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

Number of Utility-Owned Meters

Classification of All Meters at End of Year by Customers

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjust. Increase or Decrease (e)	End of Year (f)	Tested During Year (g)	Residential (h)	Commercial (i)	Industrial (j)	Public Authority (k)	Multifamily Residential (l)	Irrigation (m)	Wholesale (n)	Inter-Departmental (o)	Utility Use (p)	Additional Meters (q)	In Stock (r)	Total (s)	
5/8	4,938	248	74		5,112	1	4,581	281	6	16	12				4	63	149	5,112	1
1	104				104	5	2	60	5	4	20			2		8	3	104	2
1 1/2	64	3	1		66	32		29	3	9	20					3	2	66	3
2	56	1			57	17		16	5	10	22					1	3	57	4
3	22	2	3		21	16		4	4		10			1			2	21	5
4	8	2	2		8	8		3	2	2							1	8	6
Total	5,192	256	80		5,368	79	4,583	393	25	41	84			3	4	75	160	5,368	7

1. Indicate your residential meter replacement schedule:

- Meters tested once every 10 years and replaced as needed
 - All meters replaced within 20 years of installation
 - Other schedule as approved by PSC

2. Indicate the method(s) used to read customer meters

- Manually - inside the premises or remote register
- Automatic meter reading (AMR), drive or walk by technology, wand or touchpad (# of meter: 5368)
 - Advanced Metering Infrastructure (AMI) - fixed network
 - Other

Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- g Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- g Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- g Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

Meters (Page W-23)

Wisconsin Administrative Code requires that meters 1 inch or smaller be tested every 10 years or replaced every 20 years. You did not meet these requirements. Please explain your program for testing and replacing meters.

Testing was not required. The testing cycle is off due to large changeouts of lead meters since 2014.

Hydrants and Distribution System Valves

- g Distinguish between fire and flushing hydrants by lead size.
 Fire hydrants normally have a lead size of 6 inches or greater.
 Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- g Explain all reported adjustments in the schedule footnotes.
- g Report fire hydrants as within or outside the municipal boundaries.
- g Number of hydrants operated during year means: opened and water withdrawn.
- g Number of distribution valves operated during year means: fully opened and closed (exercised).

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire - Outside Municipality	0				0	1
Fire - Within Municipality	698	32	8		722	2
Total Fire Hydrants	698	32	8	0	722	3
Flushing Hydrants	0				0	4

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of Hydrants operated during year	666
Number of Distribution System Valves end of year	2,113
Number of Distribution Valves operated during Year	809

List of All Station and Wholesale Meters

- g Definition of Station Meter is any meter in service not used to measure customer consumption.
- g Definition of Wholesale Meter is any meter used to measure sales to other utilities.
- g Retail customer meters should not be included in this inventory.

Purpose (a)	Meter Size (inches) (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	8	1215 E Academy St/Well 6	Turbine	10/19/2022	1
Station Meter	10	1324 W South St/Well 5	Turbine	10/19/2022	2
Station Meter	10	2001 Roby Rd/Well 7	Turbine	10/19/2022	3
Station Meter	10	921 N Van Buren St/Well 4	Magnetic	10/19/2022	4

Water Conservation Programs

- g List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives. Do not include leak detection, other water loss program costs.
- g If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W-05 (Account 691 for class D utilities).

Item Description (a)	Expenditures (b)	Number of Rebates (c)	Water Savings Gallons (d)	
Administrative and General Expenses				1
Program Administration	0	0	0	2
Customer Outreach & Education	0	0	0	3
Other Program Costs	0	0	0	4
Total Administrative and General Expenses	0	0	0	5
Customer Incentives				6
Residential Toilets	0	0	0	7
Multifamily/Commercial Toilets	0	0	0	8
Faucets	0	0	0	9
Showerheads	0	0	0	10
Clothes Washers	0	0	0	11
Dishwashers	0	0	0	12
Smart Irrigation Controller	0	0	0	13
Commercial Pre-Rinse Spray Valves	0	0	0	14
Cost Sharing Projects (Nonresidential Customers)	0	0	0	15
Customer Water Audits	0	0	0	16
Other Incentives	0	0	0	17
Total Customer Incentives	0	0	0	18
TOTAL CONSERVATION	0	0	0	19

Water Customers Served

- g List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.
- g Per Wisconsin state statute, a city, village, town or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located ~~within Muni Boundary~~ refers to those located inside the jurisdiction that owns the water utility.

Municipality (a)	Customers End of Year (b)	
Stoughton (City) **	5,121	1
Total - Dane County	5,121	2
Total - Customers Served	5,121	3
Total - Within Muni Boundary **	5,121	4

** = *Within municipal boundary*

Privately-Owned Water Service Lines

- g The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- g Report in column (h) the number of privately-owned service lines included in column (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g Separate reporting of service lines by diameter and pipe material.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Customer Owned Service Laterals Not in Use at End of Year (h)	Replaced During Year Using Financial Assistance from Utility (i)	*	1
Copper	0.750	2			(1)	1			*	1
Unknown - May Contain Lead	0.750	1				1	1			2
Ductile Iron, Lined (late 1960's to present)	1.000	1				1				3
Galvanized	1.000	7				7				4
HDPE	1.000				174	174			*	5
Copper	1.000	3,994			(1)	3,993	9		*	6
Other Plastic	1.000	142			(131)	11			*	7
PVC	1.000	2			2	4			*	8
Unknown - Does Not Contain Lead	1.000	241			38	279	279		*	9
Copper	1.250	6				6				10
HDPE	1.500				2	2			*	11
Copper	1.500	27			3	30			*	12
Other Plastic	1.500	1				1				13
HDPE	2.000				1	1			*	14
Copper	2.000	26			2	28	1		*	15
Other Plastic	2.000	2			(1)	1			*	16
PVC	2.000	3				3				17
Unknown - Does Not Contain Lead	2.000	5				5	5			18
Ductile Iron, Lined (late 1960's to present)	4.000	29			(3)	26			*	19
Lined Cast Iron (mide-1950's to early 1970)	4.000	16			(1)	15			*	20
Copper	4.000	2			(1)	1			*	21
Unknown - Does Not Contain Lead	4.000	2			1	3	3		*	22
Ductile Iron, Lined (late 1960's to present)	6.000	50			1	51			*	23
HDPE	6.000				2	2			*	24
Lined Cast Iron (mide-1950's to early 1970)	6.000	25				25				25
Other Plastic	6.000	2			(2)	0			*	26
Unknown - Does Not Contain Lead	6.000	10			7	17	17		*	27
Ductile Iron, Lined (late 1960's to present)	8.000	14			3	17			*	28
Lined Cast Iron (mide-1950's to early 1970)	8.000	19			(10)	9			*	29
Unknown - Does Not Contain Lead	8.000	2				2	2			30

Privately-Owned Water Service Lines

- g The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- g Report in column (h) the number of privately-owned service lines included in column (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g Separate reporting of service lines by diameter and pipe material.

Ductile Iron, Lined (late 1960's to present)	10.000	1		1		31	
Utility Total		4,632		85	4,717	317	32

Privately-Owned Water Service Lines

- g The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- g Report in column (h) the number of privately-owned service lines included in column (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g Separate reporting of service lines by diameter and pipe material.

Privately-Owned Water Service Lines (Page W-29)

General Footnote

Adjustments are related to on-going data collection about private service lines.

Water Residential Customer Data – Disconnection, Arrears, and Tax Roll

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.

	Description (a)	Amount (b)
Disconnections		
1.	Total number of disconnection notices sent to residential customers for non-payment during the year	3,126
2.	Total number of residential disconnections of service performed for non-payment during the year	10
Arrears		
1.	Total number of residential customers with arrears as of March 31	582
2.	Total dollar amount of residential customer arrears as of March 31	14,300
3.	Total number of residential customers with arrears as of June 30	722
4.	Total dollar amount of residential customer arrears as of June 30	19,955
5.	Total number of residential customers with arrears as of September 30	724
6.	Total dollar amount of residential customer arrears as of September 30	20,017
7.	Total number of residential customers with arrears as of December 31	711
8.	Total dollar amount of residential customer arrears as of December 31	26,649
Tax Roll		
1.	Total number of residential customers with arrears placed on the tax roll	10
2.	Total dollar amount of residential arrears placed on the tax roll	1,317
	Footnotes	No



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

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Date: May 9, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Authorizing the Partial Release of a Platted Public Utility Easement on Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry

Stoughton Utilities has received a request from the property owner of Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr) to release a platted public utility easement. This release will consist of releasing the 6-foot easement that runs along the full length, approximately 124-feet, of the west property boundary. Public utility easements located elsewhere on the parcel will remain as currently recorded.

Stoughton Utilities has no existing utility infrastructure located within the platted easement that has been requested to be released. The proposed release of the public utility easement has been reviewed by Stoughton Utilities staff and has been determined to be acceptable to the utility. It is currently being reviewed by the Stoughton City Attorney as to form.

We are requesting that the Stoughton Utilities Committee review and authorize the partial release of a platted public utility easement on Lot 141 of John Nygaard's Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry, with such changes necessary to finalize the release as are acceptable to and recommended by our legal counsel, and recommend approval of the partial easement release to the Stoughton Common Council at their May 23, 2023 meeting.

**RELEASE OF PLATTED
UTILITY EASEMENT**

In accordance with section 236.293 of the State of Wisconsin Statutes, the City of Stoughton, Dane County, Wisconsin does hereby release, discharge and abandon all of right, title and interest in and to:

See Exhibit "A" for legal description and Exhibit "B" for a depiction of the Easement Area to be released.

This release of easement does not release or modify any other easements set forth on the recorded document referenced in Exhibit A.

This release of easement is made for the benefit of all current owners of the above described property, including future owners/heirs.

Authorized by Resolution Number _____, adopted by the City of Stoughton Common Council on _____, 2022.

Dated this _____ day of _____, 2023.

**City of Stoughton, Wisconsin,
acting through Stoughton Utilities**

By: _____
Name: Jill Weiss, Utilities Director

Record this document with the
Register of Deeds

Name and return address:

Andrew Hoffman
2108 Wood View Dr.
Stoughton, Wi, 53589

Parcel Identification Number:

281/0511-062-4471-6

Acknowledgement

The foregoing instrument was acknowledged before me this ____ day of _____, 2023, by the above-named Jill Weiss, known to me to be the Utilities Director of the City of Stoughton, on behalf of said City of Stoughton.

(signature) _____

Notary Commission Expires: ____ / ____ / ____

(print) _____

Exhibit A

Easement area to be released:

A 123.66-foot-long and 6-foot-wide utility easement as depicted on lot 141, John Nygaard's Virgin Lake Estates , as recorded on February 18, 1994, in vol. 56-180B Plats, Page 555 as document no. 5618013, in the office of the Register of Deeds for Dane County, Wisconsin, and more specifically:

The west 6 feet from front of to the back of said lot 141, John Nygaard's Virgin Lake Estates.

Exhibit B

This easement area to be released is located in the parcel described as the Southwest Quarter (SW1/4) of the Northwest Quarter (NW1/4), Section 6, Town 5 North, Range 11 East, City of Stoughton, Dane County, Wisconsin.

[VISUAL DEPICTION OF LOT 141 AND THE EASEMENT AREA TO BE RELEASED WILL BE INCLUDED PRIOR TO RECORDING OF DOCUMENT]

Exhibit C

John Nygaard's Virgin Lake Estates Plat

Doc. No. 5618013

See attachment.



**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing the Partial Release of a Platted Public Utility Easement on Lot 141 of John Nygaard’s Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry

Committee Action: Utilities Committee recommended Common Council approval -

Fiscal Impact: None

File Number: R-xxx-2023

Date Introduced: May 23, 2023

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, Stoughton Utilities has received a request from the property owner of Lot 141 of John Nygaard’s Virgin Lake Estates (2108 Wood View Dr) to release a platted public utility easement; and

WHEREAS, the release will consist of releasing the 6-foot easement that runs along the full length, approximately 124-feet, of the west property boundary, with other public utility easements located elsewhere on the parcel remaining as currently recorded; and

WHEREAS, Stoughton Utilities has no existing utility infrastructure located with the platted easement to be released; and

WHEREAS, the proposed release has been reviewed by Stoughton Utilities staff and has been determined to be acceptable to the utility; and

WHEREAS, on May 15, 2023, the Stoughton Utilities Committee met to consider and approve the release of a platted public utility easement on Lot 141 of John Nygaard’s Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry, and recommend approval to the Stoughton Common Council; now therefore

BE IT RESOLVED by the City of Stoughton Common Council that that the Stoughton Utilities Director be hereby directed to agree to the recording of a partial release of a platted public utility easement on Lot 141 of John Nygaard’s Virgin Lake Estates (2108 Wood View Dr), recorded as Document No. 5592538, Dane County Registry.

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



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Stoughton, WI 53589-0383

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Date: May 9, 2023

To: Stoughton Utilities Committee

From: Brian G. Erickson
Stoughton Utilities Wastewater System Supervisor

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Wastewater 2022 Compliance Maintenance Annual Report (CMAR)

Compliance Maintenance Annual Report (CMAR) requirements have been in existence since 1987, and the attached CMAR has been completed as required by Chapter NR 208 of the Wisconsin Administrative Code. Annual submittal of an electronic CMAR form (eCMAR) is required to be completed no later than June 30.

The CMAR is a self-evaluation tool that promotes the owner's awareness and responsibility for wastewater collection and treatment needs, measures the performance of a wastewater treatment works during a calendar year, and assesses its level of compliance with permit requirements. This report addresses both the City of Stoughton Wastewater Treatment Facility as well as the city's sanitary sewer collection system.

The purpose of the CMAR is to evaluate the wastewater treatment system for problems or deficiencies. Management, operation, and maintenance activities are described. Owners identify proposed actions to prevent violations of WPDES permits and water quality degradation. The CMAR program also encourages actions that:

- Promote the owners' awareness and responsibility for wastewater collection and treatment needs.
- Maximize the useful life of wastewater treatment systems through improved operation & maintenance.
- Initiate formal planning, design and construction for system upgrades.

It is requested that the Stoughton Utilities Committee review and approve the annual Compliance Maintenance Annual Report, and recommend approval and adoption of the corresponding resolution by the Stoughton Common Council on May 23, 2023.

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
5/2/2023 **2022**

Influent Flow and Loading

1. Monthly Average Flows and BOD Loadings

1.1 Verify the following monthly flows and BOD loadings to your facility.

Influent No. 701	Influent Monthly Average Flow, MGD	x	Influent Monthly Average BOD Concentration mg/L	x	8.34	=	Influent Monthly Average BOD Loading, lbs/day
January	0.9816	x	346	x	8.34	=	2,833
February	0.9789	x	355	x	8.34	=	2,898
March	1.0817	x	232	x	8.34	=	2,093
April	1.1929	x	328	x	8.34	=	3,263
May	1.1905	x	147	x	8.34	=	1,460
June	1.1432	x	351	x	8.34	=	3,347
July	1.0807	x	182	x	8.34	=	1,640
August	1.1082	x	359	x	8.34	=	3,318
September	1.2318	x	256	x	8.34	=	2,630
October	1.0930	x	289	x	8.34	=	2,634
November	1.0952	x	502	x	8.34	=	4,585
December	1.0677	x	233	x	8.34	=	2,075

2. Maximum Monthly Design Flow and Design BOD Loading

2.1 Verify the design flow and loading for your facility.

Design	Design Factor	x	%	=	% of Design
Max Month Design Flow, MGD	2.06	x	90	=	1.854
		x	100	=	2.06
Design BOD, lbs/day	2655	x	90	=	2389.5
		x	100	=	2655

2.2 Verify the number of times the flow and BOD exceeded 90% or 100% of design, points earned, and score:

	Months of Influent	Number of times flow was greater than 90% of	Number of times flow was greater than 100% of	Number of times BOD was greater than 90% of design	Number of times BOD was greater than 100% of design
January	1	0	0	1	2
February	1	0	0	1	2
March	1	0	0	0	0
April	1	0	0	1	2
May	1	0	0	0	0
June	1	0	0	1	2
July	1	0	0	0	0
August	1	0	0	1	2
September	1	0	0	1	0
October	1	0	0	1	0
November	1	0	0	1	2
December	1	0	0	0	0
Points per each		2	1	3	2
Exceedances		0	0	8	6
Points		0	0	24	12
Total Number of Points					36

36

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3. Flow Meter

3.1 Was the influent flow meter calibrated in the last year?

- Yes

Enter last calibration date (MM/DD/YYYY)

2022-04-11

- No

If No, please explain:

4. Sewer Use Ordinance

4.1 Did your community have a sewer use ordinance that limited or prohibited the discharge of excessive conventional pollutants ((C)BOD, SS, or pH) or toxic substances to the sewer from industries, commercial users, hauled waste, or residences?

- Yes

- No

If No, please explain:

4.2 Was it necessary to enforce the ordinance?

- Yes

- No

If Yes, please explain:

It was used to surcharge industries for BOD, SS, Phosphorus. As well as sump inspections, grease traps, leaking laterals.

5. Septage Receiving

5.1 Did you have requests to receive septage at your facility?

Septic Tanks Holding Tanks Grease Traps

- Yes

- Yes

- Yes

- No

- No

- No

5.2 Did you receive septage at your facility? If yes, indicate volume in gallons.

Septic Tanks

Yes gallons

- No

Holding Tanks

Yes gallons

- No

Grease Traps

Yes gallons

- No

5.2.1 If yes to any of the above, please explain if plant performance is affected when receiving any of these wastes.

6. Pretreatment

6.1 Did your facility experience operational problems, permit violations, biosolids quality concerns, or hazardous situations in the sewer system or treatment plant that were attributable to commercial or industrial discharges in the last year?

- Yes

- No

If yes, describe the situation and your community's response.

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We had an industry that was sending us high strength waste that was upsetting treatment. We worked with the industry to mitigate the issue.

6.2 Did your facility accept hauled industrial wastes, landfill leachate, etc.?

Yes

No

If yes, describe the types of wastes received and any procedures or other restrictions that were in place to protect the facility from the discharge of hauled industrial wastes.

Total Points Generated	36
Score (100 - Total Points Generated)	64
Section Grade	D

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
5/2/2023 **2022**

Effluent Quality and Plant Performance (BOD/CBOD)

1. Effluent (C)BOD Results

1.1 Verify the following monthly average effluent values, exceedances, and points for BOD or CBOD

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit > 10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	25	22.5	6	1	0	0
February	25	22.5	11	1	0	0
March	25	22.5	9	1	0	0
April	25	22.5	9	1	0	0
May	25	22.5	9	1	0	0
June	25	22.5	6	1	0	0
July	25	22.5	6	1	0	0
August	25	22.5	7	1	0	0
September	25	22.5	6	1	0	0
October	25	22.5	4	1	0	0
November	25	22.5	4	1	0	0
December	25	22.5	5	1	0	0

* Equals limit if limit is <= 10

Months of discharge/yr	12		
Points per each exceedance with 12 months of discharge		7	3
Exceedances		0	0
Points		0	0
Total number of points			0

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge. Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

2. Flow Meter Calibration

2.1 Was the effluent flow meter calibrated in the last year?

- Yes

Enter last calibration date (MM/DD/YYYY)

2022-04-11

- No

If No, please explain:

3. Treatment Problems

3.1 What problems, if any, were experienced over the last year that threatened treatment?

Industry with high strength waste that was resolved before major issues at the plant.

4. Other Monitoring and Limits

4.1 At any time in the past year was there an exceedance of a permit limit for any other pollutants such as chlorides, pH, residual chlorine, fecal coliform, or metals?

- Yes

- No

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<p>If Yes, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>
<p>4.2 At any time in the past year was there a failure of an effluent acute or chronic whole effluent toxicity (WET) test?</p> <p><input type="radio"/> Yes</p> <p><input checked="" type="radio"/> No</p> <p>If Yes, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>
<p>4.3 If the biomonitoring (WET) test did not pass, were steps taken to identify and/or reduce source(s) of toxicity?</p> <p><input type="radio"/> Yes</p> <p><input type="radio"/> No</p> <p><input checked="" type="radio"/> N/A</p> <p>Please explain unless not applicable:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (Total Suspended Solids)

1. Effluent Total Suspended Solids Results

1.1 Verify the following monthly average effluent values, exceedances, and points for TSS:

Outfall No. 001	Monthly Average Limit (mg/L)	90% of Permit Limit >10 (mg/L)	Effluent Monthly Average (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance	90% Permit Limit Exceedance
January	30	27	8	1	0	0
February	30	27	17	1	0	0
March	30	27	16	1	0	0
April	30	27	15	1	0	0
May	30	27	25	1	0	0
June	30	27	14	1	0	0
July	30	27	7	1	0	0
August	30	27	9	1	0	0
September	30	27	8	1	0	0
October	30	27	7	1	0	0
November	30	27	7	1	0	0
December	30	27	9	1	0	0

* Equals limit if limit is <= 10

Months of Discharge/yr	12		
Points per each exceedance with 12 months of discharge:	7	3	
Exceedances	0	0	
Points	0	0	
Total Number of Points		0	

NOTE: For systems that discharge intermittently to state waters, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

None

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Last Updated: Reporting For:
5/2/2023 **2022**

Effluent Quality and Plant Performance (Ammonia - NH3)

1. Effluent Ammonia Results

1.1 Verify the following monthly and weekly average effluent values, exceedances and points for ammonia

Outfall No. 001	Monthly Average NH3 Limit (mg/L)	Weekly Average NH3 Limit (mg/L)	Effluent Monthly Average NH3 (mg/L)	Monthly Permit Limit Exceedance	Effluent Weekly Average for Week 1	Effluent Weekly Average for Week 2	Effluent Weekly Average for Week 3	Effluent Weekly Average for Week 4	Weekly Permit Limit Exceedance
January	63		9.542	0					
February	66		19.701	0					
March	61		19.93	0					
April	33		18.97	0					
May	41		23.974	0					
June	42		18.863	0					
July	34		17.04	0					
August	41		7.196	0					
September	30		6.724	0					
October	39		3.322	0					
November	78		2.637	0					
December	71		3.132	0					
Points per each exceedance of Monthly average:									10
Exceedances, Monthly:									0
Points:									0
Points per each exceedance of weekly average (when there is no monthly average):									2.5
Exceedances, Weekly:									0
Points:									0
Total Number of Points									0

0

NOTE: Limit exceedances are considered for monthly OR weekly averages but not both. When a monthly average limit exists it will be used to determine exceedances and generate points. This will be true even if a weekly limit also exists. When a weekly average limit exists and a monthly limit does not exist, the weekly limit will be used to determine exceedances and generate points.

1.2 If any violations occurred, what action was taken to regain compliance?

None

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Effluent Quality and Plant Performance (Phosphorus)

1. Effluent Phosphorus Results

1.1 Verify the following monthly average effluent values, exceedances, and points for Phosphorus

Outfall No. 001	Monthly Average phosphorus Limit (mg/L)	Effluent Monthly Average phosphorus (mg/L)	Months of Discharge with a Limit	Permit Limit Exceedance
January	1	0.313	1	0
February	1	0.725	1	0
March	1	0.549	1	0
April	1	0.541	1	0
May	1	1.101	1	1
June	1	0.524	1	0
July	1	0.470	1	0
August	1	0.479	1	0
September	1	0.720	1	0
October	1	0.338	1	0
November	1	0.309	1	0
December	1	0.421	1	0
Months of Discharge/yr			12	
Points per each exceedance with 12 months of discharge:				10
Exceedances				1
Total Number of Points				10

10

NOTE: For systems that discharge intermittently to waters of the state, the points per monthly exceedance for this section shall be based upon a multiplication factor of 12 months divided by the number of months of discharge.

Example: For a wastewater facility discharging only 6 months of the year, the multiplication factor is $12/6 = 2.0$

1.2 If any violations occurred, what action was taken to regain compliance?

The exceedance in May was due to taking down a digester for cleaning. We should have added ALUM during this process. We took down the other digester in September and added Alum to keep our numbers below our limit. It is clear that we average well below our limit during normal operations. We have made changes in our digester cleaning procedure to use ALUM when draining the tanks for cleaning.

Total Points Generated	10
Score (100 - Total Points Generated)	90
Section Grade	B

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5/2/2023 **2022**

Biosolids Quality and Management

1. Biosolids Use/Disposal

1.1 How did you use or dispose of your biosolids? (Check all that apply)

- Land applied under your permit
- Publicly Distributed Exceptional Quality Biosolids
- Hauled to another permitted facility
- Landfilled
- Incinerated
- Other

NOTE: If you did not remove biosolids from your system, please describe your system type such as lagoons, reed beds, recirculating sand filters, etc.

1.1.1 If you checked Other, please describe:

2. Land Application Site

2.1 Last Year's Approved and Active Land Application Sites

2.1.1 How many acres did you have?

1670.6 acres

2.1.2 How many acres did you use?

108.4 acres

2.2 If you did not have enough acres for your land application needs, what action was taken?

2.3 Did you overapply nitrogen on any of your approved land application sites you used last year?

Yes (30 points)

No

2.4 Have all the sites you used last year for land application been soil tested in the previous 4 years?

Yes

No (10 points)

N/A

3. Biosolids Metals

Number of biosolids outfalls in your WPDES permit:

3.1 For each outfall tested, verify the biosolids metal quality values for your facility during the last calendar year.

Outfall No. 002 - SLUDGE

Parameter	80% of Limit	H.Q. Limit	Ceiling Limit	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	80% Value	High Quality	Ceiling
Arsenic		41	75			6											0	0
Cadmium		39	85			1.4											0	0
Copper		1500	4300			420											0	0
Lead		300	840			23											0	0
Mercury		17	57			1.4											0	0
Molybdenum	60		75			9.4										0		0
Nickel	336		420			16										0		0
Selenium	80		100			15										0		0
Zinc		2800	7500			660											0	0

3.1.1 Number of times any of the metals exceeded the high quality limits OR 80% of the limit for molybdenum, nickel, or selenium = 0

Exceedence Points

0 (0 Points)

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<ul style="list-style-type: none"> ○ 1-2 (10 Points) ○ > 2 (15 Points) <p>3.1.2 If you exceeded the high quality limits, did you cumulatively track the metals loading at each land application site? (check applicable box)</p> <ul style="list-style-type: none"> ○ Yes ○ No (10 points) ● N/A - Did not exceed limits or no HQ limit applies (0 points) ○ N/A - Did not land apply biosolids until limit was met (0 points) <p>3.1.3 Number of times any of the metals exceeded the ceiling limits = 0</p> <p>Exceedence Points</p> <ul style="list-style-type: none"> ● 0 (0 Points) ○ 1 (10 Points) ○ > 1 (15 Points) <p>3.1.4 Were biosolids land applied which exceeded the ceiling limit?</p> <ul style="list-style-type: none"> ○ Yes (20 Points) ● No (0 Points) <p>3.1.5 If any metal limit (high quality or ceiling) was exceeded at any time, what action was taken? Has the source of the metals been identified?</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	0
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<p>4. Pathogen Control (per outfall):</p> <p>4.1 Verify the following information. If any information is incorrect, use the Report Issue button under the Options header in the left-side menu.</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 40%;">Outfall Number:</td> <td style="text-align: center;">002</td> </tr> <tr> <td>Biosolids Class:</td> <td style="text-align: center;">B</td> </tr> <tr> <td>Bacteria Type and Limit:</td> <td></td> </tr> <tr> <td>Sample Dates:</td> <td style="text-align: center;">01/01/2022 - 12/31/2022</td> </tr> <tr> <td>Density:</td> <td></td> </tr> <tr> <td>Sample Concentration Amount:</td> <td></td> </tr> <tr> <td>Requirement Met:</td> <td style="text-align: center;">Yes</td> </tr> <tr> <td>Land Applied:</td> <td style="text-align: center;">Yes</td> </tr> <tr> <td>Process:</td> <td style="text-align: center;">Anaerobic Digestion</td> </tr> <tr> <td>Process Description:</td> <td>Mixed in an anaerobic digester tank at 95 degrees F for more than 15 days.</td> </tr> </table> <p>4.2 If exceeded Class B limit or did not meet the process criteria at the time of land application.</p> <p>4.2.1 Was the limit exceeded or the process criteria not met at the time of land application?</p> <ul style="list-style-type: none"> ○ Yes (40 Points) ● No <p>If yes, what action was taken?</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	Outfall Number:	002	Biosolids Class:	B	Bacteria Type and Limit:		Sample Dates:	01/01/2022 - 12/31/2022	Density:		Sample Concentration Amount:		Requirement Met:	Yes	Land Applied:	Yes	Process:	Anaerobic Digestion	Process Description:	Mixed in an anaerobic digester tank at 95 degrees F for more than 15 days.	0
Outfall Number:	002																				
Biosolids Class:	B																				
Bacteria Type and Limit:																					
Sample Dates:	01/01/2022 - 12/31/2022																				
Density:																					
Sample Concentration Amount:																					
Requirement Met:	Yes																				
Land Applied:	Yes																				
Process:	Anaerobic Digestion																				
Process Description:	Mixed in an anaerobic digester tank at 95 degrees F for more than 15 days.																				

<p>5. Vector Attraction Reduction (per outfall):</p> <p>5.1 Verify the following information. If any of the information is incorrect, use the Report Issue button under the Options header in the left-side menu.</p>	
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Outfall Number:	002	0
Method Date:	12/31/2022	
Option Used To Satisfy Requirement:	Injection when land apply	
Requirement Met:	Yes	
Land Applied:	Yes	
Limit (if applicable):		
Results (if applicable):		
<p>5.2 Was the limit exceeded or the process criteria not met at the time of land application?</p> <p><input type="radio"/> Yes (40 Points)</p> <p><input checked="" type="radio"/> No</p> <p>If yes, what action was taken?</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
<p>6. Biosolids Storage</p> <p>6.1 How many days of actual, current biosolids storage capacity did your wastewater treatment facility have either on-site or off-site?</p> <p><input checked="" type="radio"/> >= 180 days (0 Points)</p> <p><input type="radio"/> 150 - 179 days (10 Points)</p> <p><input type="radio"/> 120 - 149 days (20 Points)</p> <p><input type="radio"/> 90 - 119 days (30 Points)</p> <p><input type="radio"/> < 90 days (40 Points)</p> <p><input type="radio"/> N/A (0 Points)</p> <p>6.2 If you checked N/A above, explain why.</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
<p>7. Issues</p> <p>7.1 Describe any outstanding biosolids issues with treatment, use or overall management:</p> <div style="border: 1px solid black; padding: 2px;">None</div>		

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
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Staffing and Preventative Maintenance (All Treatment Plants)

<p>1. Plant Staffing</p> <p>1.1 Was your wastewater treatment plant adequately staffed last year?</p> <ul style="list-style-type: none">● Yes○ No <p>If No, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>Could use more help/staff for:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>1.2 Did your wastewater staff have adequate time to properly operate and maintain the plant and fulfill all wastewater management tasks including recordkeeping?</p> <ul style="list-style-type: none">● Yes○ No <p>If No, please explain:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
<p>2. Preventative Maintenance</p> <p>2.1 Did your plant have a documented AND implemented plan for preventative maintenance on major equipment items?</p> <ul style="list-style-type: none">● Yes (Continue with question 2) <input type="checkbox"/><input type="checkbox"/>○ No (40 points) <input type="checkbox"/><input type="checkbox"/> <p>If No, please explain, then go to question 3:</p> <div style="border: 1px solid black; height: 20px; width: 100%;"></div> <p>2.2 Did this preventative maintenance program depict frequency of intervals, types of lubrication, and other tasks necessary for each piece of equipment?</p> <ul style="list-style-type: none">● Yes○ No (10 points) <p>2.3 Were these preventative maintenance tasks, as well as major equipment repairs, recorded and filed so future maintenance problems can be assessed properly?</p> <ul style="list-style-type: none">● Yes<ul style="list-style-type: none">○ Paper file system○ Computer system● Both paper and computer system○ No (10 points)	0
<p>3. O&M Manual</p> <p>3.1 Does your plant have a detailed O&M and Manufacturer Equipment Manuals that can be used as a reference when needed?</p> <ul style="list-style-type: none">● Yes○ No	
<p>4. Overall Maintenance /Repairs</p> <p>4.1 Rate the overall maintenance of your wastewater plant.</p> <ul style="list-style-type: none">● Excellent○ Very good○ Good○ Fair○ Poor <p>Describe your rating:</p>	

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All of our equipment is entered into our database. Maintenance tasks are entered according to the manufactures recommendations.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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Operator Certification and Education

1. Operator-In-Charge

1.1 Did you have a designated operator-in-charge during the report year?

- Yes (0 points)
- No (20 points)

Name:

BRIAN G ERICKSON

Certification No:

28016

0

2. Certification Requirements

2.1 In accordance with Chapter NR 114.56 and 114.57, Wisconsin Administrative Code, what level and subclass(es) were required for the operator-in-charge (OIC) to operate the wastewater treatment plant and what level and subclass(es) were held by the operator-in-charge?

Sub Class	SubClass Description	WWTP	OIC		
		Advanced	OIT	Basic	Advanced
A1	Suspended Growth Processes	X			X
A2	Attached Growth Processes				
A3	Recirculating Media Filters				
A4	Ponds, Lagoons and Natural				
A5	Anaerobic Treatment Of Liquid				
B	Solids Separation	X			X
C	Biological Solids/Sludges	X			X
P	Total Phosphorus	X			X
N	Total Nitrogen				
D	Disinfection	X			X
L	Laboratory				X
U	Unique Treatment Systems				
SS	Sanitary Sewage Collection	X	NA	NA	NA

0

2.2 Was the operator-in-charge certified at the appropriate level and subclass(es) to operate this plant? (Note: Certification in subclass SS is required 5 years after permit reissuance.)

- Yes (0 points)
- No (20 points)

3. Succession Planning

3.1 In the event of the loss of your designated operator-in-charge, did you have a contingency plan to ensure the continued proper operation and maintenance of the plant that includes one or more of the following options (check all that apply)?

- One or more additional certified operators on staff
- An arrangement with another certified operator
- An arrangement with another community with a certified operator
- An operator on staff who has an operator-in-training certificate for your plant and is expected to be certified within one year
- A consultant to serve as your certified operator
- None of the above (20 points)

If "None of the above" is selected, please explain:

0

4. Continuing Education Credits

4.1 If you had a designated operator-in-charge, was the operator-in-charge earning Continuing Education Credits at the following rates?

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OIT and Basic Certification: ○ Averaging 6 or more CECs per year. ○ Averaging less than 6 CECs per year. Advanced Certification: ● Averaging 8 or more CECs per year. ○ Averaging less than 8 CECs per year.	
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

Compliance Maintenance Annual Report

Stoughton Wastewater Treatment Facility

Last Updated: Reporting For:
5/2/2023 **2022**

Financial Management

1. Provider of Financial Information Name: <input type="text" value="Shannon Statz"/> Telephone: <input type="text" value="608-877-7415"/> (XXX) XXX-XXXX E-Mail Address (optional): <input type="text" value="sstatz@stoughtonutilities.com"/>		
2. Treatment Works Operating Revenues 2.1 Are User Charges or other revenues sufficient to cover O&M expenses for your wastewater treatment plant AND/OR collection system ? ● Yes (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ No (40 points) If No, please explain: <input type="text"/> 2.2 When was the User Charge System or other revenue source(s) last reviewed and/or revised? Year: <input type="text" value="2022"/> ● 0-2 years ago (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ 3 or more years ago (20 points) <input type="checkbox"/> <input type="checkbox"/> ○ N/A (private facility) 2.3 Did you have a special account (e.g., CWFPP required segregated Replacement Fund, etc.) or financial resources available for repairing or replacing equipment for your wastewater treatment plant and/or collection system? ● Yes (0 points) ○ No (40 points)		0
REPLACEMENT FUNDS [PUBLIC MUNICIPAL FACILITIES SHALL COMPLETE QUESTION 3]		
3. Equipment Replacement Funds 3.1 When was the Equipment Replacement Fund last reviewed and/or revised? Year: <input type="text" value="2022"/> ● 1-2 years ago (0 points) <input type="checkbox"/> <input type="checkbox"/> ○ 3 or more years ago (20 points) <input type="checkbox"/> <input type="checkbox"/> ○ N/A If N/A, please explain: <input type="text"/>		
3.2 Equipment Replacement Fund Activity		
3.2.1 Ending Balance Reported on Last Year's CMAR	\$ <input type="text" value="1,166,203.00"/>	
3.2.2 Adjustments - if necessary (e.g. earned interest, audit correction, withdrawal of excess funds, increase making up previous shortfall, etc.)	\$ <input type="text" value="0.00"/>	
3.2.3 Adjusted January 1st Beginning Balance	\$ <input type="text" value="1,166,203.00"/>	
3.2.4 Additions to Fund (e.g. portion of User Fee, earned interest, etc.)	\$ <input type="text" value="21,019.00"/>	
	+	

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3.2.5 Subtractions from Fund (e.g., equipment replacement, major repairs - use description box 3.2.6.1 below*) -

\$ 0.00

3.2.6 Ending Balance as of December 31st for CMAR Reporting Year

\$ 1,187,222.00

All Sources: This ending balance should include all Equipment Replacement Funds whether held in a bank account(s), certificate(s) of deposit, etc.

3.2.6.1 Indicate adjustments, equipment purchases, and/or major repairs from 3.2.5 above.

Interest on investment accounts

3.3 What amount should be in your Replacement Fund?

\$ 1,165,954.00

0

Please note: If you had a CWFPP loan, this amount was originally based on the Financial Assistance Agreement (FAA) and should be regularly updated as needed. Further calculation instructions and an example can be found by clicking the SectionInstructions link under Info header in the left-side menu.

3.3.1 Is the December 31 Ending Balance in your Replacement Fund above, (#3.2.6) equal to, or greater than the amount that should be in it (#3.3)?

- Yes
- No

If No, please explain.

4. Future Planning

4.1 During the next ten years, will you be involved in formal planning for upgrading, rehabilitating, or new construction of your treatment facility or collection system?

- Yes - If Yes, please provide major project information, if not already listed below.
- No

Project #	Project Description	Estimated Cost	Approximate Construction Year
1	2021 Slip Lining project. Jefferson, Monroe alley, Mandt Park Way and Vernon St	\$150,000	2023
2	HWY 51 DOT Project: Van Buren to Roby	\$396,000	2026
3	8th Street lift station replace	\$400,000	2024
4	HWY 51 DOT Project: 5th Street to Chalet Drive	\$320,000	2025
5	HWY 51 DOT Project: Page to Harrison	\$440,000	2027
6	Fifth Street: South to Jefferson. Replace sewer main, manholes and laterals.	\$115,178	2024
7	Fourth Street: Main to Bridge. Sewer main, manholes and laterals.	\$278,755	2024
8	South Street: Fourth Street to Academy Street. Replace sewer mains, manholes and laterals	\$588,100	2024
9	South Street: Page to Van Buren. Replace sewer mains, manholes and laterals.	\$512,900	2024

5. Financial Management General Comments

ENERGY EFFICIENCY AND USE

6. Collection System

6.1 Energy Usage

6.1.1 Enter the monthly energy usage from the different energy sources:

COLLECTION SYSTEM PUMPAGE: Total Power Consumed

Number of Municipally Owned Pump/Lift Stations:

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	Electricity Consumed (kWh)	Natural Gas Consumed (therms)
January	2,136	1
February	2,587	0
March	2,173	2
April	1,940	42
May	1,693	1
June	1,099	1
July	1,278	0
August	1,399	11
September	1,540	2
October	1,626	0
November	1,707	0
December	1,838	1
Total	21,016	61
Average	1,751	8

6.1.2 Comments:

6.2 Energy Related Processes and Equipment

6.2.1 Indicate equipment and practices utilized at your pump/lift stations (Check all that apply):

- Comminution or Screening
- Extended Shaft Pumps
- Flow Metering and Recording
- Pneumatic Pumping
- SCADA System
- Self-Priming Pumps
- Submersible Pumps
- Variable Speed Drives
- Other:

6.2.2 Comments:

6.3 Has an Energy Study been performed for your pump/lift stations?

No

Yes

Year:

By Whom:

Describe and Comment:

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6.4 Future Energy Related Equipment

6.4.1 What energy efficient equipment or practices do you have planned for the future for your pump/lift stations?

None

7. Treatment Facility

7.1 Energy Usage

7.1.1 Enter the monthly energy usage from the different energy sources:

TREATMENT PLANT: Total Power Consumed/Month

	Electricity Consumed (kWh)	Total Influent Flow (MG)	Electricity Consumed/Flow (kWh/MG)	Total Influent BOD (1000 lbs)	Electricity Consumed/Total Influent BOD (kWh/1000lbs)	Natural Gas Consumed (therms)
January	58,573	30.43	1,925	87.82	667	1,148
February	64,417	27.41	2,350	81.14	794	1,666
March	56,217	33.53	1,677	64.88	866	2,822
April	57,145	35.79	1,597	97.89	584	1,543
May	52,422	36.91	1,420	45.26	1,158	987
June	60,058	34.30	1,751	100.41	598	343
July	56,581	33.50	1,689	50.84	1,113	93
August	59,231	34.35	1,724	102.86	576	1,143
September	62,709	36.95	1,697	78.90	795	608
October	60,287	33.88	1,779	81.65	738	814
November	57,271	32.86	1,743	137.55	416	1,051
December	56,940	33.10	1,720	64.33	885	2,883
Total	701,851	403.01		993.53		15,101
Average	58,488	33.58	1,756	82.79	766	1,258

7.1.2 Comments:

7.2 Energy Related Processes and Equipment

7.2.1 Indicate equipment and practices utilized at your treatment facility (Check all that apply):

- Aerobic Digestion
- Anaerobic Digestion
- Biological Phosphorus Removal
- Coarse Bubble Diffusers
- Dissolved O2 Monitoring and Aeration Control
- Effluent Pumping
- Fine Bubble Diffusers
- Influent Pumping
- Mechanical Sludge Processing
- Nitrification
- SCADA System
- UV Disinfection
- Variable Speed Drives
- Other:

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7.2.2 Comments:

7.3 Future Energy Related Equipment

7.3.1 What energy efficient equipment or practices do you have planned for the future for your treatment facility?

8. Biogas Generation

8.1 Do you generate/produce biogas at your facility?

No

Yes

If Yes, how is the biogas used (Check all that apply):

Flared Off

Building Heat

Process Heat

Generate Electricity

Other:

9. Energy Efficiency Study

9.1 Has an Energy Study been performed for your treatment facility?

No

Yes

Entire facility

Year:

2014

By Whom:

Focus on Energy and WPPI

Describe and Comment:

Plant has implemented energy efficient standards. Energy efficient motors, VFD's, power monitors, LED lighting and SCADA controls.

Part of the facility

Year:

By Whom:

Describe and Comment:

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Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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5/2/2023 2022

Sanitary Sewer Collection Systems

1. Capacity, Management, Operation, and Maintenance (CMOM) Program

1.1 Do you have a CMOM program that is being implemented?

- Yes
- No

If No, explain:

1.2 Do you have a CMOM program that contains all the applicable components and items according to Wisc. Adm Code NR 210.23 (4)?

- Yes
- No (30 points)
- N/A

If No or N/A, explain:

1.3 Does your CMOM program contain the following components and items? (check the components and items that apply)

- Goals [NR 210.23 (4)(a)]

Describe the major goals you had for your collection system last year:

Replaced a few thousand feet of sanitary sewers and manholes. We also replaced laterals in the scope of the project. We met our sewer cleaning goals but fell short on our televising footages.

Did you accomplish them?

- Yes
- No

If No, explain:

We fell short of our televising goals. We implemented a new software system along with a new camera system. The new system's had some issues working together and it took sometime to get everything working properly. The system is up and running now.

- Organization [NR 210.23 (4) (b)]

Does this chapter of your CMOM include:

- Organizational structure and positions (eg. organizational chart and position descriptions)
- Internal and external lines of communication responsibilities
- Person(s) responsible for reporting overflow events to the department and the public

- Legal Authority [NR 210.23 (4) (c)]

What is the legally binding document that regulates the use of your sewer system?

Municipal Code of Ordinance

If you have a Sewer Use Ordinance or other similar document, when was it last reviewed and revised? (MM/DD/YYYY) 2018-03-27

Does your sewer use ordinance or other legally binding document address the following:

- Private property inflow and infiltration
- New sewer and building sewer design, construction, installation, testing and inspection
- Rehabilitated sewer and lift station installation, testing and inspection
- Sewage flows satellite system and large private users are monitored and controlled, as necessary
- Fat, oil and grease control
- Enforcement procedures for sewer use non-compliance

- Operation and Maintenance [NR 210.23 (4) (d)]

Does your operation and maintenance program and equipment include the following:

- Equipment and replacement part inventories

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Up-to-date sewer system map
 A management system (computer database and/or file system) for collection system information for O&M activities, investigation and rehabilitation
 A description of routine operation and maintenance activities (see question 2 below)
 Capacity assessment program
 Basement back assessment and correction
 Regular O&M training
 Design and Performance Provisions [NR 210.23 (4) (e)]
 What standards and procedures are established for the design, construction, and inspection of the sewer collection system, including building sewers and interceptor sewers on private property?
 State Plumbing Code, DNR NR 110 Standards and/or local Municipal Code Requirements
 Construction, Inspection, and Testing
 Others:

Overflow Emergency Response Plan [NR 210.23 (4) (f)] **0**
 Does your emergency response capability include:
 Responsible personnel communication procedures
 Response order, timing and clean-up
 Public notification protocols
 Training
 Emergency operation protocols and implementation procedures
 Annual Self-Auditing of your CMOM Program [NR 210.23 (5)]
 Special Studies Last Year (check only those that apply):
 Infiltration/Inflow (I/I) Analysis
 Sewer System Evaluation Survey (SSES)
 Sewer Evaluation and Capacity Management Plan (SECAP)
 Lift Station Evaluation Report
 Others:

2. Operation and Maintenance

2.1 Did your sanitary sewer collection system maintenance program include the following maintenance activities? Complete all that apply and indicate the amount maintained.

Cleaning	<input type="text" value="35"/>	% of system/year
Root removal	<input type="text" value="1"/>	% of system/year
Flow monitoring	<input type="text" value="0"/>	% of system/year
Smoke testing	<input type="text" value="0"/>	% of system/year
Sewer line televising	<input type="text" value="5"/>	% of system/year
Manhole inspections	<input type="text" value="5"/>	% of system/year
Lift station O&M	<input type="text" value="24"/>	# per L.S./year
Manhole rehabilitation	<input type="text" value="1"/>	% of manholes rehabbed
Mainline rehabilitation	<input type="text" value="1"/>	% of sewer lines rehabbed
Private sewer inspections		

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Private sewer I/I removal	<input type="text" value="0"/>	% of system/year
River or water crossings	<input type="text" value="1"/>	% of private services
	<input type="text" value="100"/>	% of pipe crossings evaluated or maintained
Please include additional comments about your sanitary sewer collection system below:		
<input type="text"/>		

3. Performance Indicators

3.1 Provide the following collection system and flow information for the past year.

<input type="text" value="37.13"/>	Total actual amount of precipitation last year in inches
<input type="text" value="34.50"/>	Annual average precipitation (for your location)
<input type="text" value="67.26"/>	Miles of sanitary sewer
<input type="text" value="6"/>	Number of lift stations
<input type="text" value="0"/>	Number of lift station failures
<input type="text" value="4"/>	Number of sewer pipe failures
<input type="text" value="19"/>	Number of basement backup occurrences
<input type="text" value="23"/>	Number of complaints
<input type="text" value="1.103"/>	Average daily flow in MGD (if available)
<input type="text"/>	Peak monthly flow in MGD (if available)
<input type="text"/>	Peak hourly flow in MGD (if available)

3.2 Performance ratios for the past year:

<input type="text" value="0.00"/>	Lift station failures (failures/year)
<input type="text" value="0.06"/>	Sewer pipe failures (pipe failures/sewer mile/yr)
<input type="text" value="0.00"/>	Sanitary sewer overflows (number/sewer mile/yr)
<input type="text" value="0.28"/>	Basement backups (number/sewer mile)
<input type="text" value="0.34"/>	Complaints (number/sewer mile)
<input type="text" value="0.0"/>	Peaking factor ratio (Peak Monthly:Annual Daily Avg)
<input type="text" value="0.0"/>	Peaking factor ratio (Peak Hourly:Annual Daily Avg)

4. Overflows

LIST OF SANITARY SEWER (SSO) AND TREATMENT FACILITY (TFO) OVERFLOWS REPORTED **

Date	Location	Cause	Estimated Volume
None reported			

** If there were any SSOs or TFOs that are not listed above, please contact the DNR and stop work on this section until corrected.

5. Infiltration / Inflow (I/I)

5.1 Was infiltration/inflow (I/I) significant in your community last year?

- Yes
- No

If Yes, please describe:

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5.2 Has infiltration/inflow and resultant high flows affected performance or created problems in your collection system, lift stations, or treatment plant at any time in the past year?

Yes

No

If Yes, please describe:

5.3 Explain any infiltration/inflow (I/I) changes this year from previous years:

We continue to replace our aging infrastructure along with manholes and laterals. we have seen real reductions with these projects.

5.4 What is being done to address infiltration/inflow in your collection system?

We do sump pump inspections and enforce discharge to outside of buildings.

Total Points Generated	0
Score (100 - Total Points Generated)	100
Section Grade	A

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5/2/2023 **2022**

Grading Summary

WPDES No: 0020338

SECTIONS	LETTER GRADE	GRADE POINTS	WEIGHTING FACTORS	SECTION POINTS
Influent	D	1	3	3
BOD/CBOD	A	4	10	40
TSS	A	4	5	20
Ammonia	A	4	5	20
Phosphorus	B	3	3	9
Biosolids	A	4	5	20
Staffing/PM	A	4	1	4
OpCert	A	4	1	4
Financial	A	4	1	4
Collection	A	4	3	12
TOTALS			37	136
GRADE POINT AVERAGE (GPA) = 3.68				

Notes:

- A = Voluntary Range (Response Optional)
- B = Voluntary Range (Response Optional)
- C = Recommendation Range (Response Required)
- D = Action Range (Response Required)
- F = Action Range (Response Required)

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Resolution or Owner's Statement

Name of Governing
Body or Owner:

Stoughton Common Council

Date of Resolution or
Action Taken:

Resolution Number:

Date of Submittal:

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO SPECIFIC CMAR SECTIONS (Optional for grade A or B. Required for grade C, D, or F):

Influent Flow and Loadings: Grade = D

We continue to monitor our plant loadings. We had an large industry that moved there operations to another facility that will significantly lower our loadings coming into the plant. We will continue to work with our consulting engineer on plant improvement projects. It's important to note that the plant effectively meets our limits each month.

Effluent Quality: BOD: Grade = A

Effluent Quality: TSS: Grade = A

Effluent Quality: Ammonia: Grade = A

Effluent Quality: Phosphorus: Grade = B

Biosolids Quality and Management: Grade = A

Staffing: Grade = A

Operator Certification: Grade = A

Financial Management: Grade = A

Collection Systems: Grade = A

(Regardless of grade, response required for Collection Systems if SSOs were reported)

ACTIONS SET FORTH BY THE GOVERNING BODY OR OWNER RELATING TO THE OVERALL GRADE POINT AVERAGE AND ANY GENERAL COMMENTS

(Optional for G.P.A. greater than or equal to 3.00, required for G.P.A. less than 3.00)

G.P.A. = 3.68

**RESOLUTION FROM THE UTILITIES COMMITTEE TO THE
STOUGHTON COMMON COUNCIL**

Authorizing and directing the proper City official(s) to approve the Stoughton Utilities 2022 Wastewater treatment facility and sanitary sewer collection system Compliance Maintenance Annual Report (CMAR).

Committee Action: Utilities Committee recommended Common Council approval __ - __

Fiscal Impact: None

File Number: R-xxx-2023

Date Introduced: May 23, 2023

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

WHEREAS, it is in the best interests of the City of Stoughton for Stoughton Utilities to operate a wastewater treatment facility and sanitary sewer collection system to serve customers within the City of Stoughton, and

WHEREAS, Stoughton Utilities has prepared a 2022 CMAR in conformance with Chapter NR 208 of the Wisconsin Administrative Code, and

WHEREAS, Annual submittal of an electronic CMAR form (eCMAR) is required to be completed annually no later than June 30, and

WHEREAS, on May 15, 2023 the Stoughton Utilities Committee approved and recommended the approval of the proposed Stoughton Utilities 2022 Wastewater treatment facility and sanitary sewer collection system Compliance Maintenance Annual Report (CMAR) to the Common Council, now therefore

BE IT RESOLVED by the City of Stoughton Common Council that the proper city official(s) approve and adopt the Stoughton Utilities 2022 Wastewater Compliance Maintenance Annual Report (CMAR).

Council Action: **Adopted** **Failed** **Vote:** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley

Date

Council Action: _____ **Override** **Vote:** _____



Stoughton Utilities

600 South Fourth Street
P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Shannon M. Statz
Stoughton Utilities Finance Manager

Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: City of Stoughton Investment Policy Update

Following a review of the current City of Stoughton Investment Policy by Director of Finance/Comptroller Ehlinger, it was determined that the current policy is not in compliance with sections of the Wisconsin State Statutes. In addition, some aspects of the policy are not being followed or do not provide enough information. Therefore, we are looking to adopt a new policy that addresses these weaknesses and sets forth new practices.

Sections of the policy have been added or amended to comply with state statutes and procedures. Notable operational changes include:

1. This updated policy creates an Investment Team, consisting of the Director of Finance/Comptroller, City Treasurer, and Utilities Finance Manager. The team will be responsible for the operation of all investment activities. To make financial investment decisions, there should be two of the three members in agreement.
2. Quarterly, the Investment Team will provide the Finance Committee and Utilities Committee a summary report of the City's/Utility's investment portfolio holdings.
3. The Director of Finance/Comptroller and Utilities Finance Manager are granted authority to add financial institutions as needed and will notify the Finance Committee within 30 days of said action.
4. The City's/Utility's investment advisor will provide an annual report to the Finance Committee and Utilities Committee noting the period's investment activity and recommendation(s) for improvement. Stoughton Utilities is not currently working actively with an investment advisor and has previously used an advisor as needed when considering new investments. We will most likely use the same advisor as City staff.

We are requesting that the Stoughton Utilities Committee review and approved the revised City of Stoughton Investment Policy and recommend approval to the Stoughton Finance Committee and Stoughton Common Council. It is planned to be presented to the Stoughton Finance Committee on June 13, 2023 and to the Common Council for a first reading on June 27, 2023

Sec. 2-583. - Investment policy.

- (a) Pursuant to Wisconsin Act 25, effective August 1, 1985, and its limitations on the protection previously afforded by the state public guarantee fund on public deposits, the city will limit its deposits with any single approved local public depository at any one time, to a maximum of \$500,000.00.
- (b) An exception to the limitation in subsection (a) of this section shall exist for deposits made to the local government pooled investment fund, administered by the state treasurer's office, under guidelines established by the state investment board.
- (c) An exception to the limitation in subsection (a) of this section shall also exist, allowing deposits exceeding \$500,000.00 where the public depository has pledged specific identifiable government securities as collateral for the excess deposits; such security shall either be physically held by the city or evidenced by a trust receipt issued by an independent third party trustee.
- (d) Municipal investments shall comply with the provision set forth in Wis. Stats. §§ 25.30, 66.0603.
- (e) The city may, from time to time, utilize a competitive bidding process to obtain the highest possible rate of return on its investable funds.
- (f) The city finance director/treasurer and his designated deputy are authorized to utilize telephone communications and wire transfers to expedite the necessary transfer of funds between the approved public depositories.
- (g) An exception to the limitation in subsection (a) of this section shall exist for deposits made to the Wisconsin Investment Trust, sponsored by the League of Wisconsin Municipalities.
- (h) An exception to the limitation in subsection (a) of this section shall exist for deposits made to the MBIA WI Class Investment Pool.

(Code 1986, § 3.12; Ord. No. 0-15-08, § 1, 6-10-2008)

City of Stoughton, Wisconsin Investment Policy

Introduction

The timely deposit and investment of public funds is an important and integral part of any cash management program. In order to maximize cash available for investments, all city departments shall remit funds at least weekly to the Finance Department's office.

This Investment Policy is intended for the use and guidance of the designated officials with investment authority.

Delegation of Authority

Pursuant to Section 66.0603(2), the Common Council has the authority to delegate investment authority to invest and reinvest money of the city, to sell or exchange securities so purchased and to provide for the safekeeping of such securities. Responsibility for the operation of the investment program is hereby delegated to the Investment Team, which consists of the Director of Finance/Comptroller, City Treasurer and Utilities Finance Manager, and shall act in accordance with established written procedures and internal controls for the operation of the investment program consistent with this investment policy.

At least two of the three members of the team must agree before any decision can be made.

This policy shall be reviewed annually by the Finance Committee, and recommendations to amend the existing ordinance shall be presented to the Common Council for its consideration.

Statement of Purpose

The purpose of this Investment Policy is to establish guidelines for investments which are broad enough to allow the Investment Team to function properly within the parameters of its responsibility and authority. It is also intended to be specific enough to establish a prudent set of basic procedures to assure that investment assets are adequately safeguarded. It assures that the fundamental principle concerning any investment program involving public moneys has four basic ingredients: legality, safety, liquidity and yield.

General Objectives

The primary objective, in priority order, of investment activities shall be:

1. **Safety** – The safety of principal is the foremost objective of the investment program. Investments shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. The goal will be to mitigate
 - credit risk (risk of loss due to the failure of the security issuer or backer), and
 - interest rate risk (risk that the market value of securities in the portfolio will fail due to change in the market interest rates).
2. **Liquidity** -- The investment portfolio shall remain sufficiently liquid to meet all operating requirements that may be reasonably anticipated.
3. **Return** -- The investment portfolio shall be designed with the objective of attaining a market rate of return through budgetary and economic cycles, taking into account the investment risk constraints of safety and liquidity needs.

Standards of Care

1. **Prudence** - The standard of prudence to be used by investment officials shall be the “prudent person rule” standard and shall be applied in the context of managing an overall portfolio.
 - a. Prudent Person Rule-Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived.
2. **Ethics and Conflicts of Interest** -- Investment officials and employee involved in the investment process shall refrain from personal business activity that could conflict with the proper execution and management of the investment program, or that could impair their ability to make impartial decisions.
 - a. Investment Officials and employees involved in the investment process shall further disclose and personal financial/investment positions that could be related to the performance of the investment portfolio.
3. **Relief of liability** -- Notwithstanding any other provisions of law, the Investment Team members who deposits public money in any authorized public depository, in compliance with Wisconsin Statutes Sec. 34.05 is, under the provisions of Wisconsin Statutes Sec. 34.06, relieved of any liability for any loss of public monies which results from the failure of any public depository to repay the public depository the full amount of its deposits, thus causing a loss as defined in Wisconsin Statutes Sec. 34.01(2).

Overall Responsibility for Cash Management and Investments

Effective cash management involves controlling cash from the time it is received until it is disbursed. It requires the availability of accurate information on a timely basis. Both the City Treasurer and the Utilities Finance Manager shall be delegated the day-to-day responsibility for the overall financial operation to determine cash availability and needs.

1. **Internal Controls** -- The investment team shall establish a system of internal controls which shall be reviewed by the independent auditor on an annual basis. The controls shall be designed to prevent loss of public funds due to fraud, error and misrepresentation by another party or imprudent actions by an employee or employees of the City.
2. **Investment** -- The Investment Team may purchase securities that are permissible investments from money in the Investment Team’s custody, which is not required for the immediate needs of the City, as the Investment Team deems wise and expedient. The investment activity of Wisconsin public funds is governed by Section 66.0603(1m) and other sections of the Wisconsin Statutes as follows: “A county, city, village, town, school district, drainage district, technical college district or other governing board other than a local professional football stadium district board created under subch. IV of ch. 229, may invest any of its funds ...” in accordance with Section 66.0603(1m).
3. **Reporting** -- The Finance Committee and Utilities Committee shall consult quarterly with the Investment Team regarding such investments. The Investment Team shall provide the Committee with a quarterly detailed list of all the investment portfolio holdings.

The Investment Team shall communicate with financial institutions and/or investment advisors and avail itself of other financial information on current or pending market

conditions in making its decision on rates and maturities as well as the securities to be purchased. In making all investment decisions, the Investment Team shall endeavor to achieve the overall investment objectives of the City.

4. **Redemption** -- The Investment Team shall periodically redeem the securities in which City money has been invested pursuant to section (2) Investment so that the proceeds may be applied to the purpose for which the original purchase money was designated or placed in the City Treasury.
5. **Deposits** -- Any federal or state-chartered bank or credit union approved by the Common Council at their annual organizational meeting shall be the working financial institutions. The Director of Finance/Comptroller and Utilities Finance Manager have the authority to add working financial institutions with notice to the Finance Committee within 30 days after adding such institution
6. **Investment Advisors** -- The Investment Team may utilize investment advisors/brokers as approved by the City of Stoughton Finance Committee or Utilities Committee.
7. **Safekeeping** -- For portfolios with outside investment advisors, the City will use an independent third-party custodian, in order to segregate the functions of choosing investments from physical custody and record-keeping. The custodian shall keep possession of all funds and securities; collect income and the proceeds of sales, maturities and redemptions; transact purchases; and distribute funds as directed by the City.
8. **Post issue debt compliance** -- This policy is not to conflict with either the terms of the debt obligation or Internal Revenue Service arbitrage rules for borrowed money proceeds.

Accounts and Records

It shall be the responsibility of the designated Investment Team to establish sufficient records and accounts to: detail each investment as to purchase date, cost, maturity date, yield and market value,

- provide any necessary internal controls,
- any other records that may be required to accurately reflect all investment transactions.

Collateralization of Funds

With the passage of Wisconsin Act 25, effective August 1, 1985, there is no longer the overall guarantee of public funds by the State. In effect, Act 25 abolished the state deposit guarantee fund. It will continue to pledge general purpose revenues under Wis. Stats., 20.144(1)(a), for the payment of losses of public deposits until the balance of the appropriation is exhausted. However, no payment for a loss in excess of \$400,000 for any one public depositor in any individual public depository may be made above current FDIC (Federal Deposit Insurance Corporation) levels for deposits in any one institution.

Chapter 34.07 as amended provides that a surety bond or other security may be required of a given public depository for any public deposit that exceeds the \$400,000 amount guaranteed by the State of Wisconsin.

The City of Stoughton requires collateralization of any deposits exceeding the amounts guaranteed by the State of Wisconsin and the FDIC for the primary checking accounts for both the City of Stoughton and Stoughton Utilities as well as the payroll checking account during the months of December through February due to the large of amounts of fiduciary property tax collection during those months.

For collateralization, Certificates of Deposits or other investments exceeding the amounts currently insured by the State and the FDIC shall be fully secured by obligations of the United States Government or its agencies. Such securities shall be delivered to the City or held by an independent third party chosen by the City. Substitution of collateral by the independent third party shall only be allowed with the written approval of the City's Investment Team. The market value of the collateral shall at all times equal or exceed the principal amount of the certificate of deposit. Value of the collateral shall be monitored and market value shall be at or near the bid or closing price of the security as quoted in the Wall Street Journal or other recognized pricing source. The Investment Team shall be authorized to sign agreements with the Custodial Bank and sign for the receipt of any pledged securities.

The City of Stoughton shall not require this collateral for any deposit that exceeds the amounts guaranteed by the State and the F.D.I.C for the other months of the year. The rationale for not requiring collateralization shall be to either maximize investment returns and/or reduce bank fees. The Finance Committee shall periodically review the need for collateralization.

Responsibility for the administration of the foregoing rests with the Investment Team.

Custodial Related Risks

1. Custodial credit risk for deposits, when collateralization is required.
 - a. Definition: Risk that in the event of the failure of a depository financial institution, the City will not be able to recover deposits or will not be able to recover collateral securities that are in the possession of an outside party.
 - b. Related Policy: For those institutions which the City holds deposits and investments:
 - i. Ensure that security interest in collateral pledged to secure deposits and investments are enforceable against the receiver of a failed financial institution via:
 1. An agreement in writing
 2. An agreement that was approved by the board of directors of the depository or its loan committee, and
 3. An agreement that has been continuously kept as an official record of the depository institution since the time of execution.
 - ii. All pledged collateral shall be held at an independent third-party institution, and evidenced by a written agreement in an effort to satisfy the Uniform Commercial Code (UCC) requirement for control.
2. Custodial credit risk
 - a. Definition: Risk that in the event of the failure of a party to a transaction, the City will not be able to recover the value of investment or collateral securities that are in the possession of an outside party.
 - b. Related Policy: Accomplished through same policy as Custodial Credit Risk for Deposits as above.

Eligible Investments

- a. Authorized Investments. Subject to restrictions as may be imposed by law (Section

66.0603(1m) of Wisconsin State Statutes), funds will only be invested in the following securities:

1. U.S. Treasury Obligations and Government Agency Securities -- Obligations of the United States of America, its agencies and instrumentalities, provided that the payment of the principal and interest is fully guaranteed by the issuer.
2. Certificates of Deposit -- Certificates of Deposit and other evidences of deposits from credit unions, banks, savings banks, trust companies or savings and loan associations which are authorized to transact business in the state, which time deposits mature in not more than one year. Any Certificate of Deposit invested in excess of the Federal Deposit Insurance Corporation and State Deposit Guaranteed Fund insured amount of \$500,000, whichever is less, are to be fully collateralized under the specific requirements above
3. General Obligation Bonds or Securities -- General obligation bonds or securities of any county, city, drainage district, vocational, technical and adult education district, village, town or school district of the state.
4. Local Government Investment Pool (LGIP) funds administered by the State of Wisconsin Investment Board.
5. Wisconsin Investment Series Cooperative (WISC) funds administered by PMA Financial Network, LLC.
6. Repurchase Agreements -- Investment agreements pursuant to which a federal or state credit union, federal or state savings and loan association, state bank, savings and trust company, mutual savings bank, or national bank in the State of Wisconsin agrees to repay funds advanced to it by the issuer, plus interest. Repurchase Agreements are to be secured by investment securities fully guaranteed by the U.S. Government.
7. Open Ended Money Market Funds -- Restricted to investments permitted by Wisconsin Statute Section 66.0603(1m)(a)5, limited to a maximum average maturity of 120 days or less. This limit will not apply to either LGIP or WISC pool investments.
8. Highly Rated Commercial Paper -- Commercial paper which may be tendered for a purchase at the option of the holder within not more than 270 days of the date acquired as permitted by Wisconsin Statute Section 66.0603(1m)(a)4. These securities must be rated in the highest or second highest rating category assigned by Standard & Poor's Corporation, Moody's Investors Service, Inc., or other similar nationally recognized rating agency or senior to or on parity with a security of the same issuer which has such a rating. No more than five percent (5%) of the investment portfolio may be commercial paper from a single issuer.
9. Out of State General Obligation Bonds or Securities -- General obligation bonds or securities of any county, city, drainage district, vocational, technical and adult education district, village, town or school district, if the bond or security has a maturity of seven years or less from the date on which it was acquired and, if the bond or security is rated in one of the two highest rating categories assigned by Standard & Poor's Corporation, Moody's Investors Service, Inc., or other similar nationally recognized rating agency.

10. Corporate Bonds or Securities. Any bond or security issued by a corporation which has a maturity of 7 years or less on the date on which it is acquired, and if that bond or security has a rating which is in the highest or 2nd highest rating category assigned by Standard & Poor's Corporation, Moody's Investors Service or other similar nationally recognized rating agency. No more than five percent (5%) of the investment portfolio shall be corporate securities from a single issuer.

IMPORTANT NOTE: If the credit rating of a security is subsequently downgraded below the minimum rating level for a new investment of that security, the Investment Team shall evaluate the downgrade on a case-by-case basis, and if applicable, shall obtain the recommendation(s) of the assigned Investment Advisor in order to determine if the security should be held or sold. The Investment Team will apply the general objectives of safety, liquidity, yield and legality in order to make its decision.

Firefighter's Pension Fund – Fiduciary Trust Fund

The City of Stoughton established a pension plan in 1911 for its volunteer firefighters. As such, the irrevocable fiduciary trust for the Firefighter's Pension Fund should have a long-term focus.

According to the 2021/2022 actuarial report, the deferred inflows and deferred outflows have been amortized from 2017 through 2022 between 7.24 and 7.40 years. Based upon the restrictions of the Wisconsin statutes, investments cannot exceed seven (7) years.

Although annual revenue for fire dues from the State of Wisconsin covers the majority of expenditures, the Firefighter's Pension Board requests maintaining two years of expenditures in cash and cash equivalents. This amount is approximately \$50,000 each year.

In addition to the above allowed securities, the Firefighter's Pension Fund shall strive to:

- a) Retain \$100,000 in checking, LGIP pool accounts and/or WISC pool accounts.
- b) Invest 10% of the remaining available balance in eligible investments with maturities between 12 and 36 months from the purchase date.
- c) Invest 20% of the remaining available balance in eligible investments with maturities between 36 months and 60 months from the purchase date.
- d) Invest 70% of the remaining available balance in eligible investments with the maturities between 60 and 84 months from the purchase date.

Performance Standards/Evaluation

The investment portfolio will be managed in accordance with the parameters specified within this policy. The portfolio should obtain a market average rate of return during a market environment of stable interest rates. A series of appropriate benchmarks shall be established against which portfolio performance shall be compared on a regular basis. The benchmarks shall be reflective of the actual securities being purchased and risks undertaken and the benchmarks shall have a similar duration and credit profile as the portfolio. In order to manage interest rate risk, the investment portfolio(s) shall be required to keep an effective duration, which is defined as the present value of the lifetime cash flows of the City of Stoughton's investments, in close proximity to the assigned benchmark or less if economic conditions merit.

Reports

The Investment Team shall provide the Finance Committee and Utilities Committee monthly written reports on the general condition of the City's cash and investments.

The Investment Advisor shall provide a twelve-month (August 1 – July 31) written report to the

Finance Committee and Utilities Committee on the City's investment activity for the reporting period and recommendations for improvement to the City's investment strategy for the next reporting period. The report shall be presented at the regular Finance Committee and Utilities Committee meetings in August to aid in the subsequent year budget preparation.

Adopted **INSERT DATE HERE** – **INSERT RESOLUTION NUMBER HERE**

Amended:

City of Stoughton, Wisconsin Investment Policy

Introduction

The timely deposit and investment of public funds is an important and integral part of any cash management program. In order to maximize cash available for investments, all city departments shall remit funds at least weekly to the Finance Department's office.

This Investment Policy is intended for the use and guidance of the designated officials with investment authority.

Delegation of Authority

Pursuant to Section 66.0603(2), the Common Council has the authority to delegate investment authority to invest and reinvest money of the city, to sell or exchange securities so purchased and to provide for the safekeeping of such securities. Responsibility for the operation of the investment program is hereby delegated to the Investment Team, which consists of the Director of Finance/Comptroller, City Treasurer and Utilities Finance Manager, and shall act in accordance with established written procedures and internal controls for the operation of the investment program consistent with this investment policy.

At least two of the three members of the team must agree before any decision can be made.

This policy shall be reviewed annually by the Finance Committee, and recommendations to amend the existing ordinance shall be presented to the Common Council for its consideration.

Statement of Purpose

The purpose of this Investment Policy is to establish guidelines for investments which are broad enough to allow the Investment Team to function properly within the parameters of its responsibility and authority. It is also intended to be specific enough to establish a prudent set of basic procedures to assure that investment assets are adequately safeguarded. It assures that the fundamental principle concerning any investment program involving public moneys has four basic ingredients: legality, safety, liquidity and yield.

General Objectives

The primary objective, in priority order, of investment activities shall be:

1. **Safety** – The safety of principal is the foremost objective of the investment program. Investments shall be undertaken in a manner that seeks to ensure the preservation of capital in the overall portfolio. The goal will be to mitigate
 - credit risk (risk of loss due to the failure of the security issuer or backer), and
 - interest rate risk (risk that the market value of securities in the portfolio will fail due to change in the market interest rates).
2. **Liquidity** -- The investment portfolio shall remain sufficiently liquid to meet all operating requirements that may be reasonably anticipated.
3. **Return** -- The investment portfolio shall be designed with the objective of attaining a market rate of return through budgetary and economic cycles, taking into account the investment risk constraints of safety and liquidity needs.

Standards of Care

1. **Prudence** - The standard of prudence to be used by investment officials shall be the “prudent person rule” standard and shall be applied in the context of managing an overall portfolio.
 - a. Prudent Person Rule-Investments shall be made with judgment and care, under circumstances then prevailing, which persons of prudence, discretion and intelligence exercise in the management of their own affairs, not for speculation, but for investment, considering the probable safety of their capital as well as the probable income to be derived.
2. **Ethics and Conflicts of Interest** -- Investment officials and employee involved in the investment process shall refrain from personal business activity that could conflict with the proper execution and management of the investment program, or that could impair their ability to make impartial decisions.
 - a. Investment Officials and employees involved in the investment process shall further disclose and personal financial/investment positions that could be related to the performance of the investment portfolio.
3. **Relief of liability** -- Notwithstanding any other provisions of law, the Investment Team members who deposits public money in any authorized public depository, in compliance with Wisconsin Statutes Sec. 34.05 is, under the provisions of Wisconsin Statutes Sec. 34.06, relieved of any liability for any loss of public monies which results from the failure of any public depository to repay the public depository the full amount of its deposits, thus causing a loss as defined in Wisconsin Statutes Sec. 34.01(2).

Overall Responsibility for Cash Management and Investments

Effective cash management involves controlling cash from the time it is received until it is disbursed. It requires the availability of accurate information on a timely basis. Both the City Treasurer and the Utilities Finance Manager shall be delegated the day-to-day responsibility for the overall financial operation to determine cash availability and needs.

1. **Internal Controls** -- The investment team shall establish a system of internal controls which shall be reviewed by the independent auditor on an annual basis. The controls shall be designed to prevent loss of public funds due to fraud, error and misrepresentation by another party or imprudent actions by an employee or employees of the City.
2. **Investment** -- The Investment Team may purchase securities that are permissible investments from money in the Investment Team’s custody, which is not required for the immediate needs of the City, as the Investment Team deems wise and expedient. The investment activity of Wisconsin public funds is governed by Section 66.0603(1m) and other sections of the Wisconsin Statutes as follows: “A county, city, village, town, school district, drainage district, technical college district or other governing board other than a local professional football stadium district board created under subch. IV of ch. 229, may invest any of its funds ...” in accordance with Section 66.0603(1m).
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The Investment Team shall communicate with financial institutions and/or investment advisors and avail itself of other financial information on current or pending market

conditions in making its decision on rates and maturities as well as the securities to be purchased. In making all investment decisions, the Investment Team shall endeavor to achieve the overall investment objectives of the City.

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3. General Obligation Bonds or Securities -- General obligation bonds or securities of any county, city, drainage district, vocational, technical and adult education district, village, town or school district of the state.
4. Local Government Investment Pool (LGIP) funds administered by the State of Wisconsin Investment Board.
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8. Highly Rated Commercial Paper -- Commercial paper which may be tendered for a purchase at the option of the holder within not more than 270 days of the date acquired as permitted by Wisconsin Statute Section 66.0603(1m)(a)4. These securities must be rated in the highest or second highest rating category assigned by Standard & Poor's Corporation, Moody's Investors Service, Inc., or other similar nationally recognized rating agency or senior to or on parity with a security of the same issuer which has such a rating. No more than five percent (5%) of the investment portfolio may be commercial paper from a single issuer.
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IMPORTANT NOTE: If the credit rating of a security is subsequently downgraded below the minimum rating level for a new investment of that security, the Investment Team shall evaluate the downgrade on a case-by-case basis, and if applicable, shall obtain the recommendation(s) of the assigned Investment Advisor in order to determine if the security should be held or sold. The Investment Team will apply the general objectives of safety, liquidity, yield and legality in order to make its decision.

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In addition to the above allowed securities, the Firefighter's Pension Fund shall strive to:

- a) Retain \$100,000 in checking, LGIP pool accounts and/or WISC pool accounts.
- b) Invest 10% of the remaining available balance in eligible investments with maturities between 12 and 36 months from the purchase date.
- c) Invest 20% of the remaining available balance in eligible investments with maturities between 36 months and 60 months from the purchase date.
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The investment portfolio will be managed in accordance with the parameters specified within this policy. The portfolio should obtain a market average rate of return during a market environment of stable interest rates. A series of appropriate benchmarks shall be established against which portfolio performance shall be compared on a regular basis. The benchmarks shall be reflective of the actual securities being purchased and risks undertaken and the benchmarks shall have a similar duration and credit profile as the portfolio. In order to manage interest rate risk, the investment portfolio(s) shall be required to keep an effective duration, which is defined as the present value of the lifetime cash flows of the City of Stoughton's investments, in close proximity to the assigned benchmark or less if economic conditions merit.

Reports

The Investment Team shall provide the Finance Committee and Utilities Committee monthly written reports on the general condition of the City's cash and investments.

The Investment Advisor shall provide a twelve-month (August 1 – July 31) written report to the

Finance Committee and Utilities Committee on the City's investment activity for the reporting period and recommendations for improvement to the City's investment strategy for the next reporting period. The report shall be presented at the regular Finance Committee and Utilities Committee meetings in August to aid in the subsequent year budget preparation.

Adopted **INSERT DATE HERE** – **INSERT RESOLUTION NUMBER HERE**

Amended:

ORDINANCE OF THE COMMON COUNCIL

To repeal Section 2-583 of the Stoughton Code of Ordinances, Related to the Investment Policy.

Committee Action: Utilities Committee recommended approval ___ on 05/15/2023
Finance Committee recommend approval ___ on 06/13/2023
Fiscal Impact: None

File Number: O-xx-2023	First Reading: June 27, 2023
	Second Reading: July 11, 2023

RECITALS

WHEREAS, the City of Stoughton codified the City’s Investment Policy under Ordinance Section 3.12 in calendar year 1986 and clarified the provision of this ordinance with R-00-21 on July 25, 2000; and,

WHEREAS, the City of Stoughton amended Ordinance Section 3.12 with O-15-08 on 06/10/2008; and,

WHEREAS, the City of Stoughton further clarified the provision of Ordinance Section 3.12 with R-51-22 on April 24, 2012; and,

WHEREAS, there have been no further changes to the ordinance or subsequent clarifications since 2012 other than the Ordinance Section number has been changed to 2.583; and,

WHEREAS, the Director of Finance/Comptroller has noticed that (a) the current policy does not conform to certain sections of the Wisconsin statutes, certain sections of the policy have not been followed and (c) certain sections of the policy need to be expanded upon; and,

WHEREAS, the Director of Finance/Comptroller and City Attorney both agree that there is no requirement for the investment policy to be codified; and,

WHEREAS, the Director of Finance/Comptroller recommends the complete rescission of Ordinance Section 2.583 – Investment Policy in order to create efficiencies for future revisions to the City’s Investment Policy; and,

WHEREAS, the Director of Finance/Comptroller, City Treasurer and Utilities Finance Manager have drafted an updated policy based upon the Best Practices of the Government Finance Officers Association (GFOA) and that the updated policy has been reviewed by the City Attorney for conformity with the Wisconsin Statutes,

ORDINANCE

NOW THEREFORE, The City Council of the City of Stoughton, Dane County, Wisconsin, ordains as follows:

1. Section 2-583 of the Stoughton Code of Ordinances is hereby repealed.
2. This ordinance will take effect immediately after publication or posting pursuant to law.

The foregoing ordinance was adopted by the Common Council of the City of Stoughton at a meeting held on _____.

APPROVED:

Timothy Swadley, Mayor

ATTEST:

Candee Christen, City Clerk

Posted: _____

Published: _____

Attest: _____

CITY OF STOUGHTON, 207 S FORREST ST, STOUGHTON, WISCONSIN

RESOLUTION OF THE COMMON COUNCIL	
Amend City of Stoughton Investment Policy	
Committee Action:	Finance Committee recommended approval ___ on 06/13/2023
Fiscal Impact:	None
File Number:	R-xxx-2023
Date	07/11/23

The City of Stoughton, Wisconsin, Common Council does proclaim as follows:

RECITALS:

WHEREAS, the City of Stoughton last clarified the provisions of Ordinance Section 3.12 Investment Policy with R-52-12 on April 24, 2012; and,

WHEREAS, the City of Stoughton ordinance relating to the investment policy was subsequently renumbered as Ordinance Section 2.586 Investment Policy; and,

WHEREAS, the City of Stoughton Common Council repealed Ordinance Section 2.586 Investment Policy on **June 27, 2023** with **O-xx-2023**; and,

WHEREAS, the Director of Finance/Comptroller has noticed that (a) the prior policy did not conform to certain sections of the Wisconsin statutes, certain sections of the policy have not been followed and (c) certain sections of the policy need to be expanded upon; and,

WHEREAS, the Director of Finance/Comptroller recommends that the investment policy clarification as detailed with R-52-12 on April 24, 2022 be replaced with the attached investment policy; and,

WHEREAS, the Director of Finance/Comptroller, City Treasurer and Utilities Finance Manager have drafted the attached policy based upon the Best Practices of the Government Finance Officers Association (GFOA) and the policy has been reviewed by the City Attorney for conformity with the Wisconsin Statutes, and,

WHEREAS, the Stoughton Utilities Committee met to consider and approve the revised City of Stoughton Investment Policy to the City of Stoughton Common Council on May 15, 2023 by a vote of _____;

NOW THEREFORE BE IT RESOLVED, that the investment policy adopted with R-52-12 shall be replaced by the attached investment policy.

Council Action: **Adopted** **Failed** **Vote** _____

Mayoral Action: **Accept** **Veto**

Mayor Tim Swadley _____ Date _____

Council Action: _____ **Override** **Vote** _____



600 South Fourth Street P.O. Box 383
Stoughton, WI 53589-0383

Serving Electric, Water & Wastewater Since 1886

Date: May 9, 2023

To: Stoughton Utilities Committee

From: Jill M. Weiss, P.E.
Stoughton Utilities Director

Subject: Utilities Committee Future Agenda Item(s)

This item appears on all agendas of Committees of the City of Stoughton.